

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: + State: Zip: +	County:
ontact Person:hone:	Lease Name: Well #:
HOHE.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
ii OvvvvO. oid well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes Notes, true vertical depth:	
Bottom Hole Location:	DVVK Permit #.
KCC DKT #:	(Note: Apply for Formit Wall 2011
	Will Cores be taken? Yes No
	ii les, proposed zorie.
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
	ach drilling rig;
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea	
3. The minimum amount of surface pipe as specified below shall be s	
<ol><li>The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into</li></ol>	the underlying formation.
<ul><li>3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into</li><li>4. If the well is dry hole, an agreement between the operator and the ope</li></ul>	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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\_ Agent: .



For KCC Use ONLY	
API # 15	

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the neare	PLAT est lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location
	Electric Line Location  Lease Road Location
	EXAMPLE
16	
	1980' FSL
2635 ft.	CELUADO OS CONSTREIA

## 530 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060953

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit Proposed I		Existing	SecTwp R		
Settling Pit Drilling Pit If Existing, date cor		nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
· 🗀 🗀					
Submitted Electronically					
KCC OFFICE USE ONLY					
RCC OFFICE US			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1060953

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

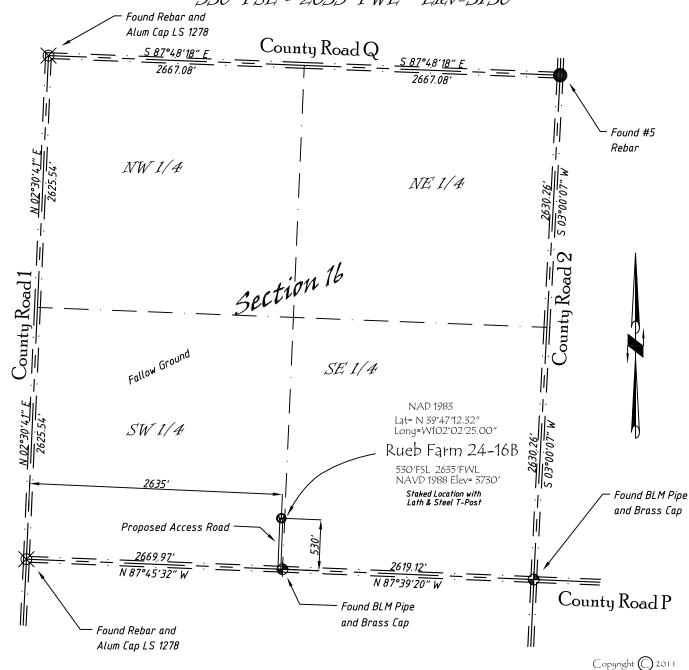
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				

Well Location Map

# Rugb Farm 24-16B

SE 1/4, SW 1/4, Section 16, T3S, R42W, 6th P.M. Cheyenne County, Kansas 530' FSL - 2635' FWL Elev=3730'



#### Directions:

From St. Francis, KS, go West on Hwy 36 approximately 12.2 miles to County Road 2, then go North 2 miles to County Road P, then W 0.5 miles. Then North 530' to Staked location.

This Drawing is for Construction Purposes Only

## Noble Energy, Inc.

DRAWN SP	<b>DATE</b> 8/3/11	Section 16 T3S, R42W, 6th P.M.
<b>PB</b> B76 P25	<b>BQ</b> HiPro	Cheyenne County, KS
SCALE	SHEET	PROJECT NO.
1'=1000'	1 of 1	1570.201



#### DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 29th day of September, 1978, by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation.

WITNESSETH:

That,

MHEREAS, it is the desire of Kansas-Nebraska Natural Gas Company, Inc., to provide for the prevention of waste, conservation and greatest ultimate recovery of gas in the development and operation of sand, strata and formations hereinafter described for the production of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as the cover the natural gas production from the premises hereinafter described. production from the premises hereinafter described.

NOW. THEREFORE, in consideration of the promises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, by assignment, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All of Section 16, Township 3 South, Range 42 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

Vice President

Assimble Secretary

Maxine C. Denton.

STATE OF COLORADO COUNTY OF JEFFERSON )

35

Be it remembered, that on this 29th day of September 1978, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

Robert E. Johnson,

"In witness whereof, I have hereunto set my hand and affixed my official seas the day and year above written.

Commission Expires:

November 17, 1981

Notary Public - Lynda A.

Rueb 1-16

VOL 052 Mars 297

### EXHIBIT "A"

ATTACHED: Declaration of Consolidation of Gas Leasehold Estates DATED: September 29 1978 BETWEEN: Kansas-Nebraska Natural Gas Company, Inc. By

88/89/2011 88:31 88/89/2011 18:46

PAGE 1 OF STATE OF KAKSAS COUNTY OF CHEVENNE

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECO 800k	RDED Page	<b>76</b>
K-1008	Daniel H. Rueb and Marcia B. Rueb, his wife	Carl F. Smith	ī-29-74	Township 3 South - Range 42 West Section 16: SEL	33	240	4053412770 <b>705332882</b> 5
K-1009	Daniel H. Rueb and Marcia B. Pueb, his wife Randall Neil Rueb, a single man	Carl F. Smith	1-29-74	Township 3 South - Range 42 West Section 16: SWs	33	208	u 6
K-2155	Marlin Rueb, a single man Mary Rueb, a widow	Kansas-Hebraska Matural Gas Company, Inc.	11-2-77	Township 3 South - Range 42 West Section 15: N/2	51	575	
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