

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____



For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

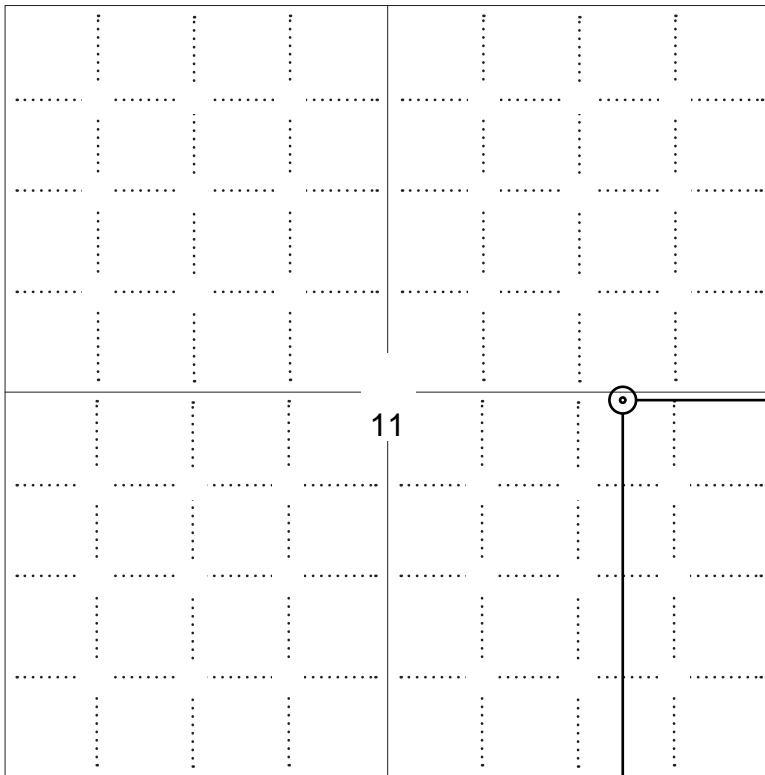
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

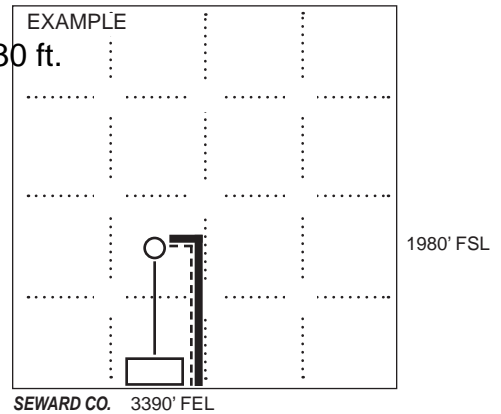
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

2580 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

**DECLARATION FOR UNITIZED OPERATIONS
KNOW ALL MEN BY THESE PRESENTS: THAT,**

WHEREAS, A G V CORP. is the sole owner of the following described oil and gas leases:

#1

Dated: October 1, 2008
Lessor: Herbert E. Hoss and Sammye J. Hoss, husband and wife
Lessee: Beth A Isern
Legal: See attached Exhibit A
Recorded: Book 327 at page 364 of the records of the Register of Deeds Office of Barber County, Kansas

#2

Dated: October 1, 2008
Lessor: Janet J Strunk and Daniel M Strunk, wife and husband
Lessee: Beth A Isern
Legal: See attached Exhibit A
Recorded: Book 327 at page 350 of the records of the Register of Deeds Office of Barber County, Kansas

#3

Dated: August 12, 2010
Lessor: Ellinor L Bible, a widow; C Mitchell Bible; Constance Anne Bible; Esther Leanne (Bible) Sifford
Lessee: A G V Corp
Legal: East Half of the Southeast Quarter (E/2 SE/4) of Section 11, Township 30 South, Range 15 West of the 6th P.M., and Southwest Quarter (SW/4) of Section 12, Township 30 South, Range 15 West of the 6th P.M., all in Barber County, Kansas
Recorded: Book 328 at page 20 of the records of the Register of Deeds Office of Barber County, Kansas

#4

Dated: August 12, 2010
Lessor: Ellinor L Bible, a widow; C Mitchell Bible; Constance Anne Bible; Esther Leanne (Bible) Sifford
Lessee: A G V Corp
Legal: Southwest Quarter (SW/4) and West Half of the Southeast Quarter (W/2 SE/4) of Section 11, Township 30 south, Range 15 West of the 6th P.M., Barber County, Kansas

**Recorded: Book 328 at page 26 of the records of the Register of Deeds Office
of Barber County, Kansas**

WHEREAS, under the terms of each of the above leases, the lessee is granted the right and privilege to consolidate the oil leasehold estate with other oil leasehold estates to form a consolidated oil leasehold estate to not exceed a total of 40 acres, plus a tolerance often percent (10%) to conform to Governmental Survey quarter sections;

WHEREAS, the undersigned desire to exercise the consolidation and pooling rights granted to them under each of the leases hereinabove specifically described;

The undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases does hereby designate and describe:

DECLARATION

**The Northwest Quarter (NW/4) of the Northeast (NE/4) of the Southeast (SE/4)
in Section 11, Township Thirty (30), Range Fifteen West (15)**

**The Northeast Quarter (NE/4) of the Northwest (NW/4) of the Southeast (SE/4)
in Section 11, Township Thirty (30), Range Fifteen West (15)**

**The Southwest Quarter (SW/4) of the Southeast Quarter (SE/4) of the Northeast (NE/4)
in Section 11, Township Thirty (30), Range Fifteen West (15)**

**The Southeast Quarter (SE/4) of the Southwest Quarter (SW/4) of the Northeast (NE/4)
in Section 11, Township Thirty (30), Range Fifteen West (15)**

DECLARATION

covering an area of 40 acres, more or less, as a consolidated and pooled oil leasehold estate for the purpose of exploration, development and production of oil, and do hereby consolidate and pool the oil leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled oil leasehold estate of 40 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

EXECUCUTED this _____ day of _____, 2011.

A G V CORP.

By: _____
Larry G. Mans
Secretary

STATE OF KANSAS)
) SS:
COUNTY OF BARBER)

The foregoing insirument was acknowledged before me this _____ day of July, 2011, by Larry G. Mans, Secretary of A G V Corp., on behalf of the Corporation.

Notary Public

My Commission Expires:

Declaration

Janet J. Strunk
Janet J. Strunk

Daniel M. Strunk
Daniel M. Strunk

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

The foregoing instrument was acknowledged before me this 27th day of July, 2011, by Janet J. Strunk and Daniel M. Strunk, wife and husband, and acknowledged that they executed the foregoing Declaration for Unitized Operations as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the date and year above written.



Mary E. Van Horn
Notary Public

Declaration

Herbert E. Hoss
Herbert E. Hoss

Sammye J. Hoss
Sammye J. Hoss

STATE OF Kansas)
)
COUNTY OF Johnson)

SS:

The foregoing instrument was acknowledged before me this 26th day of July, 2011, by Herbert E. Hoss and Sammye J. Hoss, husband and wife, and acknowledged that they executed the foregoing Declaration for Unitized Operations as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the date and year above written.

Rachael French
Notary Public



EXHIBIT 'A'

(Attached to that certain Oil & Gas Lease dated October 1, 2008 between Herbert E. Hoss and Sammye J. Hoss, Lessors and Beth A. Isern, Lessee)

BARBER COUNTY, KANSAS

The North Half(N2) of Section Eleven (11), Township Thirty (30) South, Range Fifteen (15) West, and the Northwest Quarter (NW/4) and the West Half of the Northeast quarter (W/2 NE/4) of Section Twelve (12), Township Thirty (30) south, Range Fifteen (15) West, except two tracts described as follows;

From the Northeast Corner of the Northeast Quarter (NE/4) of Section Eleven (11), Township Thirty (;30) South, Range Fifteen (15) West, West One Thousand Feet (1,000'), then South One Thousand Feet (1,000'), then East One Thousand Feet (1,000'), then North One Thousand Feet (1,000'), to the point of beginning, and except tract as follows;

Commencing at the Northwest Corner of Section Twelve (12), Township Thirty (30) South, Range Fifteen (15) West, Thence South on the West Section line of said Section Twelve (12) a distance of Seven Hundred Fifty feet (750'), Thence East to the West Road right-of-way of Barber County Road #022A, also known as the Sun City Road, thence North along said right-of-way to the North Section line of said Section Twelve (12), thence West along said Section line to the point of beginning, encompassing 22.3 acres, more or less

DECLARATION FOR UNITIZED OPERATIONS

KNOW ALL MEN BY THESE PRESENTS: THAT,

WHEREAS, A G V CORP. is the sole owner of the following described oil and gas leases:

#1

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Lessor: Herbert E. Hoss and Sammye J. Hoss, husband and wife
Lessee: Beth A Isem
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Legal: See attached Exhibit A
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Dated: August 12, 2010
Lessor: Ellnor L Bible, a widow; C Mitchell Bible; Constance Anne Bible; Esth r Le nn  (Bible) Sifford
Lessee: A G V Corp
Legal: East Half of the Southeast Quarter (E/2 SE/4) of Section 11, Township 30 South, Range 15 West of the 6th P.M., and Southwest Quarter (SW/4) of Section 12, Township 30 South, Range 15 West of the 6th P.M., all in Barber County, Kansas
Recorded: Book 328 at page 20 of the records of the Register of Deeds Office of Barber County, Kansas

DECLARATION

#4

Dated: August 12, 2010

Lessor: Ellinor L Bible, a widow; C Mitchell Bible; Constance Anne Bible;
Esther Leanne (Bible) Sifford

Lessee: A G V Corp

Legal: Southwest Quarter (SW/4) and West Half of the Southeast Quarter (W/2 SE/4)
of Section 11, Township 30 south, Range 15 West of the 6th P.M., Barber
County, Kansas

Recorded: Book 328 at page 26 of the records of the Register of Deeds Office
of Barber County, Kansas

WHEREAS, under the terms of each of the above leases, the lessee is granted the right and privilege to consolidate the gas leasehold estate with other gas leasehold estates to form a consolidated gas leasehold estate to not exceed a total of 160 acres, plus a tolerance often percent (10%) to conform to Governmental Survey quarter sections;

WHEREAS, the undersigned desire to exercise the consolidation and pooling rights granted to them under each of the leases hereinabove specifically described;

The undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases does hereby designate and describe:

DECLARATION

The Northeast (NE/4) of the Southeast (SE/4) in Section 11, Township Thirty (30), Range Fifteen West (15)

The Northwest (NW/4) of the Southeast (SE/4) in Section 11, Township Thirty (30), Range Fifteen West (15)

The Southeast Quarter (SE/4) of the Northeast (NE/4) in Section 11, Township Thirty (30), Range Fifteen West (15)

The Southwest Quarter (SW/4) of the Northeast (NE/4) in Section 11, Township Thirty (30), Range Fifteen West (15)

DECLARATION

covering an area of 160 acres, more or less, as a consolidated and pooled gas leasehold estate for the purpose of exploration, development and production of gas, and do hereby consolidate and pool the gas leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled gas leasehold estate of 160 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

EXECUCUTED this _____ day of _____, 2011.

A G V CORP.

By: _____
Larry G. Mans
Secretary

STATE OF KANSAS)
)
COUNTY OF BARBI)

SS:

The foregoing instrument was acknowledged before me this _____ day of July, 2011, by Larry G. Mans, Secretary of A G V Corp., on behalf of the Corporation.

Notary Public

My Commission Expires:

Declaration

Janet J. Strunk
Janet J. Strunk

Daniel M. Strunk
Daniel M. Strunk

STATE OF Kansas)
COUNTY OF Edgwick)

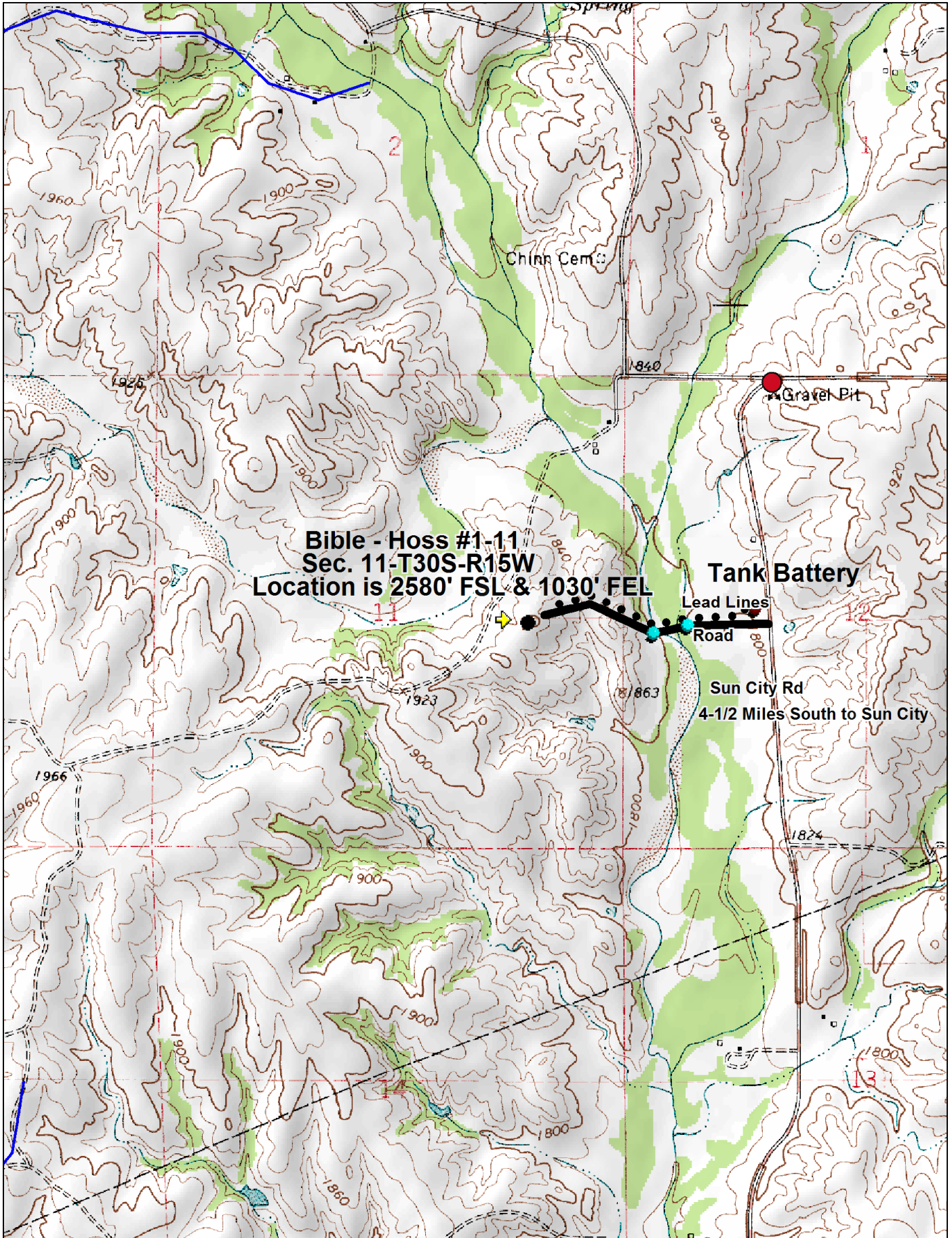
SS:

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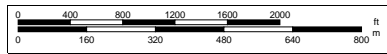
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the date and year above written.

MARY E. VAN HORN
Notary Public - State of Kansas
My Appt. Expires March 11, 2014

Mary E. Van Horn
Notary Public



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 www.delorme.com



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Summary of Changes

Lease Name and Number: Bible - Hoss 1-11

API/Permit #: 15-007-23743-00-00

Doc ID: 1060760

Correction Number: 1

Approved By: Rick Hestermann 08/03/2011

Field Name	Previous Value	New Value
Elevation Source	Estimated	Surveyed
ElevationPDF	1901 Estimated	1902 Surveyed
Ground Surface Elevation	1901	1902
KCC Only - Approved By	Rick Hestermann 07/29/2011	Rick Hestermann 08/03/2011
KCC Only - Approved Date	07/29/2011	08/03/2011
KCC Only - Date Received	07/29/2011	08/03/2011
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=11&t132	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=11&t60
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	1084	1030
Number of Feet East or West From Section Line	1084	1030

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	2508	2580
Number of Feet North or South From Section Line	2508	2580
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1060357	../../kcc/detail/operatorEditDetail.cfm?docID=1060760

Summary of Attachments

Lease Name and Number: Bible - Hoss 1-11

API: 15-007-23743-00-00

Doc ID: 1060760

Correction Number: 1

Approved By: Rick Hestermann 08/03/2011

Attachment Name