



KANSAS CORPORATION COMMISSION 1060663
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

KGSOil and Gas
Well
Database**Specific Well--15-051-17970**

Oil & Gas

All Well Data

API: 15-051-17970 KID: 1001218360 Lease: OTIS C. PEAVEY Well 4 Original operator: Phillips Petroleum Corp. Current operator: unavailable Field: Bemis-Shutts Location: T11S R18W, Sec. 13 C N2 NW SE 2310 North, 1980 West, from SE corner Longitude: -99.2658423 Latitude: 39.0948778 Lat-long calculated from footages County: Ellis	Permit Date: Spud Date: May-08-1940 Completion Date: Jun-05-1940 Plugging Date: Well Type: OIL Total Depth: 3387 Elevation: 1912 DF Producing Formation: IP Oil (bbl): 23115 IP Water (bbl): IP GAS (MCF):
View well on interactive map	

ACO-1 and Driller's Logs

PDF files from the KGS <ul style="list-style-type: none"> • Drillers Log
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Wireline Log Header Data

Logger: Lane-Wells Tool: Gamma Ray Neutron Operator on log Phillips Petroleum Co. Top: 2300; Bottom: 3386 Log Date: Sep-21-1961 BHT: 109F Gamma Ray: Y Spontaneous Potential: Holdings at: Lawrence
Logger: Lane-Wells Tool: Acoustic Cement Bond & Radioactivity Operator on log Phillips Petroleum Co. Top: 2300; Bottom: 3386 Log Date: Feb-06-1962 BHT: F Gamma Ray: Y

Spontaneous Potential:
Holdings at: Lawrence

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data

Box Number: 04006
Starting Depth: 3305
Ending Depth: 3391

Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (Anhydrite)	1139		Driller's Log	Jul-18-2006
Topeka Limestone Formation (TPKA)	2861			Apr-15-1999
Toronto Limestone Member (TRNT)	3082			Apr-15-1999
Lansing Group (LANSING)	3105			Apr-15-1999
Kansas City Group (KANSAS CITY)	3345			Apr-15-1999
Arbuckle Group (ARBK GRP)	3382			Apr-15-1999
Arbuckle Group (Arbuckle)	3383		Driller's Log	Jul-18-2006

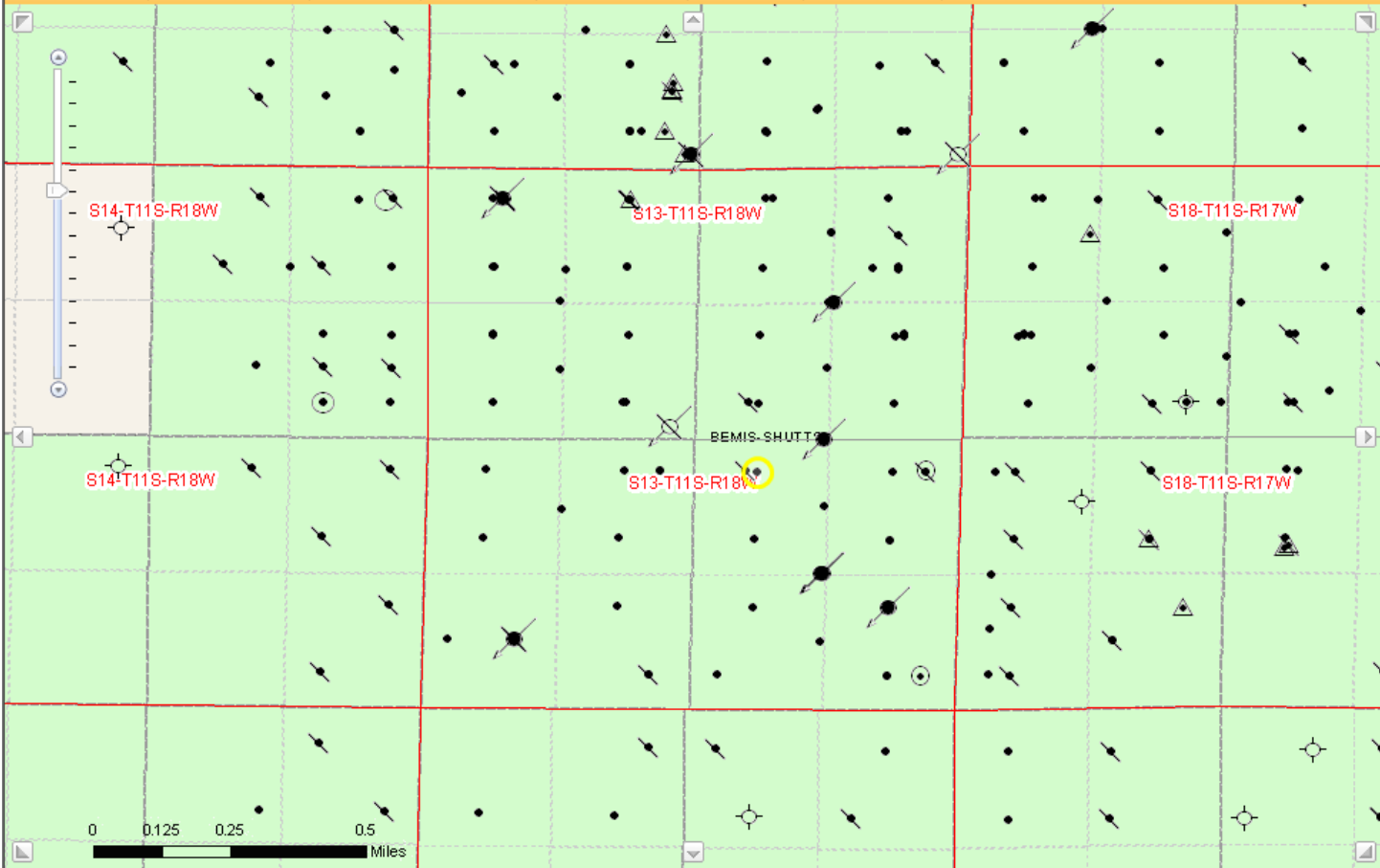
[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

Statewide View | Zoom to Location | Filter Wells | Label Wells | Download Wells | Print to PDF | Clear Highlight | Help



Layers | Info | Legend

OIL or GAS WELL	
API:	15-051-17970
Lease:	OTIS C. PEAVEY
Well:	4
Original Operator:	Phillips Petroleum Corp.
Current Operator:	
Field:	BEMIS-SHUTTS
Location:	T11S R18W Sec. 13 C N2 NW SE 2310 North, 1980 West from SE corner
Longitude:	-99.2658423
Latitude:	39.0948778
County:	Ellis
Permit Date:	
Spud Date:	May-08-1940
Completion Date:	Jun-05-1940
Plugging Date:	
Well Type:	OIL
Status:	
Total Depth:	3387
Elevation:	1912.0000 DF
Producing Formation:	
IP Oil (bbl):	23115.00
IP Water (bbl):	
IP Gas (mcf):	

Links:

- [Full KGS Database Entry](#)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 08, 2011

Liz Lindow
Noble Energy, Inc.
1625 Broadway, Ste 2200
DENVER, CO 80202

Re: Drilling Pit Application
Peavey 4
Sec.13-11S-18W
Ellis County, Kansas

Dear Liz Lindow:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.