

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060783

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
monur day year						
PERATOR: License#	feet from N / S Line of Section					
lame:	feet from E / W Line of Section					
ddress 1:	Is SECTION: Regular Irregular?					
ddress 2:						
State:	County:					
Contact Person:	Lease Name: Well #:					
hone:	Field Name:					
ONTRACTOR: License#	Is this a Prorated / Spaced Field?					
ame:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MS					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:						
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )					
CCC DKT #:						
CC DKT #:						
	Will Cores be taken? Yes N If Yes, proposed zone:					
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT					
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT					
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	ell: Cour	nty:				
_ease:									fe	et from	N /	S Line	of Section
Nell Number:									fe	et from	E /	W Line	of Section
					_ Se	SecTwpS. R E W						W	
Number of Acres at QTR/QTR/QTR/QT							Section:	Regu	ılar or	Irregula	r		
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						PLAT							
	Show location			-				-					
lease ro	ads, tank b	atteries, p	ipelines an						ce Owner I	Votice Act	(House B	ill 2032).	
				You m	ay attach t <b>895</b>	a separate <b>ft.</b>	plat if desi	rea.					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060783

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes No  Length (feet)  from ground level to deepest point: eliner Describe production		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l				
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.				
feet Depth of water well	feet	Source of information measured	nation:  well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all splow into the pit?  Yes No		Type of materia  Number of worl  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  I utilized in drilling/workover:  I utilized				
Submitted Electronically							
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS							
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:  Yes No				



#### Kansas Corporation Commission Oil & Gas Conservation Division

1060783

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:								
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City: State: Zip:+								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
Select one of the following:								
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically	_							



# **Fall & Associates**

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 7-21-11

Invoice Number 0720111 # 1- 6 Peterson 'A' MURFIN DRILLING Operator Number Farm Name 895'FNL 1725'FEL Osborne-KS 8s 14w County-State R Location 1831 Gr. Elevation Ordered By: Shauna Murfin Drilling 250 N. Water, Ste, 300 Wichita, KS. 67202 Scale 1"=1000' Stake 1725 5' Iron rod & 4' wood stk on pasture ridge in rough pasture. Orininal location fell on face of steep draw bank. Moved 45'S & 25'E to improve. Staking ingress was from SE corner. N/2 NE appears to be different landowner. Dirt contractor present. Tank

