

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060597

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) sect. wp. s. iv. s. Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Lineary	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Onga. Comp.c.c 240.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	trict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	- p 93
Submitted Electronically	
bubililited Liectrofilically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:	- Notify appropriate district office 48 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration data)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	ell: Cour	nty:				
_ease:									fe	eet from	N /	S Line	of Section
Well Number:									fe	eet from	E /	W Line	of Section
Field:						_ Se	C	Twp		S. R		E	W
Number of Acres at QTR/QTR/QT						15 3	Section:	Regu	ılar or	Irregula	r		
							ection is I	rregular	. locate w	ell from n	earest co	rner boun	darv.
							ction corne	_		NW		SW	,
						PLAT							
,	Show location	on of the w	ell. Show i	footage to	the neare		unit bound	lary line.	Show the	predicted i	locations o	of	
	oads, tank b			d electrica	al lines, as	required b	y the Kansa	as Surfac					
				You m 1570	ay attach a 0 ft .	a separate	plat if desi	red.					
	:	:	:		:	:	:						
		:	:		:	:				LEG	END		
		·			· 	·	· 		0	Well L	_ocation		
	:		:		:				Ŭ		Battery L	ocation	
	•		•				•			-	ne Locati		
				॔ —		:		- 2430	0 ft	Electr	ric Line Lo Road Lo		
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		:	:									:	
	:	:	:		:	:			SEWARD CO.	3390' FE	L		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060597

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: Pit capacity: No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:	_	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1060597

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

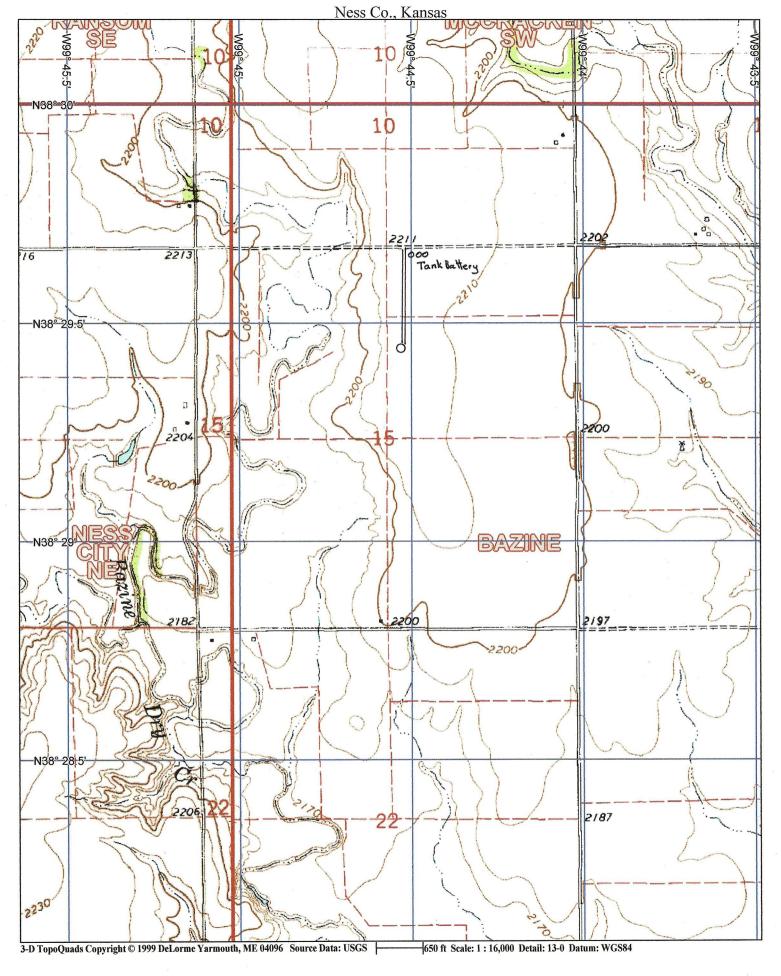
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Pickrell #1 Matthews-Stieben Unit 1570' FNL & 2430' FEL Sec. 15-18S-22W



PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505 WICHITA, KANSAS 67202-3738 (316) 262-8427 • FAX (316) 262-0893

Date: August 2, 2011

Re:

#1 Matthews-Stieben Unit

Surface Owners

Your online form through KOLAR does not allow for entry of more than one surface owners. In this case we have two. I will send this as an attachment with my Intent to Drill. They are as follows:

Matthews:

Surface Owner:

D Eugene Matthews

8371 Pointe Rd

Park City, Utah 84098

Stieben:

Surface Owner:

Nick J. Stieben

28090 170 Rd.

Bazine, Kansas 67516

Thank you.

PICKRELL DRILLING CO. INC.

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115	18	Kansas Blue Pri 700 S. Broadway PO Box 75 Wichita, KS 67201-0793 310-254-9346-264-5165 for
		www.kbp.com . kbo@kbp.com

	OIL AND GAS LEASE	310-264-9344-284-5185 fox
AGREEMENT, Made and entered into	the 21st day of March	2006
by and between	Matthews Land Company, LLC	2000
8371 Pc	ointe Road Park City, Utah 84098	
whose mailing address is	11 - 12 - 17 Ocail 01030	hereinafter called Lessor (whether one or more).
and	gnt Inc. 125 N. Market #1415 Wich	ita, Kansas 67202
		, hereinafter caller Lesses
Lessor, in consideration of	One and More Dullars	022 (1 00)
of investigating, exploring by geophysical and	provided and of the agreements of the lessee herein contained, hereby goother means, prospecting drilling, mining and operating for and product fluids, and at fure substitute state, laying pine lines, storing oil building.	rants, leases and lets exclusively unto lease for the purpose
and things thereon to produce assume to be seen of	the time to the ti	with, power surious, telephone lines and other statement
therein situated in County of Ne	ee	ther with any reversionary rights and after-acquired interest.
		described as follows to with
	Township 18 South, Range 22 West	JEN NENE LANG
	Section 15: E/2	
		NI SU
		1 N 2'
n Section Township	Range, and containing	320
ccretions thereto. Subject to the provisions herein contains	This (2)	acres, more or less, and all
s oil, liquid hydrocarbons, gas or other respective In consideration of the premises the said	e constituent products, or any of them, is produced from said land or land	om this date (called "primary term"), and as long thereafter at the with which said land is pooled.
an communitation of the premises the said	leasee coverants and agrees: ee of cost, in the pipe line to which leasee may connect wells on anid land.	
2nd To pay lesses for one of whater-	and the second s	
emises or in the manufacture of maduets then	deans and an order of the proceeding	ou by itsere from such sains) for the see sold used off it
royalty One Dollar (\$1.00) per year per net a eaning of the preceding paragraph.	erroin, and physicents to be made monthly. Where gas from a well produc interal acre retained hereunder, and if such payment or tender is made i	ing gas only is not sold or used, lessee may pay or tender t will be considered that gas is being produced within the
This lease may be maintained during th	e primary term hereof without further payment or drilling operations. If	the leager shall commonce to drill a well within the
and in paying quantities, this lease shall contin	ue and be in force with like effect as if such wall had have assured to it.	the day disputer, and if oil or gas, or either of them, be
said lessor only in the proportion which lessor	above described land than the entire and undivided fee simple estate the	erein, then the royalties herein provided for shall be paid
Lessee shall have the right to use, free of when requested by lesser, hones shall bur	cost, gas, vil and water produced on said land for lessec's operation thereo	n, except water from the wells of lessor.
No well shall be drilled nearer than 200 fe	et to the house or barn now on said premises without written	NATION .
Leaser shall pay for domages caused by le	sace's operations to growing crops on said load	
If the estate of either party hereto is ass	remove all machinery and fixtures placed on said premises, including the ligned, and the privilege of assigning in whole or in part is expressly a but no change in the ownership of the land or assignment of	right to draw and remove casing.
ure has been furnished with a written transfer	of tentals of	royalies shall be binding on the lessee until after the
Lasers may at any time execute and delt.		whole of in part, lessee shall be relieved of all obligations
All express or implied assuments of the l	er to leasor or place of record a release or releases covering any portion and be relieved of all obligations as to the acreage surrendered.	or portions of the above described premises and thereby
whole or in part, nor lessee held liable in damn	ase shall be subject to all Federal and State Laws, Executive Orders, Rul ges, for failure to comply therewith, if compliance is prevented by, or if a	es or Regulations, and this lense shall not be terminated
Legent hereby werenness and amount of defen	at the state of th	
		orgated to the rights of the holder thereof, and the under-
Lesses of its option is bearing about the	at a land to the transfer the term of the transfer the term,	
ediate vicinity thereof, when in lessee's judg	ght and power to pool or combine the acreage covered by this lease or are ment it is necessary or advisable to do so in order to properly develop under and that may be produced from said premises, such pooling to be	ny portion thereof with other land, lease or leases in the
nis not exceeding 40 neres each in the event	of an oil well, or into a unit or units not exceeding 640 acres each in the	event of a gas well I esses shall events in matter and
ed into a tract or unit shall be treated, for all d on the pooled acreage, it shall be treated as i	which the land herein lenged is situated an instrument identifying an purposes except the payment of royalties on production from the pooled to f production is had from this lease, whether the well or wells be located or receive on production from a unit so peoled only such partian of the re-	d describing the pooled acreage. The entire acreage ar- unit, so if it were included in this lease. If production is
	i pronuction is had from this lease, whether the well or wella be located or receive on production from a unit so peolod only such portion of the r nn acreage basis bears to the total acreage so pooled in the particular unit	
	, pro provided and	antoreu.
nearly as practicable.	e to restore the surface to its original	inal contour and condition
, in plantage		and the same
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		0/0
IN WITNESS WHEREOF, the undersigned e	xecute this instrument as of the day and year first above written.	18 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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The thick	Matthews La	nd Company, LLC
		-
	RV. D Fire	O Motth
	State of Kanana N. C.	e Matthews, Managing Partn

State of Keneza: News County

Receipt *: 10.48
Page: 169
Recording Fee: \$12.00
Cashier Initials: PK

EXTENSION OF OIL AND GAS LEASE

PALOMINO PE	TROLEUM INC.			
	is the o	wner and holde	r of an oil and ga	s lease (
Ness	County, State of		Kansas	
		201		-
, Range	and recorded in	book 301	Page	1
0 80000		3-21-2008		
the term of said lease ex	tended;		· · · · · · · · · · · · · · · · · · ·	territoria de la constanta de
Dollars, in hand p and is hereby extended w	said, the receipt wher	eof is hereby as	cknowledged, do	es hereb
,				
after as oil or oas (including	g casinghead gas) is p and conditions of sa	roduced from a	ny well on the lan	danuara
e executed; that no delay	rental is due and pay	able on	3-21-2008	
previous rentals due unde	er the terms of said le	ase have been	timely and prope	rly paid.
signed on this the		2	NT)	
12. 200-11474 <u></u>	20 68	<u> </u>		
	710	1. 11	11 0000	6
	Fugo	TOU IV	y cee	
	Matthews	Land Com	onv LLC	Pari
			Farry PDC	/
	TAD FATILE OF	738191		
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		MATTON	PUBLIC	
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s.P.ARKGRK	OWLESSEMENT FO	OR CORPORAT	ION	
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h officer the foregoing ins uself and for said corporat	strument of writing in tion for the uses and	behalf of said of	corporation, and h	officer, ne duly
	on the day and year f	ast above writte	in.	
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		Receipt #: 3561	ook: 314 Pag	B 147
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	Ness Township 18 Section 15: Range De of drilling operations on the term of said lease expenselves, their heirs, exended, with the provisions of the executed; that no delay previous rentals due under signed on this the ss. ACK. Within and for said County previous rentals due under signed on this the signed on this the who executed the same as my hand and official seal MARY A WOLKEY PARKE SE COMM. EXP day of e county and state afores. the State of h officer the foregoing insineself and for said corporations and the said corporations are said corporations and the said corporations and the said corporations and the said corporations and the said corporations are said corporations and the said corporations are said corporations and the said corporations are said corporations.	Ness County, State of Township 18 South, Range Section 15: E/2 Range and recorded in the section of control of the term of said lease extended; nemselves, their heirs, executors, administration of the term of said lease extended; nemselves, their heirs, executors, administration of the term of said lease extended, with the same tenor and of Two (2) after as oil or gas (including casinghead gas) is paspects, to the provisions and conditions of said sepects, to the provisions and conditions of said sepects. S. ACKNOWLEDGEMENT F. Within and for said County and State, on this personally appeared the same as the	is the owner and holde Ness	is the owner and holder of an oil and ga Ness County, State of Kansas Township 18 South, Range 22 West Section 15: E/2 Range and recorded in book 301 page of drilling operations on 3-21-2008 The title term of said lease extended; The condition of said lease extended; The condition of said lease extended, with the same tenor and effect as if such extended term of oil of Two (2) Two

State of Kaness - Ness County

Book: 314 Page: 147
Receipt *: 3561 Pages Recorded: 1
Cashier Initials: MH

Data Recorded: 1/11/2008 10:10:00 AM

EXTENSION OF OIL AND GAS LEASE

WHEREAS,	Palomino P	etroleum,	Inc.		
	No			nd holder of a	n oil and gas lease
the following described land in	Ness	County	, State of	Kansa	5
	The Eas	t Half (E	/2)		
of Section 15 Township 18 of the Records of said County, and		2 West and re	corded in book _	301	Page 169
as extend WHEREAS, said lease expires in the abso and the said owner and holder desires to h	ence of drilling operat		21-2010	·	
NOW, THEREFORE, the undersigned, fo			ministrators and	secions for an	-di
Ten and More agree: that the said term of said lease shall I	Dollars, in	hand paid, the re-	ceipt whereof is	hereby acknow	viedged does her
originally expressed in such lease, for a per of the said expiration thereof and as long the by said lease, subject however, in all other	riod of	cluding casingher	ad oas) is produc	ed from any wa	_ years from the d
modification thereof may have been hereto under the terms of this extension; and that	fore executed; that no	delay rental is du	ue and pavable o	n 3-	21-2010
IN WITNESS WHEREOF, this instrument	is signed on this the_	汉=	3 100		
day of FETSUMATCY	•	, 20	10	d s	. /.
/	100	. 4	St. 1900	MACE	<u> </u>
8371 Pointe Road		D	. Eugene	Matthew	s, Managi
Park City, Utah 84098		P		-	Land Compa
		T.	LC		
State of Kansas Ness Co Book: 330 Page: 69 Receipt #: 6471 Rec			ЦС	· · · · · · · · · · · · · · · · · · ·	Approximately and the Approximately supplementally before
Pages Recorded: L Caehier Initials: MH		******			Parks value
Data Recorded: 3/1/2010 10:50):00 MA 00:0				
		**		Andrew March and Andrew	
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OUNTY OF Summit Before me, the undersigned, a Notary Pub	SS.			olvidual (Ka	ins. Okia. and Cold
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M Managing Partner of		-			
me personally known to be the identical p			nd foregoing ins	trument and a	cknowledged to n
at <u>he</u> e r the uses and purposes therein set forth.					untary act and dee
IN WITNESS WHEREOF, I have hereunto:		al seal the day an	d year last abov	e written	. 0
y commission expires July 28 20	21/2		1/100	Luck	- COOL
				NOTARY PUBLIC	9
ATE OF	S8.	ACKNOWLEDG	EMENT FOR CO	RPORATION	
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, a corporation d to be the same person who executed as a knowledged the execution of the same for N WITNESS WHEREOF, I have hereunto s	such officer the forego himself and for said co	oing instrument or organism for the	writing in behal	f of said corpo	to be such officer ration, and he duly forth.
commission expires					
And the second s	SEAL	200		Notai State	ALLGOOD ry Public of Utah
	SUMBLE	8.8			Expires July 28, 2012

3.21.1260.

Base Lse

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793

		OIL AI	ND GAS	LEASE	G	318-284-9344-284-5185 f. www.kbp.com · kbp@kbp.c
AGREEMENT, Made	and entered into the 1s	tday of		July		2009
by and between		Stieben a	nd Tonetta	R. Stieber	n, his wife	
by and between						

whose mailing address is			ansas 6751	.6	hereinafter called	Lessor (whether one or mo
and	Palomino Petr	oleum Inc	-			
		One and	More		0 (7, 00)	, hereinafter caller Less
constituent products, injecting g	e royalties herein provided and geophysical and other means, p as, water, other fluids, and air	of the agreements prospecting drilling nto subsurface stra	of the lessee herein , mining and opera ta, laying pipe lines	contained, hereby gra ting for and producing storing oil, building	nts, leases and lets exclusive g oil, liquid hydrocarbons, a anks, power stations, telepho	ill gases, and their respecti one lines, and other structur
products manufactured therefro herein situated in County of	m, and housing and otherwise Ness	aring for its emplo	yees, the following State of	described land, togeth Kans	er with any reversionary righ	ts and after-acquired interes
å ve	Township	18 South	, Range 2	2 West	dS	_ described as follows to-wi
	Section	2: N/2, S	SW/4			
		3: SE/4,				
	Section	11: All b	out tract,	see Descri	ption Rider	
		15: NW/4 16: S/2,	NTC /A			
n Section	Township			and containing	2,000	
	s herein contained, this lease ab		Two	(2)		acres, more or less, and a
In consideration of the p	remises the said lesses covena	its and agrees:	tnem, is produced in	om said land or land	with which said land is poole	d.
1st. To deliver to the crom the leased premises.	redit of lessor, free of cost, in the	e pipe line to whic	h lessee may conne	ct wells on said land,	he equal one-eighth (%) part	of all oil produced and save
remises, or in the manufacture	gas of whatsoever nature or ki (but, as to gas sold by lessee, i of products therefrom, said pa	emente to be made	an one-eighth (%) o	t the proceeds receive	by lessee from such sales),	for the gas sold, used off th
eaning of the preceding paragr	aph.	ionica nereunder, i	and it such paymer	it or tender is made it	will be considered that gas i	s being produced within th
	tained during the primary term ereof, the lessee shall have the lease shall continue and be in f					
If said lessor owns a les	ss interest in the above describ tion which lessor's interest bes	ed land than the	entire and undivide	d fee simple estate the	rein, then the royalties herei	n provided for shall be paid
e said tessor only in the propor	ht to use, free of cost, gas, oil a	ra to the whole and	unaivided tee.			
When requested by lesson	r, lessee shall bury lessee's pipe	lines below plow d	epth.			of season.
No well shall be drilled n Lessee shall pay for dam	earer than 200 feet to the hous ages caused by lessee's operation	or barn now on a	aid premises withou	t written consent of le	SHOT.	
Lessee shall have the rig	ht at any time to remove all ma	chinery and fixture	es placed on said pr	emises, including the	right to draw and remove cas	ing.
If the estate of either precutors, administrators, successee has been furnished with a	arty hereto is assigned, and the seors or assigns, but no chang written transfer or assignmen on or portions arising subseque	e privilege of assi e in the ownership or a true convithe	gning in whole or of the land or as	in part is expressly a	llowed, the covenants hereof	shall extend to their heirs,
Lessee may at any time rrender this lesse as to such po	execute and deliver to lessor or rtion or portions and be relieve	r place of record a	release or releases as to the acreage s	rrendered.		
All express or implied on	venants of this lease shall be s ld liable in damages, for failur	which to all Padam	1 J C4-4- F	P	es or Regulations, and this le uch failure is the result of, an	ase shall not be terminated, ny such Law, Order, Rule or
ned lessors, for themselves an	nd agrees to defend the title to ns on the above described land d their heirs, successors and s tend may in any way affect the	e, in the event of d	erault or payment	by leasor, and be subr		
Leavee, at its option, is he	ereby given the right and power	r to pool or combin	this icase is made, the acreage cove	ed by this lease or as	y portion thereof with other	land, lease or leases in the
units not exceeding 40 acres e ord in the conveyance records iled into a tract or unit shall I and on the pooled acreage, it shall is alties elsewhere herein specifi	minerals in and under and the ach in the event of an oil well, of the county in which the l be treated, for all purposes exc. all be treated as if production ied, lessor shall receive on pr terest therein on an acreage be	or into a unit or u and herein leased upi the payment of a had from this less oduction from a	nits not exceeding is situated an instructed an instruction production on production, whether the well nit so pooled only	640 acres each in the rument identifying ar tion from the pooled to r wells be located or	event of a gas well. Lessee all d describing the pooled acre anit, as if it were included in the premises covered by this	other and to be into a unit hall execute in writing and age. The entire acreage so this lesse. If production is
See Descripti	ion Rider attach	ed hereto	and made	a part her	eof.	
	attached hereto					
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
		SEA	L			
IN WITNESS WHEREOF,	the undersigned execute the	atrument as of the	day and year first	above written.		
. J.	T OF	W	KAH THE	1114	0 0111	
Ni -1-	V. release	1114	The state of the	MUSTA	ic stur	
Nick	J. Stieben			Tonet	ta R. Stieben	
CSI	510-06-3186					
- 100						

State of Kansas - Nees County
Book: 324 Page: 617
Receipt **: 5719
Pages Recorded: 4
Cashier Initials: MH Date Recorded: 7/30/2009 12:20:00 PM

Addendum

This lease is comprised of the following tracts and each tract is a separate lease and production on any one tract shall not extend the term of any one other tract.

Tract 1: N/2SW/4 2-18-22 Tract 2: S/2SW/4 2-18-22 Tract 3: S/2NE/4 2-18-22 Tract 4: N/2NE/4 2-18-22 Tract 5: N/2NW/4 2-18-22 Tract 6: S/2NW/4 2-18-22 Tract 7: S/2SW/4 3-18-22 Tract 8: S/2SE/4 3-18-22 Tract 9: N/2SE/4 3-18-22 Tract 10: S/2SW/4 11-18-22 Tract 11: N/2SW/4 11-18-22 Tract 12: S/2NW/4 11-18-22 Tract 13: N/2NW/4 11-18-22 Tract 14: N/2NE/4 11-18-22 Tract 15: S/2NE/4 11-18-22 Tract 16: N/2SE/4 11-18-22 Tract 17: S/2SE/4 11-18-22 Tract 18: N/2NW/4 15-18-22 Tract 19: S/2NW/4 15-18-22 Tract 20: S/2SW/4 16-18-22 Tract 21: N/2SW/4 16-18-22 Tract 22: S/2SE/4 16-18-22 Tract 23: N/2SE/4 16-18-22 Tract 24: S/2NE/4 16-18-22 Tract 25: N/2NE/4 16-18-22

Lessee agrees to restore the surface to its original contour and condition as nearly as practicable.

Nick J. Stieben

Book: 384 Page: 619

DESCRIPTION RIDER

A tract of land in the Southeast Quarter (SE/4) of Section Eleven (11), Township Eighteen (18) South, Range Twenty-two (22) West of the 6th P.M., more fully described as follows: Beginning at a point on the South line of said SE/4, 1403.30 feet west of the Southeast corner of said SE/4; thence N74028'00"W a distance of 117.95 feet to a point; thence N48051'57"W a distance of 190.37 feet to a point; thence N50038'36"W a distance of 398.52 feet to a point; thence M88054'34"W a distance of 88.87 feet to a point; thence M88054'34"W a distance of 142.21 feet to a point; thence S87022'21"W a distance of 161.66 feet to a point; thence S45059'46"W a distance of 72.28 feet to a point; thence S31042'52"W a distance of 90.21 feet to a point; thence S17021'27"W a distance of 90.21 feet to a point; thence S17021'27"W a distance of 103.47 feet to a point; thence S12020'29"W a distance of 80.92 feet to a point; thence S28022'38"W a distance of 29.08 feet to a point; thence S 38021'39" W a distance of 89.96 feet to the Southwest corner of said Southeast Quarter; thence N90000'00"E along the South line of said SE/4, a distance of 1236.70 feet to the point of beginning, said tract containing 7.867 acres more or less. All bearings are assumed.

State of Kanese - Nese County ook: 341 Page: 506 Recording Fee: \$8.00

Receipt #: Pages Recorded: 1 Cashier Initials: MH

Date Recorded: 6/1/2011 9:45:00 AM

PALOMINO PETROLEUM, INC. WHEREAS. Ness Kansas the following described land in Township 18 South, Range 22 West 324 N Section 15: NW/4 617 of Section. Township and recorded in book of the Records of said County, and WHEREAS, said lease expires in the absence of drilling operations on. and the said owner and holder desires to have the term of said lease extended; NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and More Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree; that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of 90 days years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on . under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid. IN WITNESS WHEREOF, this instrument is signed on this the Tonetta R. Stieben, his wife 28090 170 Road Bazine, KS 67516 STATE OF Kansas ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.) NESS COUNTY OF 274 Before me, the undersigned, a Notary Public, within and for said County and State, on this personally appeared Nick J. Stieben and Tonetta R. Stieben, his wife to me personally known to be the identical person 🚅 who executed the within and foregoing instrument and acknowledged to me executed the same as their for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and yes 8-17-2013 My commission expires NOTARY PUBLIC - State of Kansas MEGAN M. VANDEGRIFT STATE OF ACKNOWLEDGEMEN FOR CONTORT TOURS 8-17-203 Be it remembered that on this. _day of Notary Public, duly commissioned, in and for the county and state aforesaid, came a corporation of the State of. , personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein sel forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires _ NOTARY PUBLIC

EXTENSION OF OIL AND GAS LEA

Stieben!

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