Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R 🗌 East 🗌 West			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	County:			
Name:	Lease Name: Well #:			
Wellsite Geologist:	Field Name:			
Purchaser:	Producing Formation:			
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:			
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:			
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R East West			
ENHR Permit #:	County: Permit #:			
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Operator Name:			Lease Name	:		Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clorecovery, and flow rat	osed, flowing and shut-	I base of formations pen in pressures, whether s it, along with final chart(s well site report.	hut-in pressure r	eached static level,	hydrostatic press	ures, bottom ho	ole temperature, fluid	
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No			n (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	Yes No	Na	ame		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD	New Used				
		Report all strings set-			ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Plug Off Zone								
Shots Per Foot	PERFORATIO Specify Fe	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		I	
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth	nod:	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf V	Vater B	bls. G	Gas-Oil Ratio	Gravity	
Vented Solo	ON OF GAS: Used on Lease bmit ACO-18.)	Open Hole Other (Specify)		ally Comp. Cor	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:	

Summary of Changes

Lease Name and Number: Crown 10 API/Permit #: 15-059-25564-00-00

Doc ID: 1060958

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	07/21/2011	08/10/2011
Producing Formation	Bartlesville	squirrel
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 59893	//kcc/detail/operatorE ditDetail.cfm?docID=10 60958