



KANSAS CORPORATION COMMISSION 1060944
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1060944

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Globe Operating, Inc.
Well Name	SCHULZ 7
Doc ID	1060944

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole compensated Sonic Log

OPERATOR

Company: Globe Operating, Inc.
 Address: P.O. Box 12
 Great Bend, KS 67530

Contact Geologist:
 Contact Phone Nbr: 620-792-7607
 Well Name: Schultz #7
 Location: Sec. 22 - T21S - R13W
 Pool:
 State: Kansas

API: 15-185-23682-0000
 Field: Gates
 Country: USA

Scale 1:240 Imperial

Well Name: Schultz #7
 Surface Location: Sec. 22 - T21S - R13W
 Bottom Location:
 API: 15-185-23682-0000
 License Number: 6170
 Spud Date: 7/13/2011
 Region: Stafford County
 Drilling Completed: 7/20/2011
 Surface Coordinates: 2263' FNL & 1625' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1875.00ft
 K.B. Elevation: 1881.00ft
 Logged Interval: 2750.00ft
 Total Depth: 3730.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

Time: 00:00
 Time: 19:30
 To: 3730.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 2263' FNL
 E/W Co-ord: 1625' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: KLG #136
 Name: Keith Reavis

CONTRACTOR

Contractor: Royal Drilling, Inc.
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 7/13/2011
 TD Date: 7/20/2011
 Rig Release:

Time: 00:00
 Time: 19:30
 Time:

ELEVATIONS

K.B. Elevation: 1881.00ft
 K.B. to Ground: 6.00ft
 Ground Elevation: 1875.00ft

NOTES

Due to positive results from drill stem tests 1, 2 and 3, it was decided that 5 1/2" production casing be set and cemented and the Arbuckle be further tested through perforations.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS

Respectfully submitted,
Keith

Globe Operating, Inc.

DAILY DRILLING REPORT


DATE	7:00 AM DEPTH	Last 24 Hour Operations
07/17/2011		geologist Keith Reavis on location @ 3202 ft., 1520 hrs, drilling Toronto, Douglas, Lansing
07/18/2011	3012	drilling ahead, LKC, Marm, Viola, Simpson, Arbuckle, show warrants DST, short trip, TOH w/ bit and TIH w/tools
07/19/2011	3649	conduct and complete DST #1, successful test, drill ahead 15 ft, show and gas kick warrants DST TOH w/bit, conduct and complete DST #2, successful test, TIH w/bit, ctch
07/20/2011	3680	resume drilling, drill 16 ft, show warrants DST, TOH for DST #3, conduct and complete DST, successful test, TIH w/bit, rathole ahead to TD, 3730 ft, TOH for logs, rig up loggers
07/21/2011	3730	conducting logging operations, logs would not go to bottom, logged from 3707, complete logs geologist off location @ 0545 hrs

Globe Operating, Inc.

WELL COMPARISON SHEET

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Shultz #7					Woodman & Iannitti - Schultz #1				Globe - Schultz #4			
2263' FNL & 1625' FEL					SW SW NE				1870' FNL & 1600' FEL			
Sec. 22 - 21S - 13W					Sec. 22 - 21S - 13W				Sec. 22 - 21S - 13W			
1881 KB					1884 KB		Relationship		1877 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Topeka	2816	-935	2814	-933	2816	-932	-3	-1	2806	-929	-6	-4
Heebner	3180	-1299	3174	-1293	3183	-1299	0	6	3167	-1290	-9	-3
Toronto	3203	-1322	3194	-1313	3204	-1320	-2	7	3189	-1312	-10	-1
Douglas	3214	-1333	3209	-1328	3219	-1335	2	7	3202	-1325	-8	-3
Brown Lime	3306	-1425	3303	-1422	3314	-1430	5	8	3298	-1421	-4	-1
Lansing	3318	-1437	3314	-1433	3328	-1444	7	11	3308	-1431	-6	-2
Lansing H	3440	-1559	3436	-1555	3451	-1567	8	12	3433	-1556	-3	1
Base KC	3537	-1656	3535	-1654	3550	-1666	10	12	3530	-1653	-3	-1
Viola	3568	-1687	3565	-1684	3585	-1701	14	17	3559	-1682	-5	-2
Simpson Shale	3585	-1704	3582	-1701	3606	-1722	18	21	3583	-1706	2	5
Simpson Sand	3631	-1750	3629	-1748	3649	-1765	15	17	3628	-1751	1	3
Arbuckle	3635	-1754	3631	-1750	3653	-1769	15	19	3630	-1753	-1	3
Total Depth	3730	-1849	3707	-1826					3706	-1829	-20	3

Drill Stem Test #1

	<h2 style="margin: 0;">DRILL STEM TEST REPORT</h2>
Globe Operating Pox Box 12 Great Bend, Kansas 67530 ATTN: Keith Reavis	Schult #7 22-21s-13w-barton Job Ticket: 15851 DST#: 1 Test Start: 2011.07.18 @ 10:45:00

GENERAL INFORMATION:

Formation: Arbuckle Deviated: No Whipstock: ft (KB) Time Tool Opened: 00:00:00 Time Test Ended: 00:00:00 Interval: 3635.00 ft (KB) To 3649.00 ft (KB) (TVD) Total Depth: 3649.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair	Test Type: Conventional Bottom Hole (Initial) Tester: Dustin Ellis Unit No: 3335-GB- 26 Reference Elevations: 1881.00 ft (KB) 1875.00 ft (CF) KB to GR/CF: 6.00 ft
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Serial #: 6806

Inside

Press@RunDepth: 1237.90 psia @ 3660.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.07.18 End Date: 2011.07.18

Last Calib.: 2011.07.18

Start Time: 02:15:00 End Time: 10:47:00

Time On Btm: 2011.07.18 @ 03:30:30

TEST COMMENT: 1st open 10 minutes Strong blow bottom bucket less than 1 minute
1st shutin 45minutes Blow back
2nd open 45minutes Strong blow bottom bucket 2 minutes
2nd shutin 90minutes Blow back

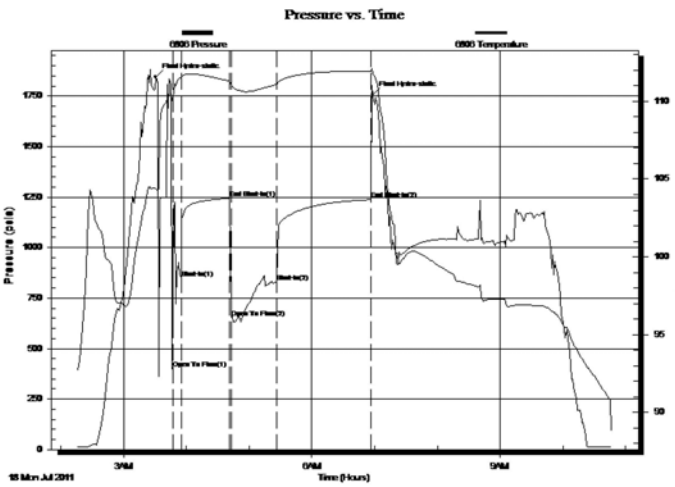


Table with 4 columns: Time (Min.), Pressure (psia), Temp (deg F), Annotation. Contains data points for various time intervals and their corresponding pressure and temperature readings.

Recovery table with 3 columns: Length (ft), Description, Volume (bbl). Lists recovery details such as '1400 Gas in the pipe' and 'Clean Gassy oil 30% Gas 70%'.

Gas Rates table with 4 columns: Choke (inches), Pressure (psia), Gas Rate (Mcf/d). A table with one empty row.

Drill Stem Test #3



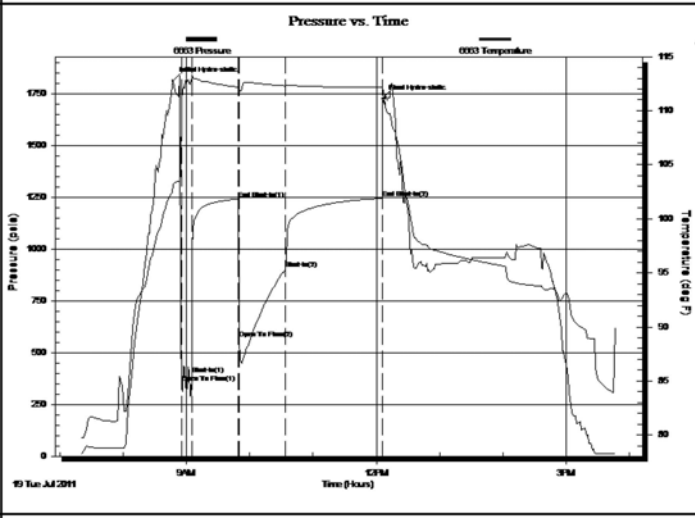
DRILL STEM TEST REPORT
Globe Operating Inc.
Pox Box 12
Great Bend ,Kansas 67530
ATTN: Keith Reavis
Schult #7
22-21s-13w-Stafford
Job Ticket: 155853 DST#: 3
Test Start: 2011.07.19 @ 07:20:00

GENERAL INFORMATION:
Formation: Arbuckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:45:00
Time Test Ended: 00:00:00
Interval: 3672.00 ft (KB) To 3680.00 ft (KB) (TVD)
Total Depth: 3680.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3335-GB-26 miles
Reference Elevations: 1881.00 ft (KB)
1875.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6663 Outside

Press@RunDepth: 1246.16 psia @ 3677.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.19 End Date: 2011.07.19 Last Calib.: 2011.07.19
 Start Time: 07:20:00 End Time: 15:46:30 Time On Btm: 2011.07.19 @ 08:47:30
 Time Off Btm: 2011.07.19 @ 12:06:00

TEST COMMENT: 1st open 10 minutes Strong blow blew bottom of bucket 1 minute
 1st shut in 45 minutes no blow back
 2nd open 45 minutes Strong blow bottom of bucket in less than 1 minute
 2nd shut in 90 minutes blow back bottom of bucket



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1814.73	103.15	Initial Hydro-static
8	353.85	110.99	Open To Flow (1)
18	396.90	113.09	Shut-In(1)
62	1243.31	112.18	End Shut-In(1)
63	567.84	111.95	Open To Flow (2)
107	906.14	112.29	Shut-In(2)
198	1246.16	112.14	End Shut-In(2)
199	1727.74	112.23	Final Hydro-static

Length (ft)	Description	Volume (bbl)
0.00	Gas to surface on the final shut-in	0.00
2000.00	Clean gassy oil 45% Gas 55% Oil	28.05
0.00	Gravity 41 corrected	0.00
360.00	Water Chlorides 15000	5.05
0.00	Resistivity 1.9 @ 82 degrees	0.00

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Superior Testers Enterprises LLC Ref. No: 155853 Printed: 2011.07.19 @ 15:51:08

ROCK TYPES

Cht
 Dolprim
 Lmst fw<7
 Lmst fw>7
 shale, grn
 shale, gry
 Carbon Sh

ACCESSORIES

MINERAL
 ▲ Chert, dark
 P Pyrite
 * Sandy
 ** Silty
 Varicolored chert
 △ Chert White
 Mc Mica
 Argillaceous/Shale

FOSSIL
 ∪ Bioclastic or Fragmental
 F Fossils < 20%
 ∅ Oolite
 Pellets
 Oomoldic

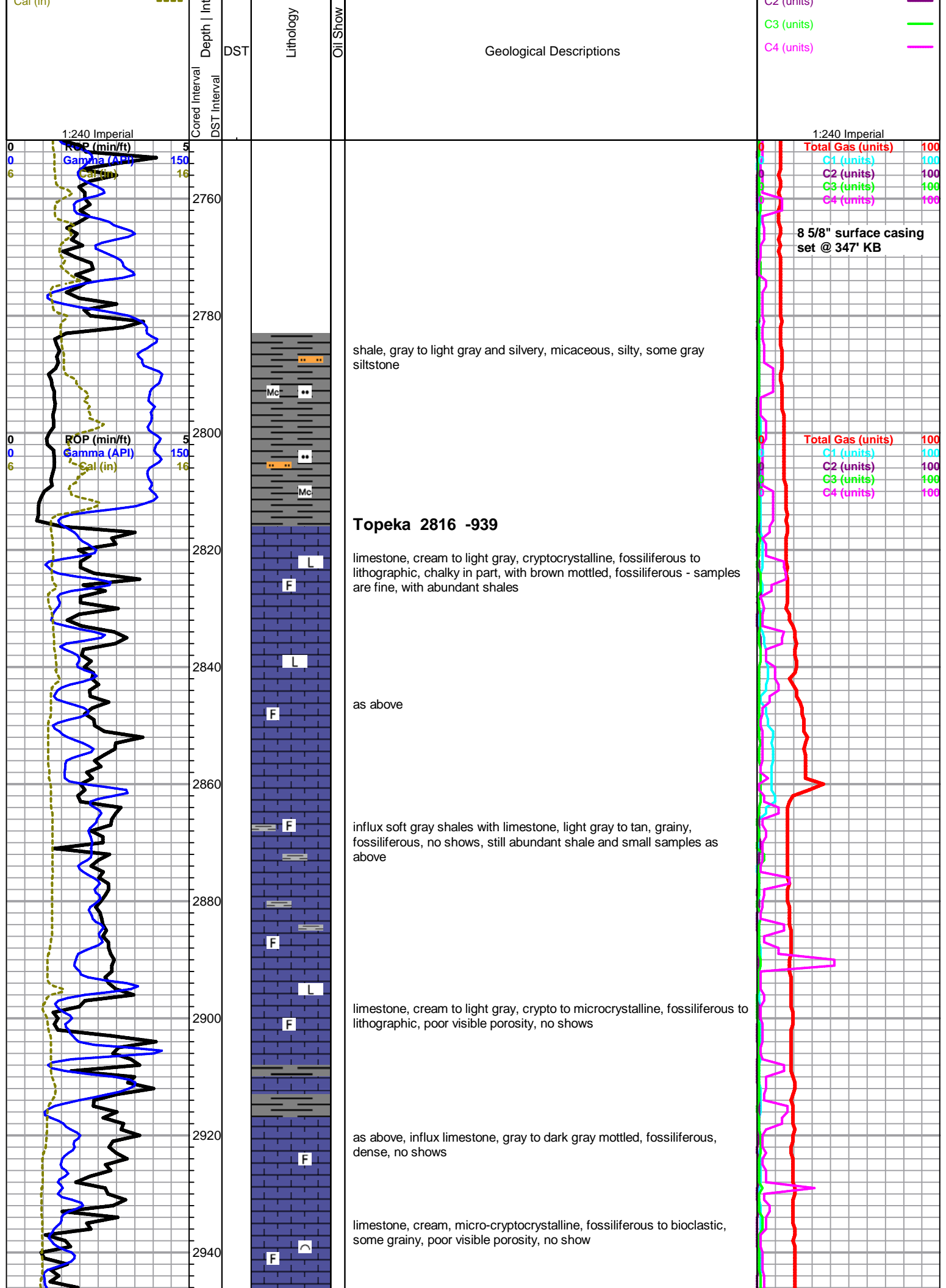
STRINGER
 Dolomite
 Limestone
 Sandstone
 Siltstone
 Shale

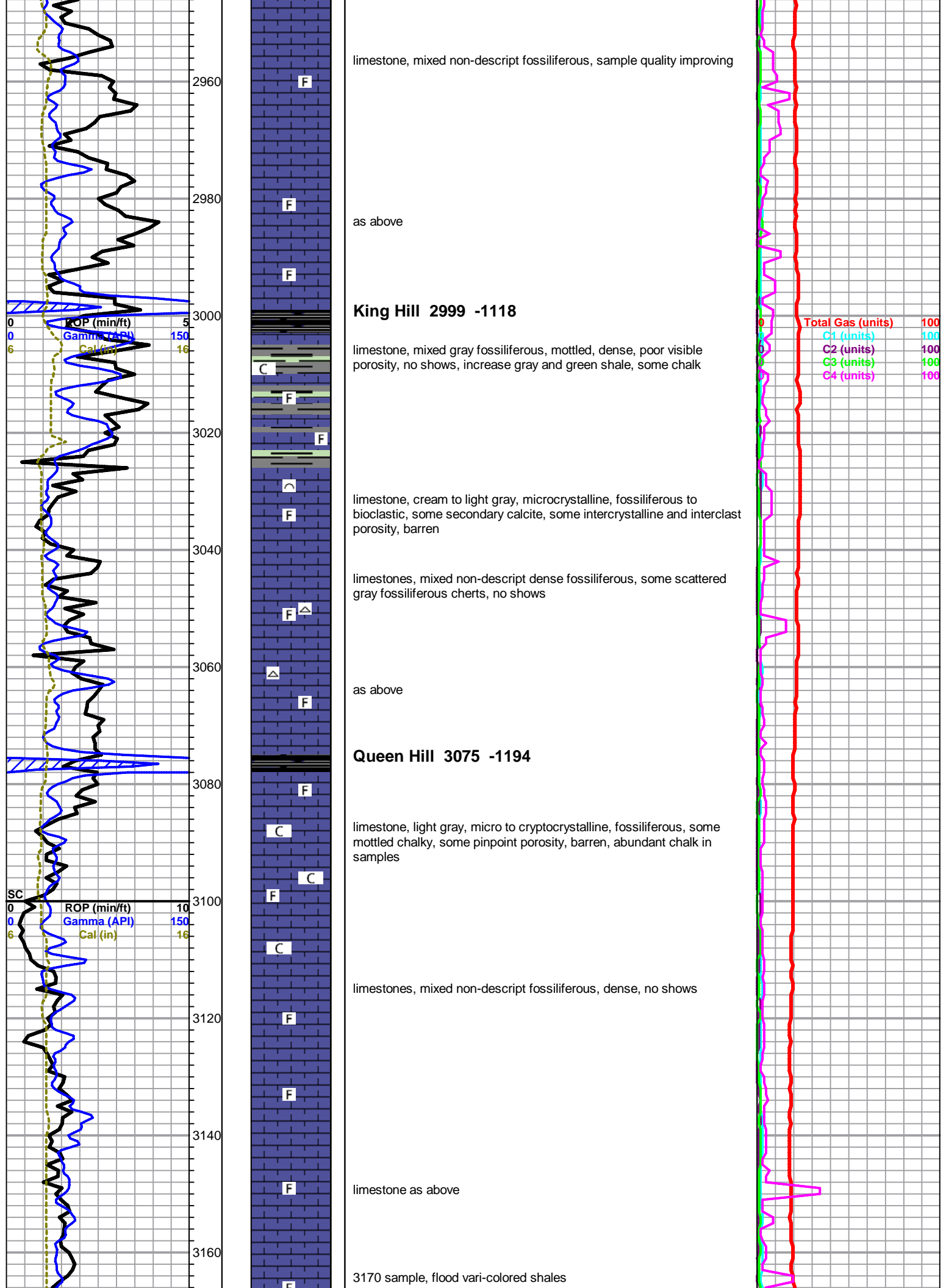
TEXTURE
 C Chalky
 L Lithogr

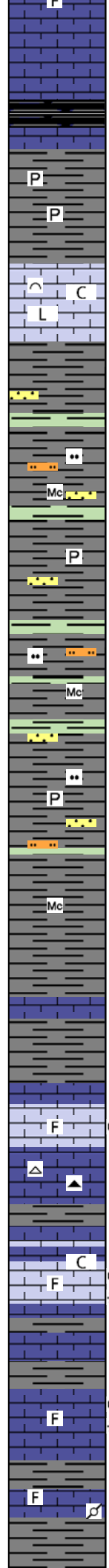
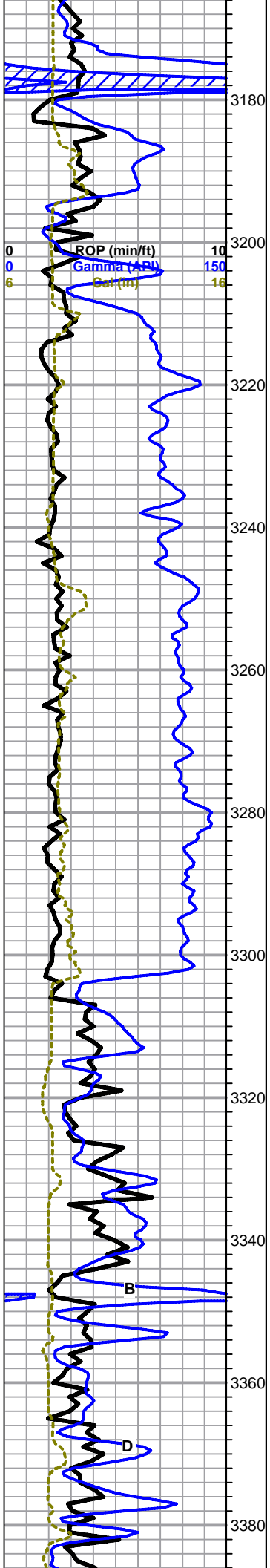
OTHER SYMBOLS

DST
 DST Int
 DST alt
 Core

Curve Track #1				TG, C1 - C5
ROP (min/ft)				Total Gas (units)
Gamma (API)				C1 (units)
Col (in)				C2 (units)
				C3 (units)







Heebner 3180 -1299

black carbonaceous shale
 gray shales, flood of pyrite

Toronto 3203 -1322

limestone, white to cream, micro-cryptocrystalline, chalky bioclastic to lithographic, some grainy, poor visible porosity, no shows

Douglas 3214 -1333

shale, soft gray to silvery gray, some green, micaceous to silty and some slight pyritic, stringers of gray sandstone, very fine grained, poorly sorted, round to angular, micaceous, well cemented, some gray siltstones, no shows

as above

shale, mostly soft gray, some micaceous, heavy gray wash

Brown Lime 3306 -1425

limestone, brown to tan, cryptocrystalline, fossiliferous, some large clasts, dense, cherty

Lansing 3318 -1437

limestone, white to cream, microcrystalline, fossiliferous, chalky to cherty, some scattered weathering with pinpoint porosity and light brown spotty stain, slight show free oil, faint odor, light fluorescence, some scattered gray to brown fossiliferous chert

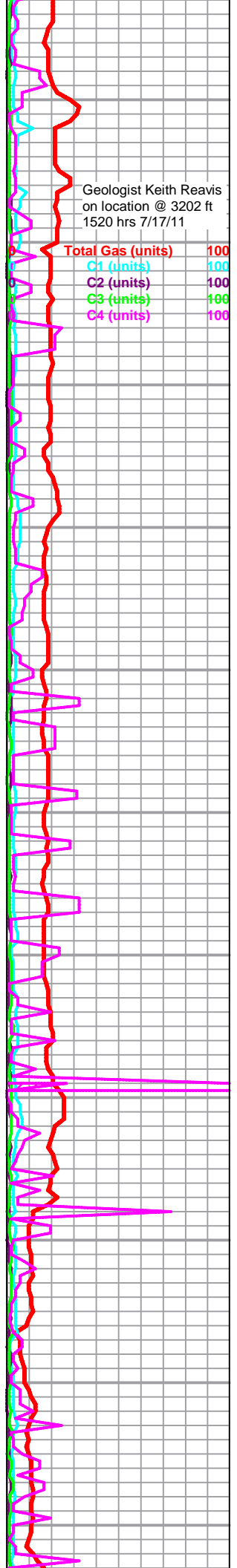
limestone, white to light gray, cryptocrystalline, chalky, slightly fossiliferous, some microcrystalline secondary calcite crystals, some intercrystalline and pinpoint porosity, light staining, some oil sheen, slightly gassy on break, fleeting odor, spotty fluorescence

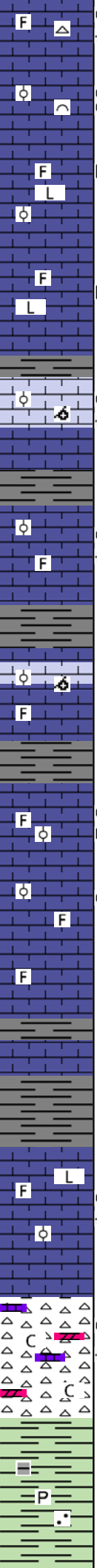
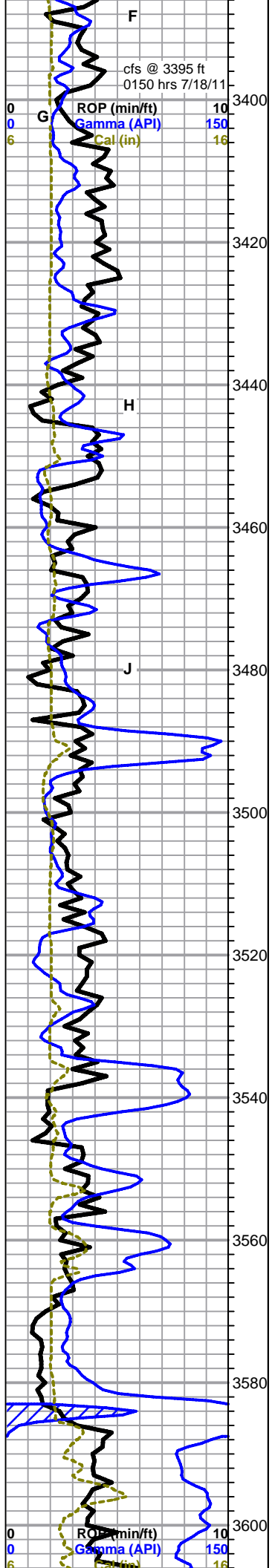
limestone, cream to white and dark gray, microcrystalline, fossiliferous, some chalky, some scattered pinpoint and vuggy porosity, scattered brown stain, slightly gassy, oily sheen, fleeting odor

limestone, mixed fossiliferous, some gray mottled pelletal

Geologist Keith Reavis
 on location @ 3202 ft
 1520 hrs 7/17/11

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100





limestone, white to light gray, crypto-microcrystalline, fossiliferous, cherty, some fair vugs and interclast porosity, wormy saturated brown stain, slightly gassy, slight show scaly oil droplets, fleeting odor, poor fluorescence, good cut

limestone, white to cream, oolitic to bioclastic, some fair interoolite and interclast porosity, fair staining, oil sheen, no odor, faint fluorescence

limestone, cream to gray, crypto-microcrystalline, fossiliferous to oolitic to lithographic, mostly dense, some scattered vugs and light stain in vugs, no show free oil, no odor

limestone, cream to light gray, oolitic to sub-oolimoldic, some scattered porosity, wormy light brown to black stain, slight show free oil sheen and heavy oil droplets, gassy, fleeting odor, faint fluorescence, fair cut

limestone, white to light gray and tan, microcrystalline, fossiliferous, some oolitic, scattered vugs, interclast and pinpoint porosity, spotty to saturated stain, gassy, show oil sheen on break, faint odor on break, no odor in wet cup, faint fluorescence

limestone, white to light gray, oolitic to sub oomoldic, some recrystallized, dense and cherty, scattered pinpoint and inter-oolite porosity, scattered fair staining, show free oil sheen, poor fluorescence, poor cut fluorescence, no odor

limestone, white to light gray, cryptocrystalline, fairly dense, fossiliferous to dense oolitic, some pinpoint solution vugs, spotty interclast and saturated brown stain in solution vugs, show oil sheen on break, spotty fluorescence, one piece with good cut, no odor

as above

Base KC 3537 -1656

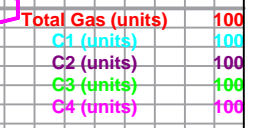
limestone, cream to gray and tan, mixed crystalline, fossiliferous to oolitic, some lithographic, scattered weathered pinpoint and interclast porosity, spotty to saturated stain, slight show free, gassy, light even fluorescence, with sandstone stringers, brown, very fine grained, sub-round to sub-angular, fair sorting, friable, saturated, no free oil, poor fluorescence - no odor in wet cup

Viola 3568 -1687

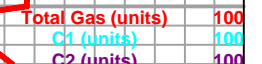
chert, white to tan and brown, mostly fresh with moderate tripolitic, some saturated tripolitic, bleeding gas and some free oil, fairly bright fluorescence on tripolitic stain, no odor, with: white dolomite and fossiliferous limestone, some slight staining, abundant chalk

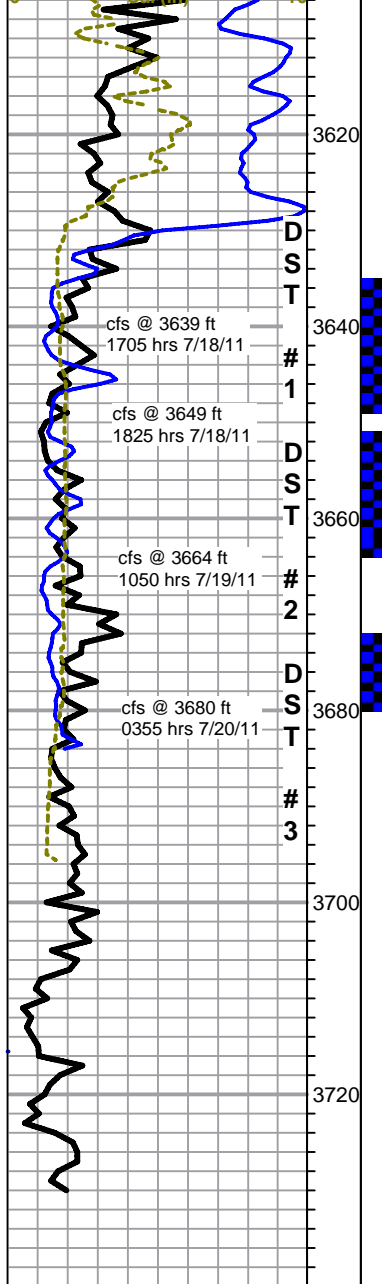
Simpson 3585 -1704

shale, variable green, waxy green and olive, red and green mottled, some argillaceous to pyritic, abundant pyrite nodules



Mud-Co Mud chk @ 3454 ft.
0610 hrs. 7/18/11
Vis. 56 Wt. 9.3
PV 13 YP 14
WL 12.0
Cake 1/32,
pH 8.5
CHL 8300 ppm
Ca 100 ppm
Sol 6.7 LCM 1#
DMC \$0
CMC \$5170.15





as above, abundant soft red clayey shales, cream to tan and orange cherts

sandstone streaks, gray, very fine grained, shale loaded, fair sorted, fairly dense

Arbuckle 3635 -1754

dolomite, light gray to cream, microcrystalline, some pinpoint solution porosity, altered oolitic, some interoolite porosity, some oomoldic, spotty to saturated golden brown stain, bleeding some gassy free oil, strong sweet odor, bright green fluorescence, some oolitic cherts

3649 30 min cfs, as above, more free oil and staining, 60 min sample, mostly barren, decrease in oomoldic and oolitic rocks, some sandy dolomite, abundant chalk, flood soft green clay, boney white chert, faint odor, samples fine, samples wash very milky

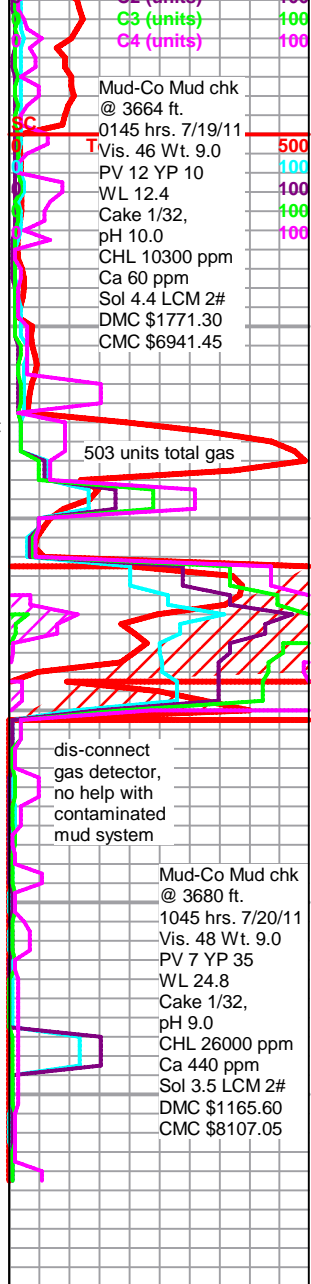
3950-58, dolomite, white to cream, fine-microcrystalline, rhombic, scattered sucrosic, some altered/recrystallized rhombs, good intercrystalline and vuggy porosity, fairly even light golden brown stain, good show free oil, very gassy, strong odor, bright white fluorescence 58-64, a.a., influx white cherty cryptocrystalline, barren

3664-3672 dolomite, gray to white and pink, mostly cryptocrystalline, dens and barren, some microcrystalline rhombic to sub-rhombic, some intercrystalline porosity, light scattered staining, slight show gassy bleeding oil, faint-fair odor, good bright green/yellow fluorescence, some white chert

3672-80 dolomite, light gray to cream, grades to micro-fine crystalline, rhombic to sub-rhombic, overall good intercrystalline and solution vug porosity, fair even brown staining, gassy, bleeding free oil, fair odor

3680 - TD, crew did not catch drilling samples

RTD @ 3730 ft 1930 hrs 7/20/11
Log Tech TD 3707 ft - logs would not go to bottom
Complete Logging Operations 0505 hrs 7/21/11





PAGE 1 of 1	CUST NO 1001662	INVOICE DATE 07/26/2011
INVOICE NUMBER 1718 - 90655517		

Pratt (620) 672-1201
 B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Schulz 7
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 40348040	EQUIPMENT # 27463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 08/25/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/21/2011 to 07/21/2011</i>				
0040348040				
171804382A Cement-New Well Casing/Pi 07/21/2011 Longstring				
A Serv Lite	80.00	EA	10.27	821.60 T
AA2 Cement	125.00	EA	13.43	1,678.75 T
Cello-flake	51.00	EA	2.92	149.07 T
De-foamer (Powder)	30.00	EA	3.16	94.80 T
Salt (Fine)	623.00	EA	0.39	246.08 T
Cement Friction Reducer	36.00	EA	4.74	170.64 T
Gas-Blok	89.00	EA	4.07	362.10 T
FLA-322	59.00	EA	5.92	349.57 T
Gilsonite	625.00	EA	0.53	330.81 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	82.95	82.95
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	197.50	197.50
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	169.85	169.85
Tubolizer 5 1/2" (Blue)	6.00	EA	86.90	521.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	378.00	MI	1.26	477.79
Depth Charge; 3001-4000'	1.00	HR	1,706.41	1,706.41
Blending & Mixing Service Charge	205.00	MI	1.11	226.73
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

*BES
1573
3003*

5 1/2

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,498.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	306.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,805.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
7/15/2011	219

Bill To
GLOBE OPERATING PO BOX 12 GREAT BEND KS 67530

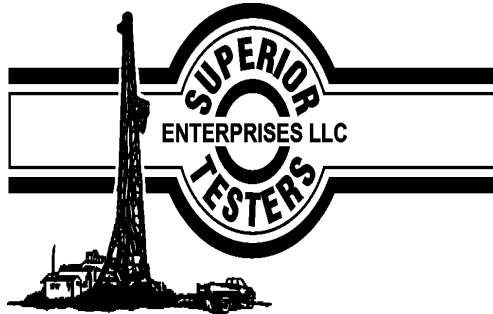
QOCT
1573
3003
cement surface

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
300	COMMON	12.50	3,750.00T
7	GEL	20.00	140.00T
12	CALCIUM	45.00	540.00T
88	FLO-SEAL	2.00	176.00T
1	WOODEN PLUG	65.00	65.00T
369	HANDLING	2.10	774.90
3,750	.08 * SACKS * MILES	0.08	300.00
1	SFC 0-500'	600.00	600.00
10	PUMP TRUCK MILEAGE	8.00	80.00
700.65	DISCOUNT	-1.00	-700.65T
263.24	DISCOUNT	-1.00	-263.24
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	SCHULZ # 7 Sales Tax STAFFORD	7.30%	289.84

R.A.

Thank you for your business.	Total	\$5,751.85
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DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

Pox Box 12
Great Bend ,Kansas 67530

ATTN: Keith Reavis

22-21s-13w-Stafford

Schult #7

Start Date: 2011.07.18 @ 10:45:00

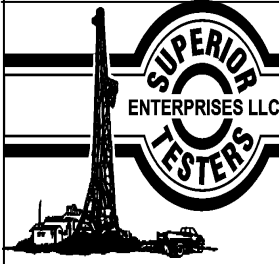
End Date: 2011.07.18 @ 00:00:00

Job Ticket #: 15851 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.07.21 @ 10:54:33

Globe Operating Inc.
Schult #7
22-21s-13w-Stafford
DST # 1
Arbuckle
2011.07.18



DRILL STEM TEST REPORT

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15851 **DST#: 1**
 Test Start: 2011.07.18 @ 10:45:00

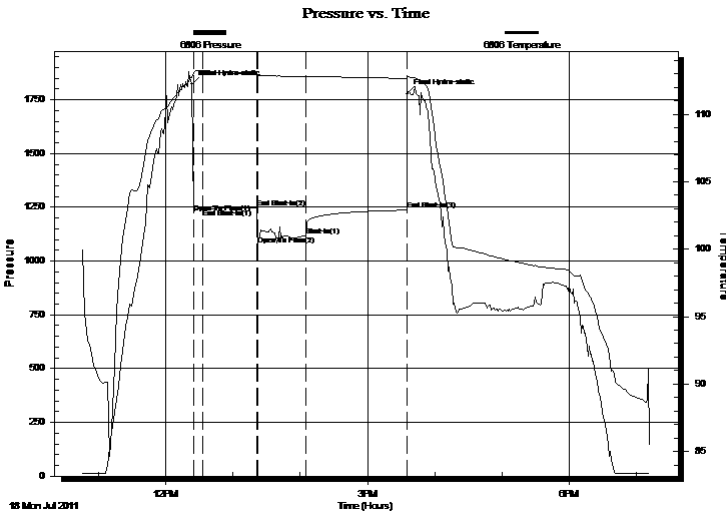
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3635.00 ft (KB) To 3649.00 ft (KB) (TVD)**
 Total Depth: 3649.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3335-GB- 26
 Reference Elevations: 1881.00 ft (KB)
 1875.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6806 Inside
 Press @ Run Depth: 1236.95 psia @ 3645.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.18 End Date: 2011.07.18 Last Calib.: 2011.07.18
 Start Time: 10:46:00 End Time: 19:12:00 Time On Btm: 2011.07.18 @ 12:23:30
 Time Off Btm: 2011.07.18 @ 15:35:30

TEST COMMENT: 1st open 10 minutes Strong blow bottom of bucket in 1 minute
 1st shut in 45 minutes No blow
 2nd open 45 minutes Strong blow bottom of bucket instantly
 2nd shut in 90 minutes Yes blow back

PRESSURE SUMMARY



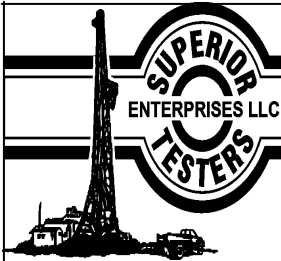
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1822.04	112.77	Initial Hydro-static
1	1224.10	113.06	Open To Flow (1)
10	1243.06	113.24	End Shut-In(1)
58	1246.26	112.95	End Shut-In(2)
59	1073.81	112.90	Open To Flow (2)
102	1117.95	112.80	Shut-In(1)
192	1236.95	112.67	End Shut-In(3)
192	1777.18	112.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1750 Gas in pipe 1750 feet	0.00
1680.00	Oil cut gas 25% gas 75% oil	23.57
60.00	Muddy Gassy Oil	0.84
120.00	40% Gas 20% Oil 40% mud	1.68
0.00	Gravity 39 Corrected	0.00
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Globe Operating Inc.

Schult #7

Pox Box 12
Great Bend ,Kansas 67530

22-21s-13w-Stafford

Job Ticket: 15851

DST#: 1

ATTN: Keith Reavis

Test Start: 2011.07.18 @ 10:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3335-GB- 26

Interval: 3635.00 ft (KB) To 3649.00 ft (KB) (TVD)

Reference Elevations: 1881.00 ft (KB)

Total Depth: 3649.00 ft (KB) (TVD)

1875.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6663 Outside

Press @ Run Depth: 1237.72 psia @ 3646.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.07.18 End Date: 2011.07.18

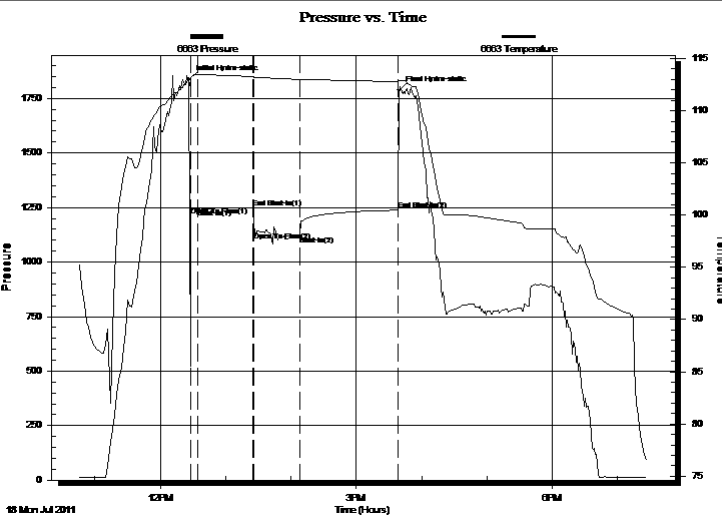
Last Calib.: 2011.07.18

Start Time: 10:46:00 End Time: 19:27:00

Time On Btm: 2011.07.18 @ 12:26:30

Time Off Btm: 2011.07.18 @ 15:39:00

TEST COMMENT: 1st open 10 minutes Strong blow bottom of bucket in 1 minute
1st shut in 45 minutes No blow
2nd open 45 minutes Strong blow bottom of bucket instantly
2nd shut in 90 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1836.35	112.86	Initial Hydro-static
2	1210.49	113.12	Open To Flow (1)
8	1244.16	113.45	Shut-In(1)
59	1247.20	113.27	End Shut-In(1)
60	1097.03	113.21	Open To Flow (2)
102	1118.99	113.00	Shut-In(2)
193	1237.72	112.79	End Shut-In(2)
193	1787.73	112.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1750 Gas in pipe 1750 feet	0.00
1680.00	Oil cut gas 25% gas 75% oil	23.57
60.00	Muddy Gassy Oil	0.84
120.00	40% Gas 20% Oil 40% mud	1.68
0.00	Gravity 39 Corrected	0.00
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15851 **DST#: 1**
 Test Start: 2011.07.18 @ 10:45:00

Tool Information

Drill Pipe:	Length: 3625.00 ft	Diameter: 3.80 inches	Volume: 50.85 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 50.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3635.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3607.00	
Shut-In Tool	5.00			3612.00	
Hydroic Tool	5.00			3617.00	
Jars	6.00			3623.00	
Safety Joint	2.00			3625.00	
Packer	5.00			3630.00	29.00 Bottom Of Top Packer
Packer	5.00			3635.00	
Perforations	9.00			3644.00	
Recorder	1.00	6806	Inside	3645.00	
Recorder	1.00	6663	Outside	3646.00	
Bullnose	3.00			3649.00	14.00 Bottom Packers & Anchor

Total Tool Length: 43.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15851 **DST#: 1**
 Test Start: 2011.07.18 @ 10:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 8300.00 ppm			
Filter Cake: 1.00 inches			

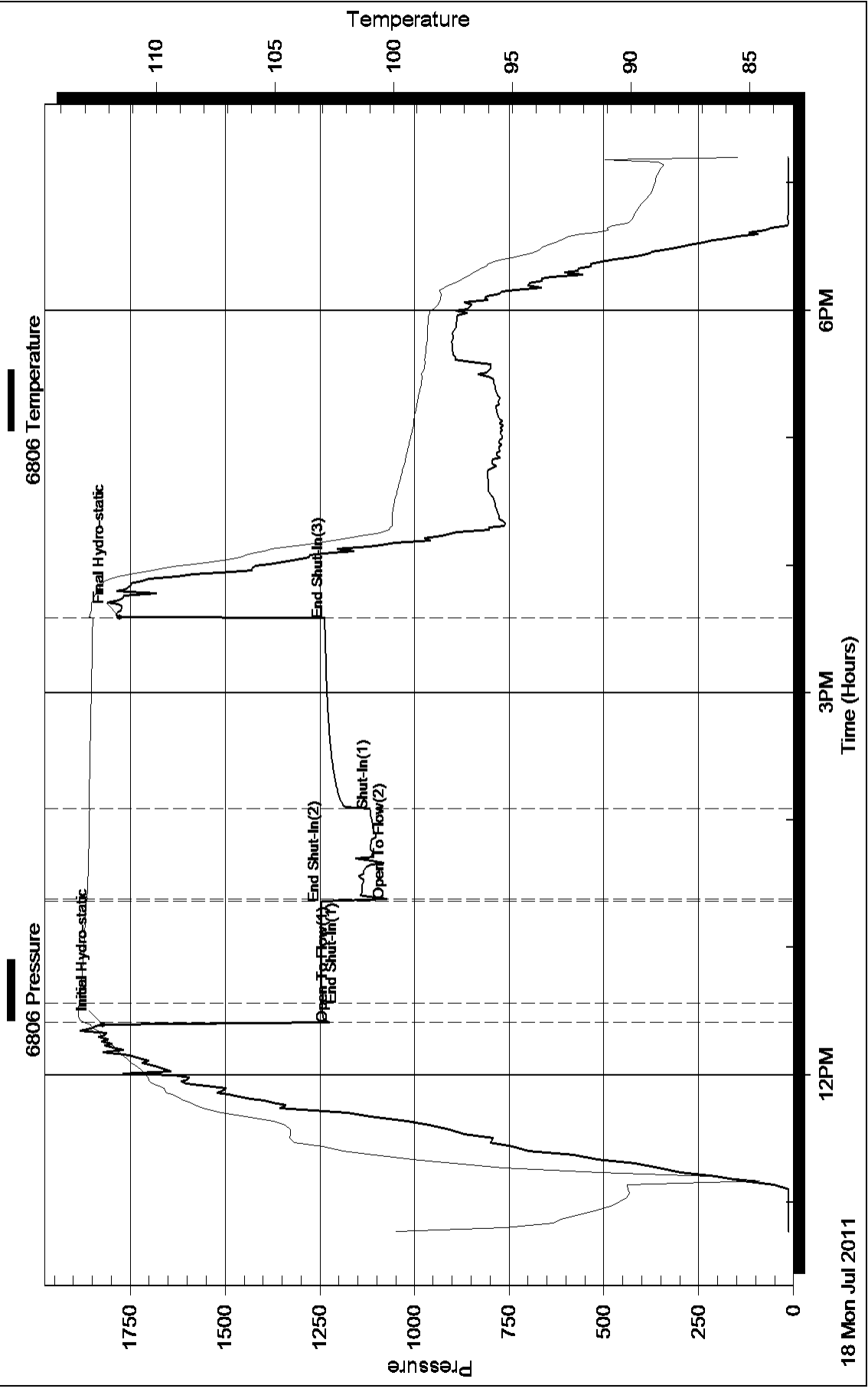
Recovery Information

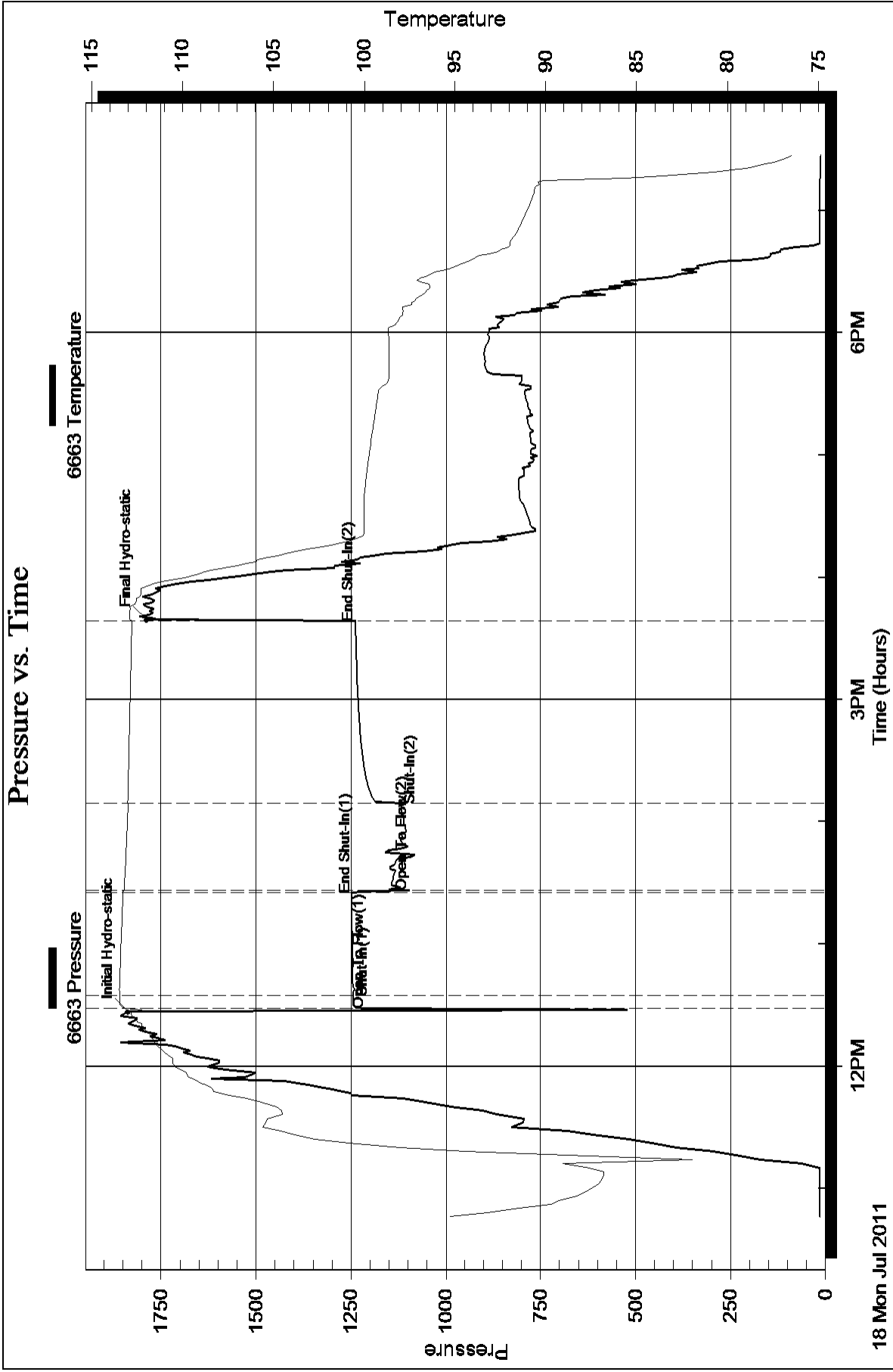
Recovery Table

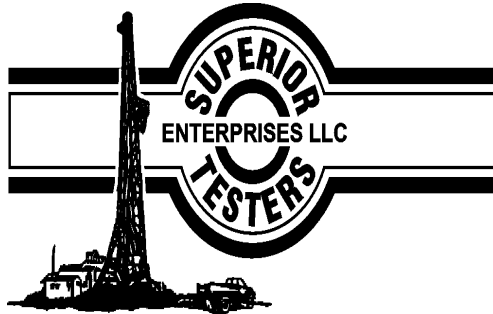
Length ft	Description	Volume bbl
0.00	1750 Gas in pipe 1750 feet	0.000
1680.00	Oil cut gas 25% gas 75% oil	23.566
60.00	Muddy Gassy Oil	0.842
120.00	40% Gas 20% Oil 40% mud	1.683
0.00	Gravity 39 Corrected	0.000
0.00		0.000

Total Length: 1860.00 ft Total Volume: 26.091 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

Pox Box 12
Great Bend ,Kansas 67530

ATTN: Keith Reavis

22-21s-13w-Stafford

Schult #7

Start Date: 2011.07.18 @ 02:15:00

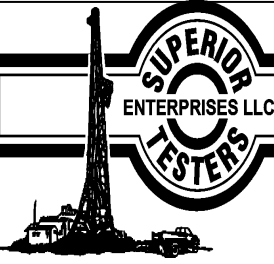
End Date: 2011.07.18 @ 00:00:00

Job Ticket #: 15852 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.07.21 @ 10:53:56

Globe Operating Inc.
Schult #7
22-21s-13w-Stafford
DST # 2
Arbuckle
2011.07.18



DRILL STEM TEST REPORT

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15852 **DST#: 2**
 Test Start: 2011.07.18 @ 02:15:00

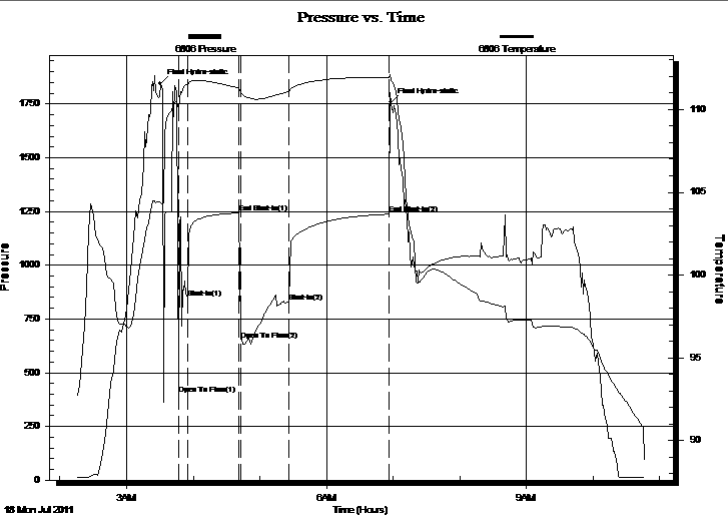
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
Interval: 3651.00 ft (KB) To 3664.00 ft (KB) (TVD)
 Total Depth: 3664.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3335-24 -GB
 Reference Elevations: 1881.00 ft (KB)
 1875.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6806 Inside

Press @ Run Depth: 1237.90 psia @ 3660.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.18 End Date: 2011.07.18 Last Calib.: 2011.07.18
 Start Time: 02:16:00 End Time: 10:47:00 Time On Btm:
 Time Off Btm: 2011.07.18 @ 03:30:30

TEST COMMENT: 1st open 10 minutes Strong blow bottom bucket less than 1 minute
 1st shutin 45minutes Blow back
 2nd open 45minutes Strong blow bottom bucket 2 minutes
 2nd shutin 90minutes Blow back



PRESSURE SUMMARY

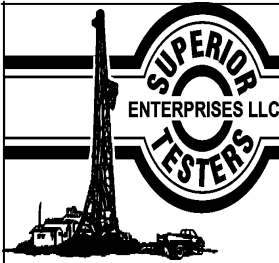
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1844.51	104.34	Final Hydro-static
17	398.90	110.07	Open To Flow (1)
25	847.54	111.49	Shut-In(1)
71	1243.63	111.30	End Shut-In(1)
73	653.90	111.00	Open To Flow (2)
117	829.18	111.10	Shut-In(2)
206	1237.90	111.91	End Shut-In(2)
208	1756.36	111.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1400 Gas in the pipe	0.00
2130.00	Clean Gassy oil 30% Gas 70%	29.88
120.00	muddy gassy oil	1.68
0.00	50%Gas 30%Oil 20% Mud	0.00
0.00	Gravity 39 Corrected	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Globe Operating Inc.
Pox Box 12
Great Bend ,Kansas 67530
ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
Job Ticket: 15852 **DST#: 2**
Test Start: 2011.07.18 @ 02:15:00

GENERAL INFORMATION:

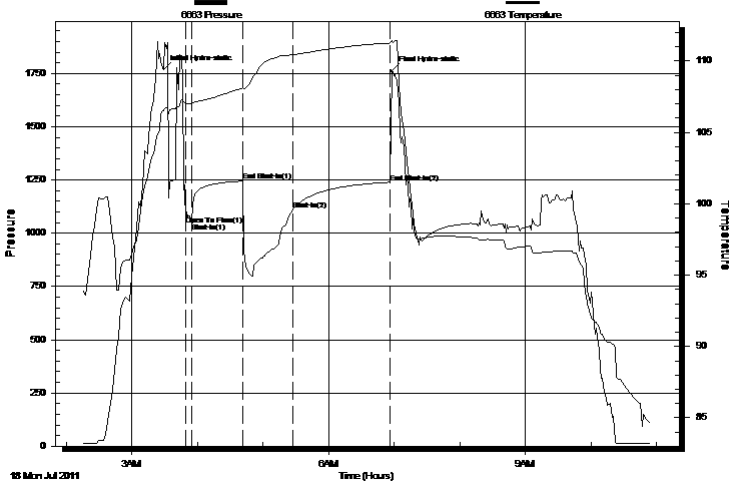
Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3335-24 -GB
Interval: 3651.00 ft (KB) To 3664.00 ft (KB) (TVD)
Reference Elevations: 1881.00 ft (KB)
Total Depth: 3664.00 ft (KB) (TVD) 1875.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 6663 Outside

Press @ RunDepth: 1239.07 psia @ 3661.00 ft (KB) Capacity: 5000.00 psia
Start Date: 2011.07.18 End Date: 2011.07.18 Last Calib.: 2011.07.18
Start Time: 02:16:00 End Time: 10:55:00 Time On Btm: 2011.07.18 @ 03:29:30
Time Off Btm: 2011.07.18 @ 06:57:30

TEST COMMENT: 1st open 10 minutes Strong blow bottom bucket less than 1 minute
1st shutin 45minutes Blow back
2nd open 45minutes Strong blow bottom bucket 2 minutes
2nd shutin 90minutes Blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1770.23	106.53	Initial Hydro-static
21	1038.39	107.01	Open To Flow (1)
26	1046.79	107.04	Shut-In(1)
72	1244.80	108.11	End Shut-In(1)
118	1107.49	110.43	Shut-In(2)
208	1239.07	111.25	End Shut-In(2)
208	1762.61	111.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1400 Gas in the pipe	0.00
2130.00	Clean Gassy oil 30% Gas 70%	29.88
120.00	muddy gassy oil	1.68
0.00	50%Gas 30%Oil 20% Mud	0.00
0.00	Gravity 39 Corrected	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15852 **DST#: 2**
 Test Start: 2011.07.18 @ 02:15:00

Tool Information

Drill Pipe:	Length: 3651.00 ft	Diameter: 3.80 inches	Volume: 51.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 51.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3651.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3623.00	
Shut-In Tool	5.00			3628.00	
Hydroic Tool	5.00			3633.00	
Jars	6.00			3639.00	
Safety Joint	2.00			3641.00	
Packer	5.00			3646.00	29.00 Bottom Of Top Packer
Packer	5.00			3651.00	
Perforations	8.00			3659.00	
Recorder	1.00	6806	Inside	3660.00	
Recorder	1.00	6663	Outside	3661.00	
Bullnose	3.00			3664.00	13.00 Bottom Packers & Anchor

Total Tool Length: 42.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 15852 **DST#: 2**
 Test Start: 2011.07.18 @ 02:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 8300.00 ppm			
Filter Cake: 1.00 inches			

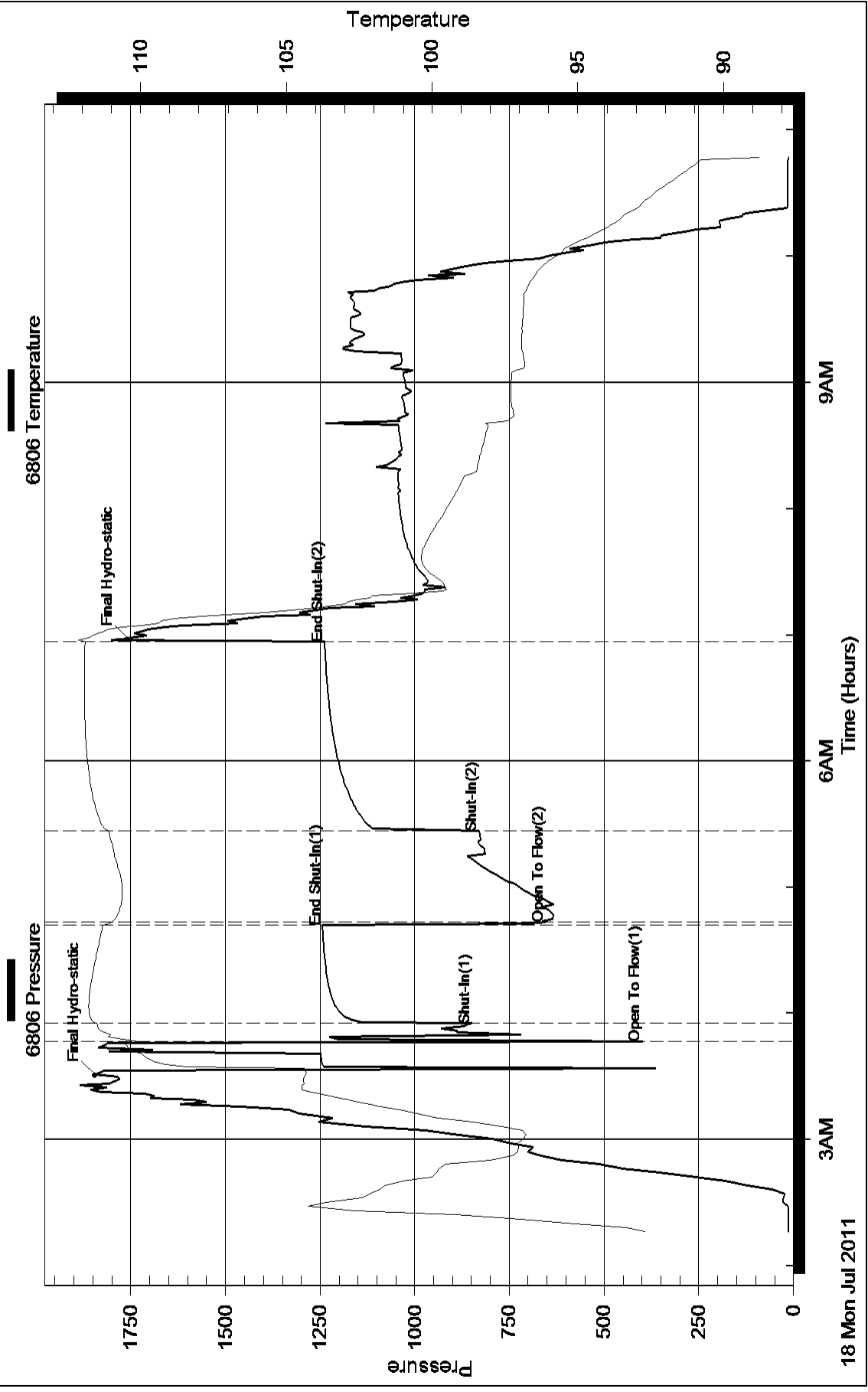
Recovery Information

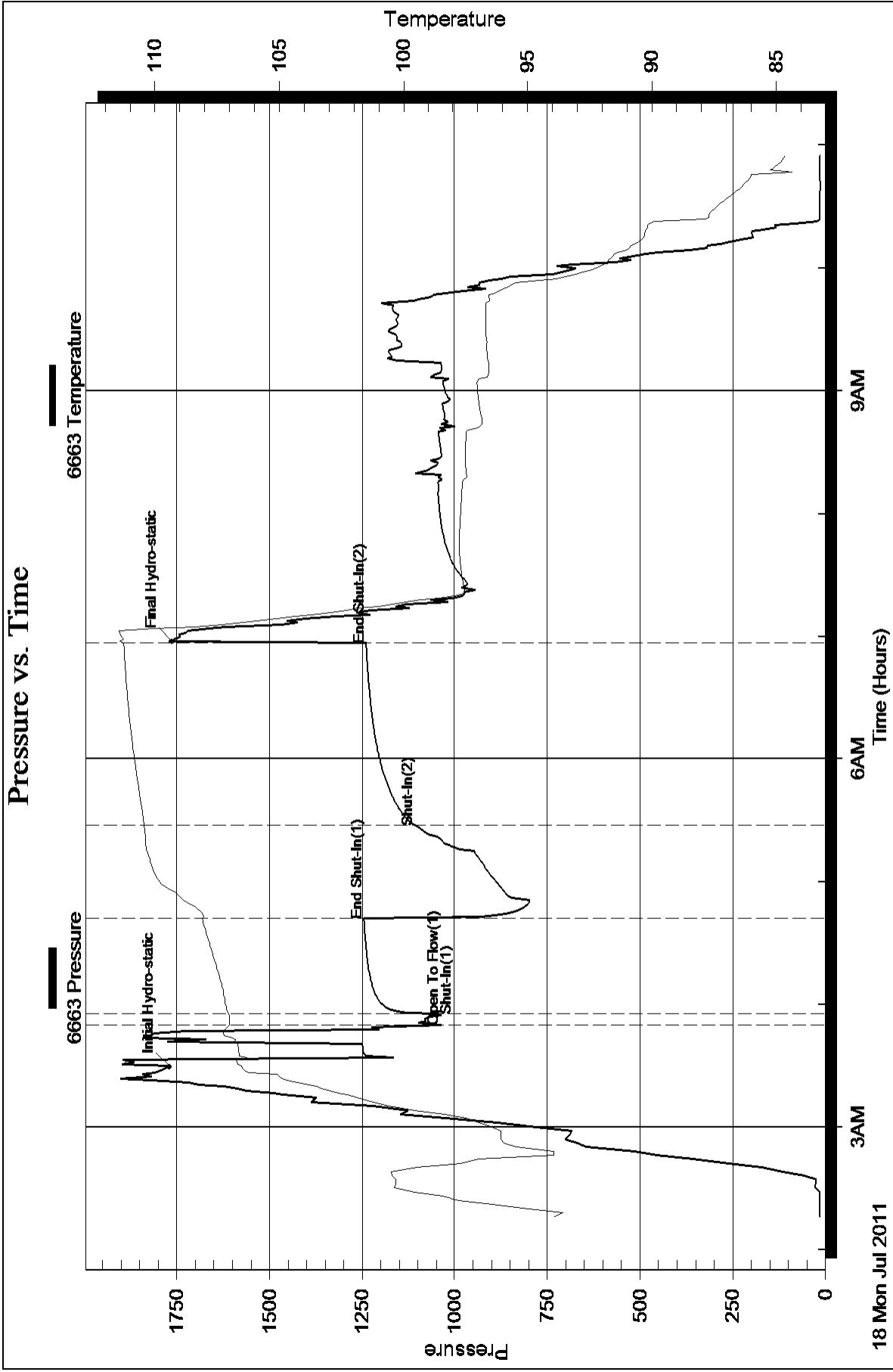
Recovery Table

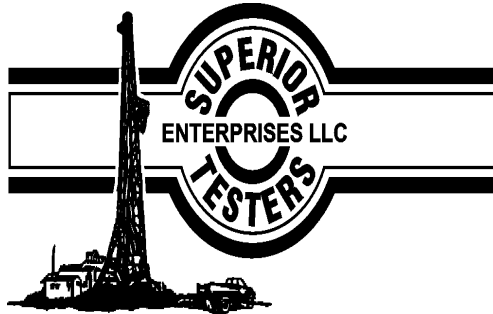
Length ft	Description	Volume bbl
0.00	1400 Gas in the pipe	0.000
2130.00	Clean Gassy oil 30% Gas 70%	29.878
120.00	mudy gassy oil	1.683
0.00	50%Gas 30%Oil 20% Mud	0.000
0.00	Gravity 39 Corrected	0.000

Total Length: 2250.00 ft Total Volume: 31.561 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

Pox Box 12
Great Bend ,Kansas 67530

ATTN: Keith Reavis

22-21s-13w-Stafford

Schult #7

Start Date: 2011.07.19 @ 07:20:00

End Date: 2011.07.19 @ 00:00:00

Job Ticket #: 155853 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.07.19 @ 15:51:08

Globe Operating Inc.
Schult #7
22-21s-13w-Stafford
DST # 3
Arbuckle
2011.07.19



DRILL STEM TEST REPORT

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

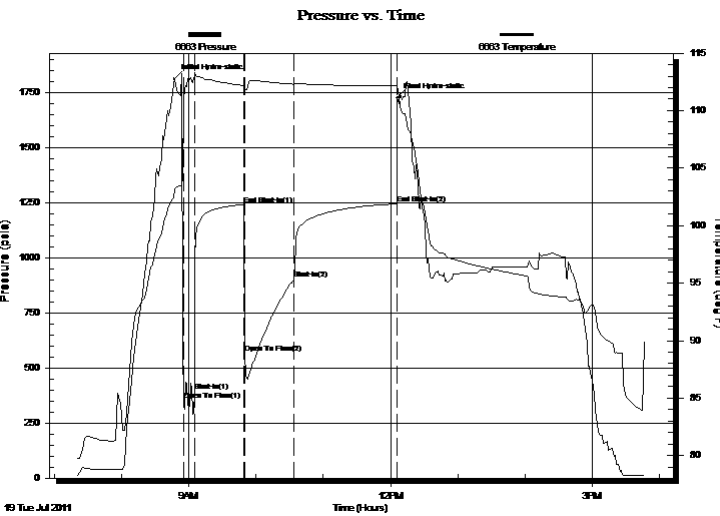
Schult #7
22-21s-13w-Stafford
 Job Ticket: 155853 **DST#: 3**
 Test Start: 2011.07.19 @ 07:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 08:45:00 Tester: Dustin Ellis
 Time Test Ended: 00:00:00 Unit No: 3335-GB-26 miles
 Interval: **3672.00 ft (KB) To 3680.00 ft (KB) (TVD)** Reference Elevations: 1881.00 ft (KB)
 Total Depth: 3680.00 ft (KB) (TVD) 1875.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 6663 Outside
 Press @ RunDepth: 1246.16 psia @ 3677.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.19 End Date: 2011.07.19 Last Calib.: 2011.07.19
 Start Time: 07:20:00 End Time: 15:46:30 Time On Btm: 2011.07.19 @ 08:47:30
 Time Off Btm: 2011.07.19 @ 12:06:00

TEST COMMENT: 1st open 10 minutes Strong blow blew bottom of bucket 1 minute
 1st shut in 45 minutes no blow back
 2nd open 45 minutes Strong blow bottom of bucket in less than 1 minute
 2nd shut in 90 minutes blow back bottom of bucket



PRESSURE SUMMARY

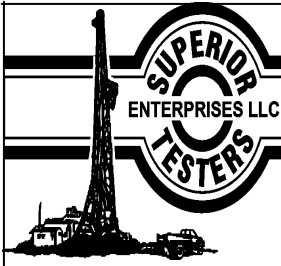
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1814.73	103.15	Initial Hydro-static
8	353.85	110.99	Open To Flow (1)
18	396.90	113.09	Shut-In(1)
62	1243.31	112.18	End Shut-In(1)
63	567.84	111.95	Open To Flow (2)
107	906.14	112.29	Shut-In(2)
198	1246.16	112.14	End Shut-In(2)
199	1727.74	112.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Gas to surface on the final shut-in	0.00
2000.00	Clean gassy oil 45% Gas 55% Oil	28.05
0.00	Gravity 41 corrected	0.00
360.00	Water Chlorides 15000	5.05
0.00	Resistivity 1.9 @ 82 degrees	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

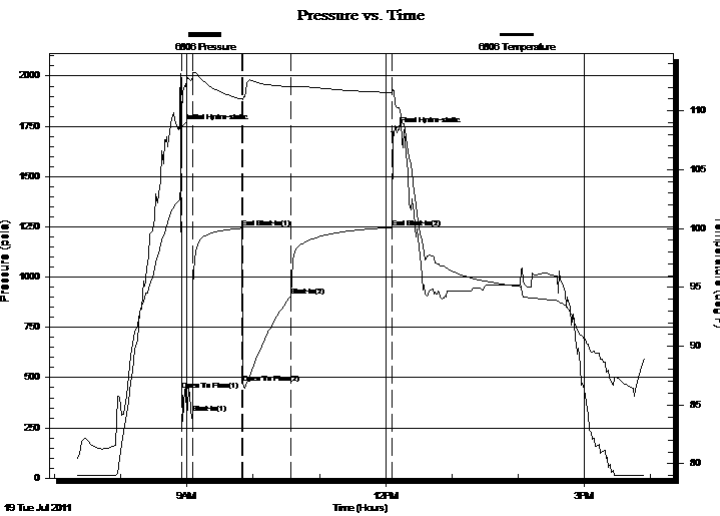
Schult #7
22-21s-13w-Stafford
 Job Ticket: 155853 **DST#: 3**
 Test Start: 2011.07.19 @ 07:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 08:45:00 Tester: Dustin Ellis
 Time Test Ended: 00:00:00 Unit No: 3335-GB-26 miles
 Interval: **3672.00 ft (KB) To 3680.00 ft (KB) (TVD)** Reference Elevations: 1881.00 ft (KB)
 Total Depth: 3680.00 ft (KB) (TVD) 1875.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 6806 Inside
 Press @ RunDepth: 1246.03 psia @ 3676.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.19 End Date: 2011.07.19 Last Calib.: 2011.07.19
 Start Time: 07:20:00 End Time: 15:55:00 Time On Btm: 2011.07.19 @ 08:53:00
 Time Off Btm: 2011.07.19 @ 12:06:30

TEST COMMENT: 1st open 10 minutes Strong blow blew bottom of bucket 1 minute
 1st shut in 45 minutes no blow back
 2nd open 45 minutes Strong blow bottom of bucket in less than 1 minute
 2nd shut in 90 minutes blow back bottom of bucket



PRESSURE SUMMARY

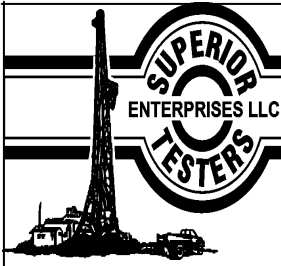
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1737.11	102.40	Initial Hydro-static
2	439.16	106.63	Open To Flow (1)
12	321.56	112.87	Shut-In(1)
57	1243.18	111.00	End Shut-In(1)
58	471.34	110.97	Open To Flow (2)
102	908.13	112.05	Shut-In(2)
193	1246.03	111.55	End Shut-In(2)
194	1721.98	111.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Gas to surface on the final shut-in	0.00
2000.00	Clean gassy oil 45% Gas 55% Oil	28.05
0.00	Gravity 41 corrected	0.00
360.00	Water Chlorides 15000	5.05
0.00	Resistivity 1.9 @ 82 degrees	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 155853 **DST#: 3**
 Test Start: 2011.07.19 @ 07:20:00

Tool Information

Drill Pipe:	Length: 3654.00 ft	Diameter: 3.80 inches	Volume: 51.26 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	62000.00 lb
			<u>Total Volume: 51.26 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3672.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3644.00	
Shut-In Tool	5.00			3649.00	
Hydroic Tool	5.00			3654.00	
Jars	6.00			3660.00	
Safety Joint	2.00			3662.00	
Packer	5.00			3667.00	29.00 Bottom Of Top Packer
Packer	5.00			3672.00	
Perforations	3.00			3675.00	
Recorder	1.00	6806	Inside	3676.00	
Recorder	1.00	6663	Outside	3677.00	
Bullnose	3.00			3680.00	8.00 Bottom Packers & Anchor

Total Tool Length: 37.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
 Pox Box 12
 Great Bend ,Kansas 67530
 ATTN: Keith Reavis

Schult #7
22-21s-13w-Stafford
 Job Ticket: 155853 **DST#: 3**
 Test Start: 2011.07.19 @ 07:20:00

Mud and Cushion Information

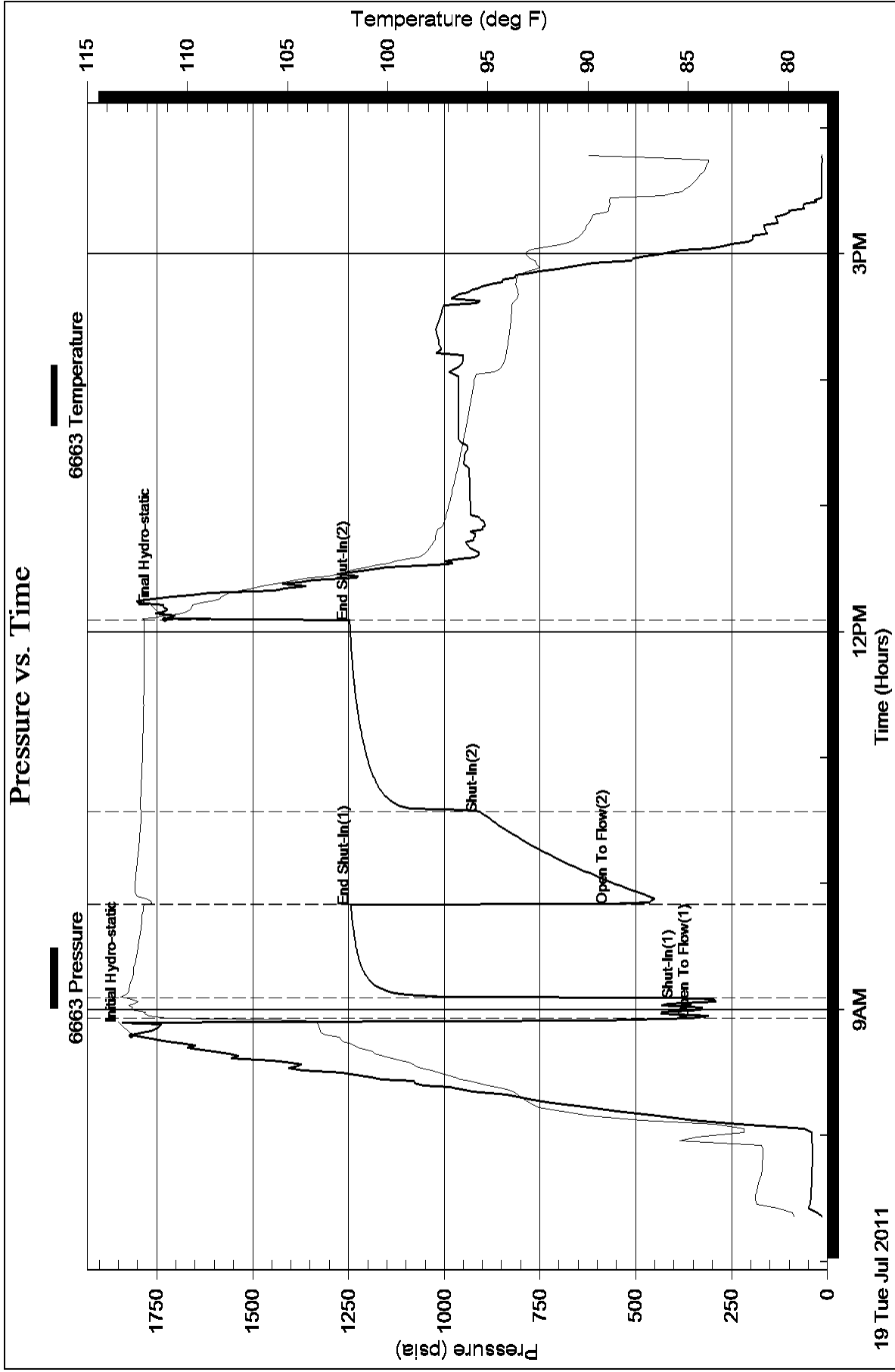
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 24.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 26000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Gas to surface on the final shut-in	0.000
2000.00	Clean gassy oil 45% Gas 55% Oil	28.055
0.00	Gravity 41 corrected	0.000
360.00	Water Chlorides 15000	5.050
0.00	Resisitivity 1.9 @ 82 degrees	0.000

Total Length: 2360.00 ft Total Volume: 33.105 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



Pressure vs. Time

