

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060643

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:
Operator:	_
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	-

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She		Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	ξ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

City

Phone: 913-557-9083 Fax: 913-557-9084 -

WELL LOG Altavista Energy, Inc. Jim Bell #A-4 API # 15-045-21,727 June 7 - June 9, 2011

Paola, KS 66071

Thickness of Strata	Formation	Total
14	soil & clay	<u>101a1</u>
2	lime	16
10	shale	26
4	lime	30
138	shale	168
5	lime	173
8	shale	181
11	lime	192
13	shale	205
3	lime	208
13	shale	221
23	lime	244
14	shale	258
18	lime	276
74	shale	350
27	lime	377
13	shale	390
4	lime	394
43	shale	437
4	lime	441
16	shale	457
28	lime	485
7	shale	492
21	lime	513
2	shale	515
11	lime	526 base of the Kansas
174	shale	700
6	lime	706
5	shale	711
5	lime	716
8	shale	724
5	lime	729
30	shale	759
11	lime	770
20	shale	790
2	lime	792
3	shale	795

Jim Bell #4-A

Page 2

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3	lime	798
2	shale	800
1	lime	801
3 _	shale	804
12	sand	816 lite brown, slight gas odor
1	silty shale	817
16	sand	833
2	broken sand	835
20	oil sand	855
44	shale	899
6	lime	905
6	grey sand	911 very few broken seams
1	broken sand	912
1	silty shale	913
1	broken sand	914
9	silty shale	923
2	broken sand	925
2	silty shale	927
5	shale	932
2	broken sand	934
3	shale	937
1	coal	938
61	shale	999
3	silty shale	1002
16	shale	1018 TD

Drilled a 9 7/8" hole to 40.4' Drilled a 5 5/8" hole to 1018'

Set 40.4' of 7" surface casing cemented with 8 sacks of cement.

Set 980' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffel and 1 clamp.

Jim Bell #A-4

	Core Times	
	Minutes	Seconds
800		25
801		25
802		27
803		27
804		29
805		25
806		25
807		27
808		28
809		47
810		21
811		17
812		19
813		20
814		20
815		22
816		30
817		37
818		40
819		30

Page 3

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Oil Well Services, LLC	REMIT TO Consolidated Oil Well Se Dept. 970 P.O. Box 4346 Houston, TX 77210	8	F Chanute 620/431-9210 • 1-80	Main Office 20. Box 884 e, KS 66720 00/467-8676 20/431-0012
INVOICE			Invoice #	242052
Invoice Date: 06/22/2011	Terms: 0/0/30,n/30		Pa	.ge 1
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057	3259 NW 1	3ELL A-4 96 L-15-20 DG 09/2011		
=======================================		================		
1118B PREMIUN 1111 GRANULA 1110A KOL SEA 4402 2 1/2" 1143 SILT SU	OTION POZ CEMENT MIX M GEL / BENTONITE ATED SALT (50 #) AL (50# BAG) RUBBER PLUG VSPENDER SS-630,ES POLYMER	139.00234.00269.00695.001.00.50.50	.3500 .4400 28.0000 40.4000	1452.55 46.80 94.15
370 80 BBL VACUUM TRUCK (C 495 CEMENT PUMP 495 EQUIPMENT MILEAGE (ONE 495 CASING FOOTAGE 510 MIN. BULK DELIVERY	-	2.50 1.00 25.00 980.00 1.00	90.00 975.00	225.00 975.00 100.00 .00 330.00
Parts:1971.13Freight:Labor:.00Misc:Sublt:.00Supplies:	 .00 Tax: .00 Total: .00 Change:	143.8 3745.0 .0	9 AR 2 0	3745.02

Signed

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS ЕUREKA, Ks 316/322-7022 620/583-7664 GILLETTE, WY 307/686-4914 OAKLEY, KS 785/672-2227 Оттаwа, Ks 785/242-4044 THAYER, Ks 620/839-5269

Date

WORLAND, WY 307/347-4577

...

TICKET NUMBER

LOCATION Oftawa KS

<u>32596</u>

FOREMAN Fred Mader

(A)	CONSOLIDATED
	Oil Well Services, LLC
PO Box 88	4, Chanute, KS 66720

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$\begin{array}{c c c c c c c c c c c c c c c c c c c $	DATE	CUSTOMER #	WELL	NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	619/11	3244	J. Bel	# A.4		NW J	15	20	DG
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	CUSTOMER AL	1	5			TPUCK #		TRUCK #	
$P.0. \ box 12\%$ 12% STATE <td></td> <td>SS VISTA</td> <td>Energy</td> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td>		SS VISTA	Energy	L					
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ASING DEPTH 980 DRILL PIPE BAFFLO in TUBING 2949 OTHER UNRY WEGHT SUBRY VOL WATER Gallsk CEMENT LEFT IN CASING 30' 4 P/42, BURKY WEGHT SUBRY VOL WATER Gallsk CEMENT LEFT IN CASING 30' 4 P/42, PRIACEMENT 5:588 DISPLACEMENT PSI MIR PSI RATE 5 BPM EMARKS: Establish circulation Mix & Promp''s Cal ESA uit + 16 Cal HE 100 Palyment Flush. Circulation from P.3 to condition hole. Mix + Pump 133 BM sks Solsco Po. Mix Connext 226 Cal Sold Stable Seall Sack. Cement to Surface Flush pomp' will seas Olean. Displace 2's " Rubber plug to Batfle w/ S.SBBL Fresh Walve. Shut in Cashy. Fueles Evergy Dav-Juc/Kamp ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE 540 2 950 Cashing Fashage Miles 540 3 950 Cashing Fashage Miles 540 4 22 4 129 sks 50/50 Parmix Canuat 14525 11198 2244 Premium Cal 428° 11198 2244 Premium Cal 2022 1143 4 Cash Essary Miles 1143 4 Cash Essary Miles 1143 4 Cash Essary Miles 1143 4 Cash Miles Cash 4 949 1143 4 Cash Miles Cash 4 949 1143 4 Cash Miles Cash 4 9252 1143 5 Cash 4 5 100 95 19 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		the second se		518	HOLE DEPTH		CASING SIZE & V	VEIGHT 27	EVE
LURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT in CASING 30' + Plug SPLACEMENT SJØR DISPLACEMENT PSI MIK PSI RATE SORM JOHN SCHEMENT SJØR DISPLACEMENT PSI MIK PSI RATE SORM JOHN SCHEMENT PSI MIK PSI RATE SORM JOHN JOHN SCHEMENT PSI MIK PSI RATE SORM JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN	Real Product of the P	0	23. N			Alexandre and a second s			
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HARKS: Establish circulation Mixt Pump's God ESA-41 + 16 God HE 100 Palynam Flugh. Circulate from P3 to condition hole. Mixt Pumpins Flugh. Circulate from P3 to condition hole. Mixt Pumpins Sks 50/50 P0 Mix Censet 226 Cal 578 Salt Stable Scall Sack. Censent to Set face. Flush pompet lines Clean. Displace 216 " Rahber plug to Battle w/ 5.5 BBL Fresh Water. Pressure to 600 # PSI. Release pressore to Set Flock Value. Sheet in Castry. Account auantry or Units Description of services or PRODUCT UNIT PRICE TOTAL CODE QUANTRY or UNITS Description of services or PRODUCT UNIT PRICE TOTAL Stable 25mi Mileace 950 Casim Fastrage 97555 Stable 25020 Jk hrs 20 B & Vac Truck 230 Ca 1124 129 s/s 50/50 Pa Mix Censent 14525 1118 269# Rol Seed Salt 9452 1119 269# Rol Seed Salt 9452 1119 269# Rol Seed Salt 9255 1119 269# Rol Seed Salt 9252 1119 269# Rol Seed 92 7356 WO # 242 052 WO # 242 052					1975				d
100 Polymers Flush. Circulate from P.3 to condition Note. Mix + Pump 139 5% Solve for Mix Connext 22 Cal 5% Salt S Kel Scall Eack. Comment to Sutface. Flush prompt lives Olean. Displace 2% " Rohber plug to Battle w/ 5.5 BBL Fresh water. Pressure to 500 # RSI. Release pressore to 500 # Flock Value. Shut in Casing. Account authorized for the services of PRODUCT UNIT PRICE TOTAL Evans Energy Dev Tue (Kem) Account authorized for the services of PRODUCT UNIT PRICE TOTAL State 1 [PUMP CHARGE	REMARKS: F	stablish	Kole. 22:0	im Mi		ma 13 Ga			HE
Mix t Pumo 139 50 Sks 50/50 Po Mix Cennet 226 Cal 5% Salt 5" Kol Scall sack. Cennent to Suttace Flush pompet lines alean. Displace 2% "Rubber plug to Battle w/s. 5BBL Fresh Water. Pressure to 500* PSI. Release pressore to set flex Value. Shut m Casing. Account Construction of services or product UNIT PRICE TOTAL CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Studie 25mi MILEAGE 9755 540 2 950 Casing Fastage Mile Stor 7 Minimum Ton Miles 3300 550 20 2% hrs 50/50 Por mix centent 1452 1124 129 sks 50/50 Por mix centent 1452 1118 224# Premium Cal. 465 1110 R 695# Kol Seed 1305 1143 Ko Cal ESA-41 1145 202 1140 Ko Seed NEAGE 202 1143 Ko Cal KESA-41 1145 202 1143 Ko Cal KESA-41 1145 202 1140 Ko Seed NEAGE 202 1143 Ko Cal KESA-41 1145 202 1145 202 1143 Ko Cal KESA-41 1145 202 1145 202 1145 202 1145 204 1145 204 1145 204 1145 204 1145 204 1145 207 1145 207	100	Polyman	Flush.	Circula	ta fro	m P.7 to	2 conditio	n hole,	
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	5407				Nr 1	,			33099
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110 % 695 th Kol Seal 305 th 4402 1 2½" Rubber Alug 28 ^{oe} 1143 ½ Gal IESA-41 20 ²⁵ 1401 ½ Gal IESA-41 23 ⁴ 1402 ½ Gal IESA-41 143 ⁴ 1403 IESA-41 IESA-41 143 ⁴ 1403 IESA-41 IESA-41 143 ⁴ 1403 IESA-41 IESA-41 IESA-41 1403 IESA-41 IESA-41 IESA-41 1403	1118B		234#						46-
4402 1 2/2" Rubber Plug 28° 1143 1/4 Gol ESA-41 20° 1401 1/2 Gol HE-100 Polyner 23° 1401 1/2 Gol HE-100 Polyner 23° 1401 1/2 Gol 1/12 1/12 1401 1/12 1/12 1/12 1401 1/12 1/12 1/12 1401 1/12 1/12 1/13 1401 1/12 1/13 1/13 1401 1/12 1/13 1/13 1401 1/12 1/13 1/13 1401 1/12 1/13 1/13 1401 1/13 1/13 1/13 1401 1/13 1/13 1/13 1401 1/13 1/13 1/13 1401 1/13 1/13 1/13 1401 1/13 1/13 1/13 <t< td=""><td>/11</td><td></td><td>269#</td><td>Grano</td><td>lated.</td><td>Salt</td><td></td><td></td><td>942</td></t<>	/11		269#	Grano	lated.	Salt			942
$\frac{1143}{1401} \frac{14}{2} \frac{14}{2} \frac{11}{2} \frac{11}$			695#	Kol S	eal		-		305
$\frac{1143}{1401} \frac{14}{2} \frac{14}{2} \frac{11}{2} \frac{11}$	4402			2/2" Ru	obber	plug			2800
WO # 242052 WO # 242052 3VIN 3737 TOTAL 3745	1143			ESA-4	11				202
avin 3737 WM UM TOTAL 3745	1401	<u> </u>	Gal	HEIO	00 Pol	ynor			2395
avin 3737 WM UM TOTAL 3745				1.10 #	14.1	50			
avin 3737 ESTIMATED TOTAL 3745°		5.		WU	270 6	175			
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	Ravin 3737	A	1/1/						37450
	AUTHORIZTION	, Chr	Augh		TITLE			DATE	

FIELD TICKET & TREATMENT REPORT

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form