



**APPLICATION FOR VENTING OR FLARING
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring
ID # _____

Operator Information:

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

Well Information:

API No. 15 - _____
Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
County: _____
Lease Name: _____ Well #: _____

A. Formation/Interval and estimated BTU Value of gas to be vented:

Formation: _____ Interval: _____ Estimated BTU Value: _____

B. Expected Maximum Gas Vented Volume:

Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

C. Distance to the nearest pipeline or gathering facility: _____

Include the following attachments for all applications:

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

Include the following for coalbed natural gas venting applications only:

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

AFFIDAVIT

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

KCC Office Use Only	
<input type="checkbox"/> Denied	<input type="checkbox"/> Approved
Permit Expires: _____	
15-Day Periods Ends: _____	
Approved By: _____	Date: _____

Submitted Electronically

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: P O Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Douglas L. Lamb
Phone: (620) 698-2250
Contractor: Name: LS WELL SERVICE, LLC
License: 33374
Wellsite Geologist: MARK BRECHEISEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05-19-2004</u>	<u>05-20-2004</u>	<u>06-03-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23485-00-00
County: LABETTE
NE SE Sec. 10 Twp. 32 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
510 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HIGGINSON TRUST Well #: 10-1
Field Name: CHEROKEE BASIN CBM
Producing Formation: NOT YET COMPLETE
Elevation: Ground: 898 Kelly Bushing: _____
Total Depth: 811 Plug Back Total Depth: 800.54
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 800.54
feet depth to Surface w/ 102 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/8/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
Title: Manager Date: 10/04/04
Subscribed and sworn to before me this 14th day of October,
20 04.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005
JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: HIGGINSON TRUST Well #: 10-1
 Sec. 10 Twp. 32 S. R. 19 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	ABSENT	ABSENT
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	29'	+869'
List All E. Logs Run:		Pawnee Lime	170'	+728'
DUAL INDUCTION LOG		Oswego Lime	253'	+645'
COMP. DENSITY NEUTRON LOG		Verdigris Lime	403'	+495'
		Mississippi Lime	746'	+152'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	24.75#	21.4'	"A"	6	
Production	6 3/4	4-1/2"	10.5#	800.54	"A"	102	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

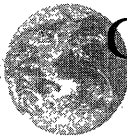
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NONE WAITING ON PIPELINE		
TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		

RECEIVED
OCT 18 2004
KCC WICHITA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL

TICKET NUMBER **24384**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-3-04	6628	Higgins Trust #101		10	32S	17E	LB	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict, Kansas 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-well	PUMP CHARGE <u>Cement pump</u>		675 ⁰⁰
1110	10 SK	<u>gilsonite</u>		174 ⁰⁰
1107	1 SK	<u>flo-seal</u>		27 ⁰⁰
1118	2 SK	<u>Premium gel (2 ahead)</u>		236 ⁰⁰
1215A	1 gal	<u>KCL</u>		12 ⁰⁰
1111B	15 gal	<u>Sodium silicate</u>		150 ⁰⁰
1123	6300 gal	<u>city water (150 bbl)</u>		70 ⁸⁸
5407	47 ml	BLENDING & HANDLING TON-MILES <u>minimum</u>		190 ⁰⁰
5501C	3 hr	STAND BY TIME MILEAGE		240 ⁰⁰
5502C	3 hr	WATER TRANSPORTS VACUUM TRUCKS		225 ⁰⁰
1126	97 SK	FRAC SAND CEMENT <u>OWC (102 SK total)</u>		1096 ¹⁰
		<u>(owc; 5*gilsonite; 1/4* flo-seal)</u>	SALES TAX	102 ⁹⁹
ESTIMATED TOTAL				2727 ³²

RECEIVED
OCT 18 2004
KCC WICHITA

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Todd A. Tindle

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

190615

Revin 2790

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CG-4
Form must be typed
September 2005

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

State of KANSAS)
)
County of NEOSHO)

ss:

(affiant's printed name), of lawful age and being first duly sworn, alleges and states as follows:

1. I am NEW WELL DEVELOPMENT COORDINATOR (title) for the operator named below.

2. Operator Information:

License #: 33343 Contact Person: CLARK EDWARDS
Address: 211 WEST 14TH STREET Phone #: 620-431-9500
City/State/Zip: CHANUTE, KS 66720

3. The operator is the designated operator of the HIGGINSON TRUST 10-1 (proposed project's name)
proposed coalbed natural gas pilot project wells located on the following property in LABETTE County, KS.

- 1. Name: HIGGINSON TRUST Spot: _____ - _____ - _____ NE - SE Sec. 10 Twp. 32 S. R. 19 East / West; or
feet from North / South line of Section 1980, and feet from East / West section line 510.
- 2. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 3. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 4. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 5. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 6. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.

4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project.

5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities.

6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD.

7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease.

8. Venting or flaring began, or will begin, at the above-proposed pilot project on AUGUST 24, 20 11. The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission.

9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135.

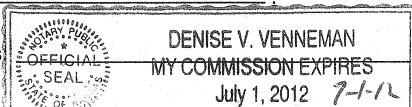
10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at <http://www.accesskansas.org/kdem/LEPC.htm>, or by contacting the State of Kansas Division of Emergency Management, 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.)

The above and foregoing statements are true and correct according to my knowledge, information, and belief.

[Signature]
Signature of Affiant

Subscribed and sworn to before me on this 8TH day of AUGUST, 20 11,
by DENISE VENNEMAN

My appointment expires



Notary Public: [Signature]



July 6, 2011
Jim Hemmen
KCC- Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Higginson Trust 10-1 located in the NE SE, S10-T32S-R19E, approximately 1980' FSL and 510' FEL, in Labette county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 2 miles from well location. Initial gas samples have yet to be measured, and a detailed analysis will be sent to you as soon as the well is completed and they are made.

With the vacancy of the Labette County LEPC Chairperson we intend to notify the local Sheriff and Fire Marshall's offices of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

A handwritten signature in black ink, appearing to read 'Lance Galvin'.

Lance Galvin

VP Engineering and Operations

210 Park Avenue, Suite 2750
Oklahoma City, OK 73102
MAIN: (405) 600-7704
FAX: (405) 600-7756
WEB: www.pstr.com **NASDAQ:** PSTR



COMPENSATED DENSITY LOG

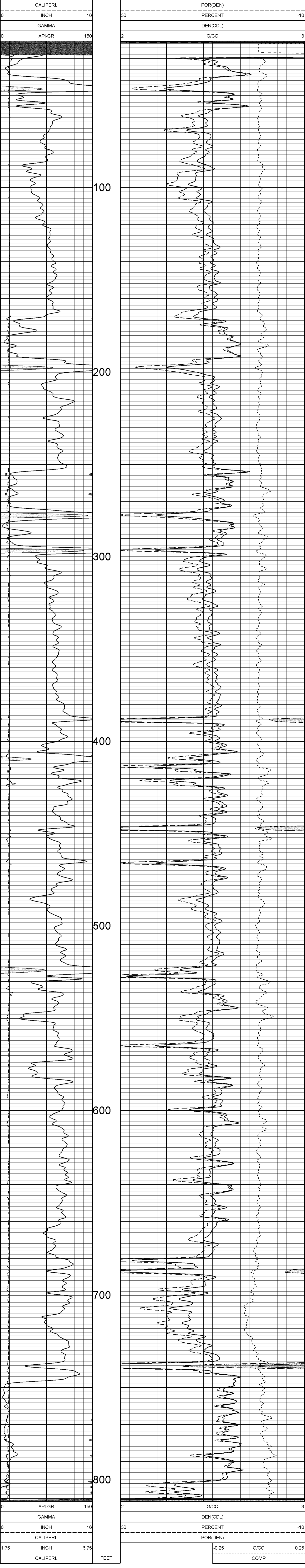
HIGGINSON TRUST #10-1

COMPANY	QUEST CHEROKEE, LLC	OTHER SERVICES:	
WELL	HIGGINSON TRUST #10-1	CNL	
FIELD	CHEROKEE BASIN CBM	DIL	
COUNTY	LABETTE	D TEMP	
STATE	KANSAS		
LOCATION	-1890' NSL / 510' EEL AP 150' E NE SE		
SECTION	10		
TOWNSHIP	32S		
RANGE	19E		
API NO.	15-099-23485-00-00		
UNIQUE WELL ID	:	ELEVATION KB :	
PERMANENT DATUM	: GL	ELEVATION DF :	
LOG MEASURED FROM	GL	ELEVATION GL	988
DRL MEASURED FROM	GL		
DATE	05/21/04		
RUN NO.	1		
DEPTH DRILLER	:		
BIT SIZE	6.75		
LOG TOP	20.60		
LOG BOTTOM	811.50		
CASING OD	8.508		
CASING BOTTOM	21.5		
CASING TYPE	STEEL		
BOREHOLE FLUID	WATER		
RM TEMPERATURE	N/A		
MUD RES	N/A		
WITNESSED BY	:		
RECORDED BY	G.A CREWMS		
REMARKS 1	LICENSE #33344		
REMARKS 2	THANK YOU!		

5 INCH LOG, DENSITY HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
MAGNETIC DECL : 0 ELECT. CUTOFF : 2500 BIT SIZE : 6.75



5 INCH LOG, DENSITY HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
MAGNETIC DECL : 0 ELECT. CUTOFF : 2500 BIT SIZE : 6.75



ORNSIP
OPERATING SERVICES, INC.

DUAL INDUCTION LOG

HIGGINSON TRUST #10-1

COMPANY: QUEST CHEMCOE, LLC
 WELL: HIGGINSON TRUST #10-1
 FIELD: CHEROKEE BASIN CBM
 COUNTY: LABETTE
 STATE: KANSAS
 LOCATION: 13899FSEL / 519FSEL, AP 150E NE SE
 SECTION: 10
 TOWNSHIP: 23S
 RANGE: 19E
 API NO.: 15-099-23485-00-00

UNIQUE WELL ID:
 PERMITS/DATUM: GL
 LOG MEASURED FROM: GL
 DLI MEASURED FROM: GL

ELEVATION 83:
 ELEVATION 87:
 ELEVATION 88:
 ELEVATION 89:
 ELEVATION 90:
 ELEVATION 91:
 ELEVATION 92:
 ELEVATION 93:
 ELEVATION 94:
 ELEVATION 95:
 ELEVATION 96:
 ELEVATION 97:
 ELEVATION 98:
 ELEVATION 99:
 ELEVATION 100:

DATE: 05/21/04
 RUN NO.: 1

DEPTH DRILLER:
 BIT SIZE: 5.75
 LOG TOP: 20.70
 LOG BOTTOM: 810.70

CASING OD: 3.518
 CASING BOTTOM: 21.5
 CASING TYPE: STEEL
 BOREHOLE FLUID: WATER
 RM TEMPERATURE: N/A
 MUD RES: N/A

WITNESSED BY: J.A. CREWS
 RECORDED BY: LICENSE #3334
 REMARKS 1: THANK YOU
 REMARKS 2:

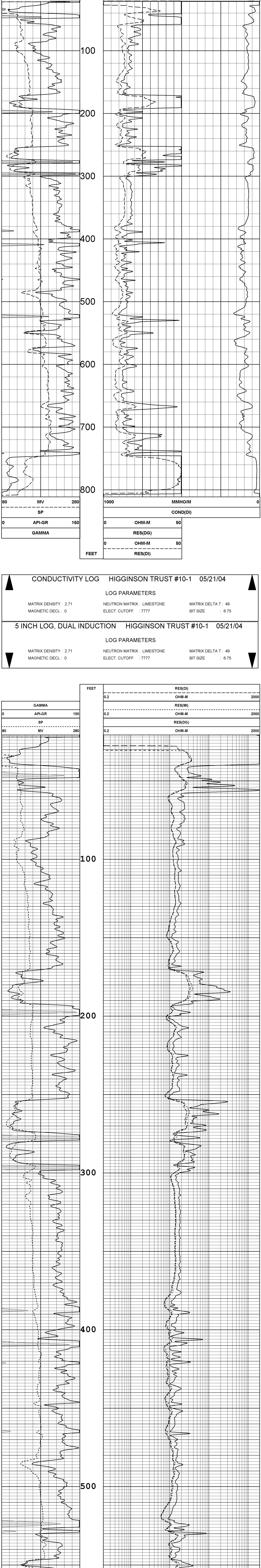
ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS

OTHER SERVICES:
 CDL
 GNL
 D TEMP

CONDUCTIVITY LOG HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 7777 BIT SIZE : 6.75



CONDUCTIVITY LOG HIGGINSON TRUST #10-1 05/21/04

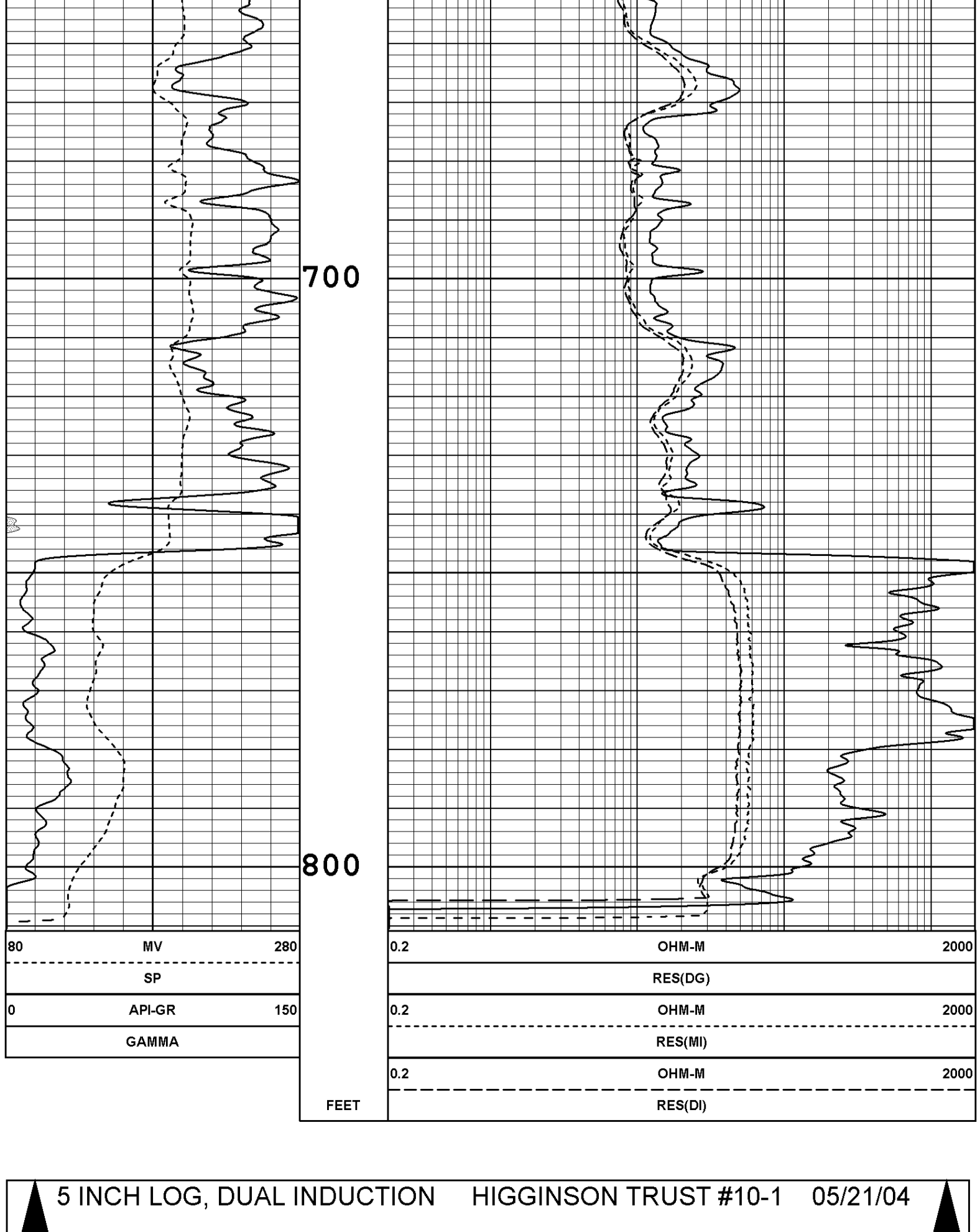
LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 7777 BIT SIZE : 6.75

5 INCH LOG, DUAL INDUCTION HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 7777 BIT SIZE : 6.75



5 INCH LOG, DUAL INDUCTION HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 7777 BIT SIZE : 6.75



DIFFERENTIAL TEMPERATURE LOG

HIGGINSON TRUST #10-1

COMPANY :QUEST CHEROKEE, LLC
 WELL :HIGGINSON TRUST #10-1
 FIELD :CHEROKEE BASIN CBM
 COUNTY :LABETTE
 STATE :KANSAS

OTHER SERVICES:
 CNL
 DIL
 D TEMP

LOCATION :1890FSL / 510FEL AP 150E NE SE
 SECTION :10
 TOWNSHIP :32S
 RANGE :19E
 API NO. :15-099-23485-00-00

UNIQUE WELL ID :
 PERMANENT DATUM :GL
 LOG MEASURED FROM :GL
 DRL MEASURED FROM :GL

ELEVATION KB :
 ELEVATION DF :
 ELEVATION GL :888

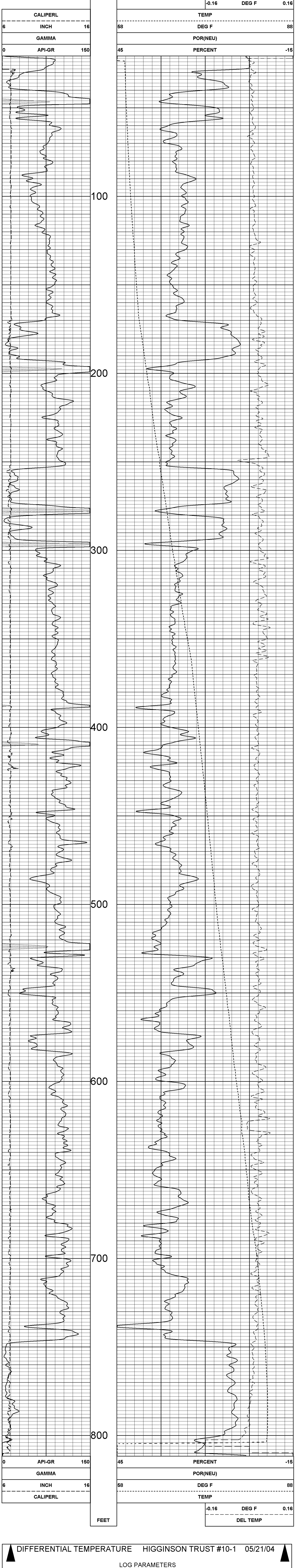
DATE :05/21/04
 RUN NO. :1
 DEPTH DRILLER :
 BIT SIZE :6.75
 LOG TOP :20.60
 LOG BOTTOM :811.50
 CASING OD :8.5/8
 CASING BOTTOM :21.5
 CASING TYPE :STEEL
 BOREHOLE FLUID :WATER
 RM TEMPERATURE :N/A
 MUD RES :N/A
 WITNESSED BY :
 RECORDED BY :G.A CRENS
 LICENSE #33344
 REMARKS 1 :
 REMARKS 2 :THANK YOU!

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS

DIFFERENTIAL TEMPERATURE HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 2500 BIT SIZE : 6.75



DIFFERENTIAL TEMPERATURE HIGGINSON TRUST #10-1 05/21/04

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49
 MAGNETIC DECL : 0 ELECT. CUTOFF : 2500 BIT SIZE : 6.75

Labette Avenue

Your road to news, information and promotion

711 4th P.O. Box 269 Oswego, Kansas 67356 620-795-2550
labetteavenue@taylornews.org

AFFIDAVIT OF PUBLICATION

RUDY TAYLOR

of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

LABETTE AVENUE
P. O. Box 269
Oswego KS 67356

weekly newspapers in the City of Oswego, Chetopa, Altamont and Edna, County of Labette, State of Kansas, and of general circulation in said county, and which has been admitted to the mail at second class matter in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned, and that a notice, of which a true copy is hereto attached, was published in the regular and entire issue of each number of said newspaper for one (1) **Wednesday**.

The first publication being made on **August 10, 2011**, knowledge of the statements above set forth, and that they are true.



(signature)
State of Kansas, Labette County

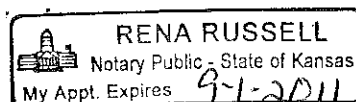
Subscribed and sworn to before me this **11th day of August, 2011**.



(Notary Public)

My appointment expires **September 1, 2011**

Printer's fee \$ 5425



PUBLIC NOTICE

(First published in the Labette Avenue, Wednesday, August 10, 2011)

BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of **Postrock Midcontinent Production, LLC** Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)[2] Applicable to the **Higginson Trust 10-1** located in **Labette County, Kansas**.

Docket No. D110801
Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whom ever concerned.

You, and each of you, are hereby notified that **Postrock Midcontinent Production, LLC** has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the **Higginson Trust 10-1**, located in the **NE SE, S10-T32S-R19E, Approximately 1980 FSL & 510 FEL, Labette County, Kansas**.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 11th of

August A.D. 2011 , with

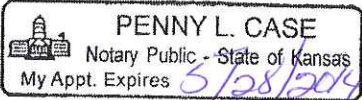
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

11th day of August, 2011

 PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 6/28/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$146.80

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
AUGUST 11, 2011 (3134502)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: In the Matter of **Postrock Midcontinent Production, LLC** Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the **Higginson Trust 10-1** located in **Labette** County, Kansas.
Docket No. D110801
Conservation Division
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.
You, and each of you, are hereby notified that **Postrock Midcontinent Production, LLC** has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the **Higginson Trust 10-1**, located in the **NE SE, S10-T32S-R19E, Approximately 1980 FSL & 510 FEL, Labette County, Kansas.**
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.
Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.
Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Print Date Time: 09/12/2011 14:08

Analyzed By: MELINDA REED
Meter ID: MV7059 2 11-09-12
HIGGINSON 10-1

Analysis Time: 09/12/2011 13:06 Sample Type: Spot
Flowing Temp.: 90 Deg. F Flowing Pressure: 1 psig

Comp	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel. Density
Propane	0.0571	0.2120	0.0582	5.3338	0.0032
Hydrogen Sulfide	0.0000	0.0000	0.0000	0.0000	0.0000
IsoButane	0.0112	0.0416	0.0136	1.3538	0.0008
Butane	0.0160	0.0593	0.0187	1.9358	0.0012
NeoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
IsoPentane	0.0030	0.0111	0.0040	0.4426	0.0003
Pentane	0.0020	0.0075	0.0027	0.3012	0.0002
Hexane+	0.0234	0.0869	0.0000	0.0000	0.0000
Nitrogen	1.9023	7.0586	0.0000	0.0000	0.0683
Methane	24.8518	92.2149	0.0000	931.3705	0.5108
CarbonDioxide	0.0064	0.0237	0.0000	0.0000	0.0004
Ethane	0.0766	0.2844	0.0759	5.0326	0.0030
Hexane	0.0000	0.0869	0.0356	4.1332	0.0026
Heptane+	0.0000	0.0000	0.0000	0.0000	0.0000
Heptane	0.0000	0.0000	0.0000	0.0000	0.0000
Octane	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane+	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane	0.0000	0.0000	0.0000	0.0000	0.0000
Decane	0.0000	0.0000	0.0000	0.0000	0.0000
Undecane	0.0000	0.0000	0.0000	0.0000	0.0000
Dodecane	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane-	0.0000	0.0000	0.0000	0.0000	0.0000
Propane +	0.0000	0.0000	0.0000	0.0000	0.0000
Total	26.9499	100.0000	0.2088	949.9034	0.5916

Inferior Wobbe 1219.7268 (Btu/SCF) Superior Wobbe 1240.1703 (Btu/SCF)
Compressibility 0.9981 Density 0.0453 (lbm/ft3)
Real Rel. Density 0.5916 Ideal CV 949.9034 (Btu/SCF)
Wet CV 938.1693 (Btu/SCF) Dry CV 953.8936 (Btu/SCF)
Contract Temp. 60.0000 (deg F) Contract Press. 14.7300 (psia)
Number of Cycles 1 Connected Stream 2

Comments: DS #291

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re.perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	-----------------------------------------

API No. 15 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: _____

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---------------------------------------------------------------------

Date of First, Resumed Production, SWD or ENHR.	Producing Method:				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------