



**APPLICATION FOR VENTING OR FLARING  
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring  
ID # \_\_\_\_\_

**Operator Information:**

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

**Well Information:**

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

**A. Formation/Interval and estimated BTU Value of gas to be vented:**

Formation: \_\_\_\_\_ Interval: \_\_\_\_\_ Estimated BTU Value: \_\_\_\_\_

**B. Expected Maximum Gas Vented Volume:**

Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

**C. Distance to the nearest pipeline or gathering facility:** \_\_\_\_\_

**Include the following attachments for all applications:**

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**Include the following for coalbed natural gas venting applications only:**

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

**AFFIDAVIT**

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**KCC Office Use Only**

Denied  Approved Permit Expires: \_\_\_\_\_

15-Day Periods Ends: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

**Submitted Electronically**

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.*

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: Well Refined Drilling Company  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>06/01/04</u>	<u>06/02/04</u>	<u>06/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 APR 11 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

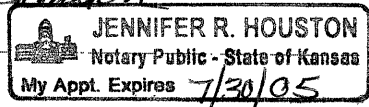
API No. 15 - 099-23529-00-00  
 County: Labette  
 \_\_\_\_\_ nw - ne Sec. 21 Twp. 32 S. R. 19  East  West  
660 feet from S /  N (circle one) Line of Section  
1980 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Eaton, Donald L. Well #: 21-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not yet complete  
 Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 825' Plug Back Total Depth: 820'  
 Amount of Surface Pipe Set and Cemented at 21.6 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 820'  
 feet depth to surface w/ 104 sx cmt.  
ACT II WITHIN 2-28-07

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 4/7/05  
 Subscribed and sworn to before me this 7th day of April, 2005.  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: 4/30/05



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Eaton, Donald L. Well #: 21-1  
 Sec. 21 Twp. 32 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	Absent	Absent
Altamont Lime	Absent	Absent
Pawnee Lime	161'	+728'
Oswego Lime	251'	+638'
Verdigris Lime	401'	+488'
Mississippi Lime	754'	+135'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'6"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	820'	"A"	104sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting On Pipeline	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 11 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31857  
 LOCATION Chanute  
 FOREMAN Todd A. Trinkle

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
6-16-04	6628	Edson #21-1	
SECTION	TOWNSHIP	RANGE	COUNTY
21	325	11E	LB
CUSTOMER			
Quest Chevron LLC			
MAILING ADDRESS			
P.O. Box 100			
CITY			
Benedict			
STATE		ZIP CODE	
Kansas		66714	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	WES		
140	Tim		
370	Joe		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE	6 3/4	PACKER DEPTH	
TOTAL DEPTH	825'	PERFORATIONS	
		SHOTS/FT	
CASING SIZE	4 1/2	OPEN HOLE	
CASING DEPTH	820'		
CASING WEIGHT		TUBING SIZE	
CASING CONDITION		TUBING DEPTH	
		TUBING WEIGHT	
		TUBING CONDITION	
TREATMENT VIA Cement lead 12.5, Tail 13.9			

INSTRUCTION PRIOR TO JOB Circulate w/ fresh H<sub>2</sub>O; 2 gal ahead, run 5 bbl dye w/ 15 gal sodium silicate cement until dye return; flush pump; pump plug w/ KCL water; set float shoe (circulate 2 gal to surface)

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT 108.5
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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 CONSERVATION DIVISION  
 WICHITA, KS

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

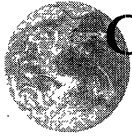
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER **24429**

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Chanute

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-16-04	6620	Eaton # 21-1		21	325	19E	LB	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict, Kansas 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-Well	PUMP CHARGE <u>Cement pump</u>		710 <sup>00</sup>
1110	10 SK	<u>gilsonite</u>		203.50
1107	1 SK	<u>flo-seal</u>		40 <sup>00</sup>
1118	2 SK	<u>Premium gel (2 ahead)</u>		24.50
1215	1 gal	<u>KCL</u>		23.00
1111B	15 gal	<u>Sodium silicate</u>		157 <sup>50</sup>
1123	4200 gal	<u>city water (100 bbl)</u>		48 <sup>30</sup>
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 11 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>				
5407	46 mi	BLENDING & HANDLING TON-MILES <u>minimum</u>		225 <sup>00</sup>
5501C	2 hr	STAND BY TIME		
5502C	2 hr	MILEAGE		
		WATER TRANSPORTS		168 <sup>00</sup>
		VACUUM TRUCKS		156 <sup>00</sup>
		FRAC SAND		
1126	99 SK	CEMENT <u>OWC (104 SK total)</u>		1173.15
		<u>(owc; 5# gilsonite; 1/4# flo-seal)</u>	SALES TAX	105.93

Ravin 2790

ESTIMATED TOTAL **13038.25**

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN Todd A. Tindle

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

170561

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CG-4  
Form must be typed  
September 2005

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

State of KANSAS )  
 )  
County of NEOSHO )

ss:

\_\_\_\_\_ (affiant's printed name), of lawful age and being first duly sworn, alleges and states as follows:

1. I am NEW WELL DEVELOPMENT COORDINATOR (title) for the operator named below.

2. Operator Information:

License #: 33343 Contact Person: CLARK EDWARDS  
Address: 211 WEST 14TH STREET Phone #: 620-431-9500  
City/State/Zip: CHANUTE, KS 66720

3. The operator is the designated operator of the EATON, DONALD L 21-1 (proposed project's name)  
proposed coalbed natural gas pilot project wells located on the following property in LABETTE County, KS.

- 1. Name: EATON, DONALD L Spot: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ NW - NE Sec. 21 Twp. 32 S. R. 19  East /  West; or  
feet from  North /  South line of Section 660, and feet from  East /  West section line 1980.
- 2. Name: \_\_\_\_\_ Spot \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East /  West; or  
feet from  North /  South line of Section \_\_\_\_\_, and feet from  East /  West section line \_\_\_\_\_.
- 3. Name: \_\_\_\_\_ Spot \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East /  West; or  
feet from  North /  South line of Section \_\_\_\_\_, and feet from  East /  West section line \_\_\_\_\_.
- 4. Name: \_\_\_\_\_ Spot \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East /  West; or  
feet from  North /  South line of Section \_\_\_\_\_, and feet from  East /  West section line \_\_\_\_\_.
- 5. Name: \_\_\_\_\_ Spot \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East /  West; or  
feet from  North /  South line of Section \_\_\_\_\_, and feet from  East /  West section line \_\_\_\_\_.
- 6. Name: \_\_\_\_\_ Spot \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East /  West; or  
feet from  North /  South line of Section \_\_\_\_\_, and feet from  East /  West section line \_\_\_\_\_.

- 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project.
- 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities.
- 6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD.
- 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease.
- 8. Venting or flaring began, or will begin, at the above-proposed pilot project on AUGUST 24, 20 11. The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission.
- 9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135.
- 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at <http://www.accesskansas.org/kdem/LEPC.htm>, or by contacting the State of Kansas Division of Emergency Management, 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.)

The above and foregoing statements are true and correct according to my knowledge, information, and belief.

Jennifer Bob Beal  
Signature of Affiant

Subscribed and sworn to before me on this 8TH day of AUGUST, 20 11,  
by DENISE VENNEMAN

My appointment expires: \_\_\_\_\_  


Notary Public: Denise V. Venneman



July 6, 2011  
Jim Hemmen  
KCC- Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Eaton, Donald L 21-1 located in the NW NE, S21-T32S-R19E, approximately 660' FNL and 1980' FEL, in Labette county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 2 miles from well location. Initial gas samples have yet to be measured, and a detailed analysis will be sent to you as soon as the well is completed and they are made.

With the vacancy of the Labette County LEPC Chairperson we intend to notify the local Sheriff and Fire Marshall's offices of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

Lance Galvin

VP Engineering and Operations

210 Park Avenue, Suite 2750  
Oklahoma City, OK 73102  
**MAIN:** (405) 600-7704  
**FAX:** (405) 600-7756  
**WEB:** [www.pstr.com](http://www.pstr.com) **NASDAQ:** PSTR





**DIFFERENTIAL TEMPERATURE LOG**  
**EATON, DONALD L. #21-1**

COMPANY: QUEST CHEROKEE, LLC  
 WELL: EATON, DONALD L. #21-1  
 FIELD: CHEROKEE BASIN CBM  
 COUNTY: LABETTE  
 STATE: KANSAS

LOCATION: ROPERY - HOPPEL PLANT  
 DEPTH: 21  
 TOWNSHIP: 23S  
 RANGE: 19E  
 APN NO: 15-098-23529-00-00  
 UTICID: WELLS

PERMANENT DATUM: DL  
 ELEVATION KB: 103.47  
 ELEVATION FT: 103.47  
 DRILL MEASURED FROM: GL  
 ELEVATION SL: 888

DATE: 06/03/04  
 RUN NO: 1  
 DEPTH DRILLER: 6.75  
 BIT SIZE: 70.70  
 LOGS TOP: 271.45  
 LOGS BOTTOM: 828.58  
 CASING OTC: 21.5  
 CASING BOTTOM: STEEL  
 CASING TYPE: WATER  
 BOREHOLE FLUID: N/A  
 BH TEMPERATURE: N/A

RECEIVED  
 FEB 16 2007  
 KCC WICHITA

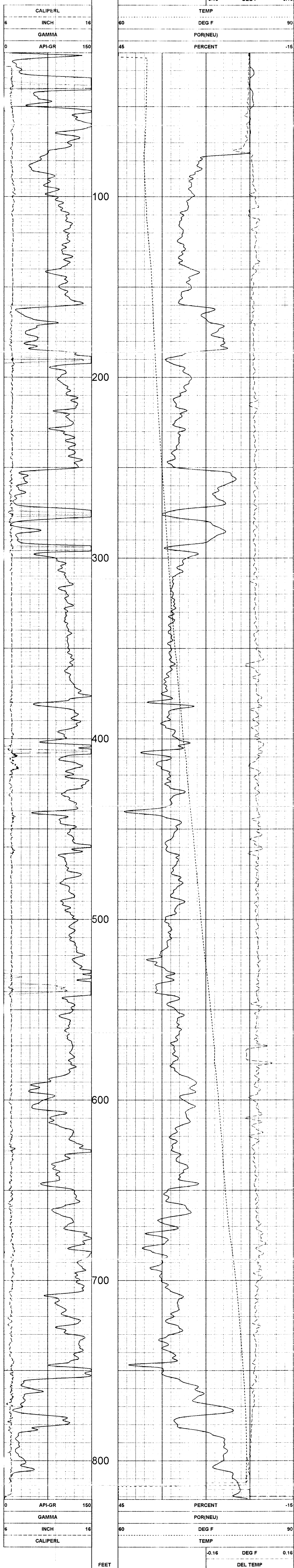
WITNESSED BY: SA CREWS  
 RECORDED BY: LICENSE #3334  
 REMARKS 1: THANK YOU!  
 REMARKS 2:

ALL SERVICES PROVIDED SUBJECT TO S.A. CREWS' TERMS AND CONDITIONS

**DIFFERENTIAL TEMPERATURE EATON, DONALD L. #21-1 06/03/04**

**LOG PARAMETERS**

MATRIX DENSITY: 2.71      NEUTRON MATRIX: LIMESTONE      MATRIX DELTA T: 49  
 MAGNETIC DECL: 0      ELECT CUTOFF: 77777      BIT SIZE: 6.75



**DIFFERENTIAL TEMPERATURE EATON, DONALD L. #21-1 06/03/04**

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DUAL INDUCTION LOG

EATON, DONALD L. #21-1

COMPANY: QUEST CHEMOKEE, LLC  
 WELL: EATON, DONALD L. #21-1  
 FIELD: CHEMOKEE BASIN CBM  
 COUNTY: LABETTE  
 STATE: KANSAS  
 LOCATION: 1800 FLY / 1800 FEL - NW 1/4 NE

SECTION: 21  
 TOWNSHIP: 23S  
 RANGE: 18E  
 API NO: 15-099-2329-00-00

PERMANENT DATUM: 81  
 LOG MEASURED FROM: GL  
 DELTA MEASURED FROM: GL  
 ELEVATION: 819  
 ELEVATION OF: 899

DATE: 06/03/04  
 RUN NO: 1

DEPTH DRILLER: 5 75  
 BIT SIZE: 20 50  
 LOG TOP: 420 80  
 LOG BOTTOM: 3 38

CASING O.D.: 21.5  
 CASING BOTTOM: STEEL  
 BOREHOLE FLUID: WATER  
 B.M. TEMPERATURE: N/A  
 MILD RES: N/A

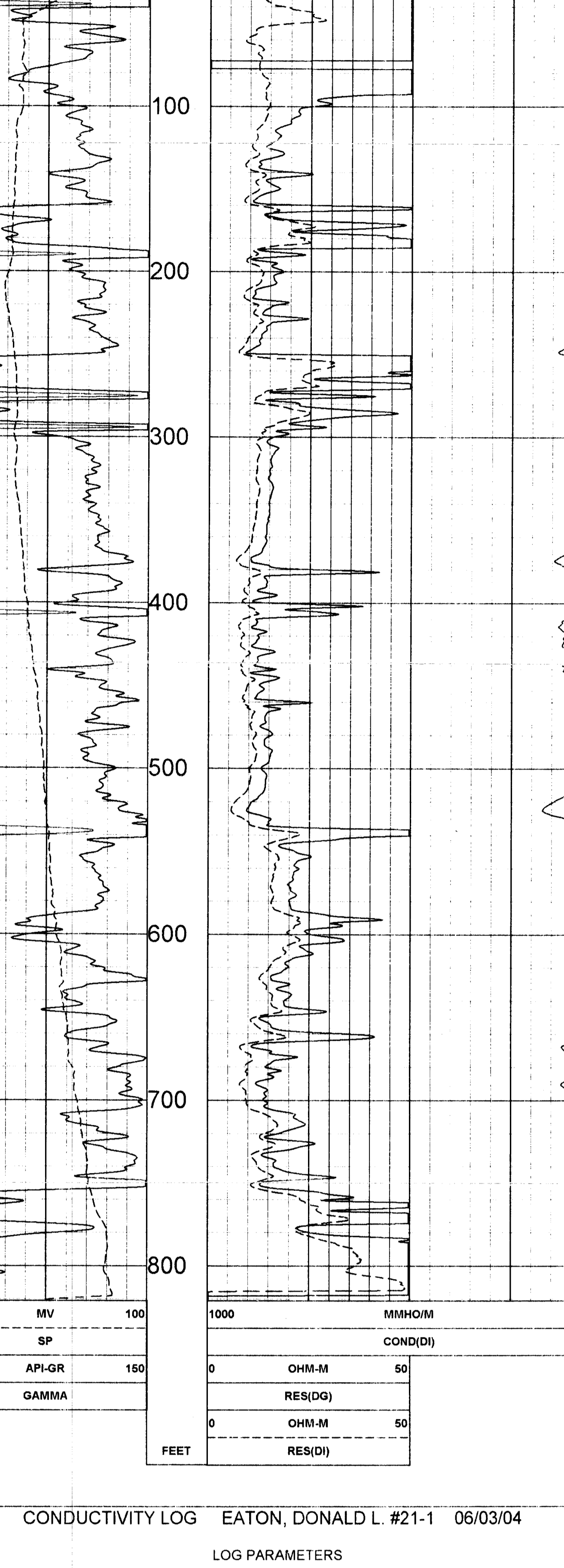
WITNESSED BY: G.A. CREWS  
 LICENSE #3334  
 REMARKS: 1. THANK YOU!

RECEIVED  
 FEB 16 2007  
 KCC WCHHTA

CONDUCTIVITY LOG EATON, DONALD L. #21-1 06/03/04

LOG PARAMETERS

MATRIX DENSITY: 2.71  
 NEUTRON MATRIX: LIMESTONE  
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CONDUCTIVITY LOG EATON, DONALD L. #21-1 06/03/04

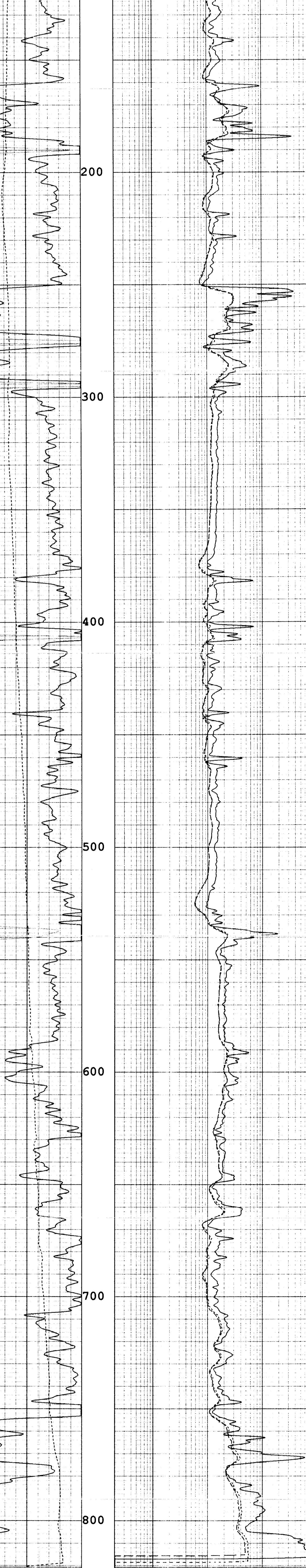
LOG PARAMETERS

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 MATRIX DELTA T: 49  
 MAGNETIC DECL: 0  
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5 INCH LOG, DUAL INDUCTION EATON, DONALD L. #21-1 06/03/04

LOG PARAMETERS

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 NEUTRON MATRIX: LIMESTONE  
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5 INCH LOG, DUAL INDUCTION EATON, DONALD L. #21-1 06/03/04

LOG PARAMETERS

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 NEUTRON MATRIX: LIMESTONE  
 ELECT. CUTOFF: 77777  
 MATRIX DELTA T: 49  
 MAGNETIC DECL: 0  
 BIT SIZE: 6.75





**GAMMA RAY  
COLLAR LOG**

Company **Quest Cherokee LLC**  
 Well **Eaton Donald L. #21-1**  
 Field **Mound Valley**  
 County **Labette** State **Kansas**

Location **Sec. 21-32S-19E  
660' FNL 1980 FEL  
NW N/E**

Permanant Datum **3 L** Elevation **600**  
 Field **GL** D.F. **---**  
 State **GL** G.L. **889**

Run Number **ONE**  
 Depth Diller **825**  
 Depth Logger **818**  
 Bottom Logged Interval **817**  
 Top Log Interval **SURFACE**  
 Fluid Level **SURFACE**  
 Type Fluid **WATER**  
 Density / Viscosity **---**  
 Max. Recorded Temp **---**  
 Estimated Cement Top **---**

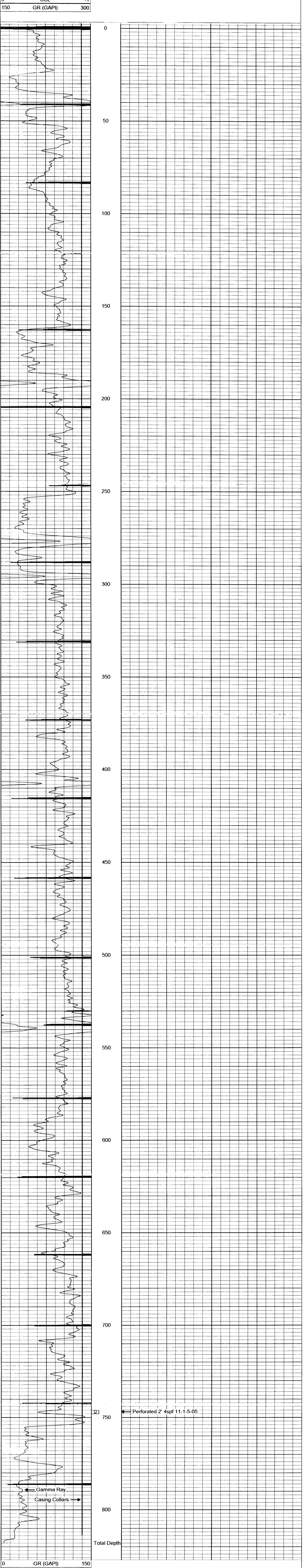
Time Logger on Bottom **---**  
 Equipment **110**  
 Location **SMIATOOK**  
 Recorded By **MCCOLLAM**  
 Witnessed By **J. LESTER**  
 Run Number **ONE**  
 Bit Size **6.750"**  
 From **SURFACE** To **825**  
 Tubing Record **---**  
 From **---** To **---**  
 Casing Record **---**  
 Surface String **8.5/8"** Weight **---**  
 Production String **4.5"** Weight **---**  
 Length **10.5#** Sulfur **---**  
 Bottom **21.5**  
 Sulfur **---**  
 Length **320**

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

**Comments**

**THANKS!!!**

Database File: 210-3195.db  
 Dataset Pathname: EATON/21-1/RGCL/pass2.1  
 Presentation Format: gr-ccl  
 Dataset Creation: Tue Nov 15 14:47:34 2005 by Calc 6.2\_B4  
 Charted by: Depth in Feet scaled 1.240



0	GR (GAPI)	150
9	CCL	-1
150	GR (GAPI)	300

**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for  1  issues, that the first publication of said notice was

made as aforesaid on the 11th of

August A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

11th day of August, 2011

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

*Penny L. Case*
Notary Public Sedgwick County, Kansas

Printer's Fee : \$146.80

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE
AUGUST 11, 2011 (3134499)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

**NOTICE OF FILING APPLICATION**

RE: in the Matter of Posirock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas.

Docket No. D110802
Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Posirock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T325-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Posirock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 640-7704

# Labette Avenue

Your road to news, information and promotion

711 4th P.O. Box 269 Oswego, Kansas 67356 620-795-2550  
labetteavenue@taylornews.org

## AFFIDAVIT OF PUBLICATION

RUDY TAYLOR

of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

**LABETTE AVENUE**  
**P. O. Box 269**  
**Oswego KS 67356**

weekly newspapers in the City of Oswego, Chetopa, Altamont and Edna, County of Labette, State of Kansas, and of general circulation in said county, and which has been admitted to the mail at second class matter in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned, and that a notice, of which a true copy is hereto attached, was published in the regular and entire issue of each number of said newspaper for one (1) Wednesday.

The first publication being made on August 10, 2011, knowledge of the statements above set forth, and that they are true.



(signature)  
State of Kansas, Labette County

Subscribed and sworn to before me this 11th day of August, 2011.

  
(Notary Public)

My appointment expires September 1, 2011

Printer's fee \$ 54.25

## PUBLIC NOTICE

(First published in the Labette Avenue, Wednesday, August 10, 2011)

BEFORE THE STATE

CORPORATION COMMISSION  
OF THE STATE OF KANSAS

### NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas.

Docket No. D110802

Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

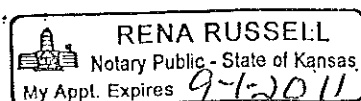
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent  
Production, LLC

210 Park Avenue, Suite 2750  
Oklahoma City, Oklahoma 73102  
(405) 660-7704



Print Date Time: 09/12/2011 14:18

Analyzed By: MELINDA REED

Meter ID: MV7058 11-09-12

EATON 21-1

Analysis Time: 09/12/2011 13:16

Sample Type: Spot

Flowing Temp.: 93 Deg. F

Flowing Pressure: 65 psig

Comp	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel. Density
Propane	0.1089	0.1121	0.0308	2.8201	0.0017
Hydrogen Sulfide	0.0000	0.0000	0.0000	0.0000	0.0000
IsoButane	0.0115	0.0118	0.0038	0.3832	0.0002
Butane	0.0190	0.0196	0.0062	0.6383	0.0004
NeoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
IsoPentane	0.0029	0.0030	0.0011	0.1203	0.0001
Pentane	0.0025	0.0026	0.0009	0.1043	0.0001
Hexane+	0.0191	0.0196	0.0000	0.0000	0.0000
Nitrogen	2.7674	2.8473	0.0000	0.0000	0.0275
Methane	93.8509	96.5611	0.0000	975.2672	0.5349
CarbonDioxide	0.2849	0.2931	0.0000	0.0000	0.0045
Ethane	0.1262	0.1298	0.0346	2.2975	0.0013
Hexane	0.0000	0.0196	0.0081	0.9337	0.0006
Heptane+	0.0000	0.0000	0.0000	0.0000	0.0000
Heptane	0.0000	0.0000	0.0000	0.0000	0.0000
Octane	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane+	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane	0.0000	0.0000	0.0000	0.0000	0.0000
Decane	0.0000	0.0000	0.0000	0.0000	0.0000
Undecane	0.0000	0.0000	0.0000	0.0000	0.0000
Dodecane	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane-	0.0000	0.0000	0.0000	0.0000	0.0000
Propane +	0.0000	0.0000	0.0000	0.0000	0.0000
Total	97.1933	100.0000	0.0855	982.5646	0.5722

Inferior Wobbe 1282.9177 (Btu/SCF) Superior Wobbe 1304.4608 (Btu/SCF)

Compressibility 0.9981 Density 0.0438 (lbm/ft3)

Real Rel. Density 0.5722 Ideal CV 982.5646 (Btu/SCF)

Wet CV 970.4506 (Btu/SCF) Dry CV 986.7467 (Btu/SCF)

Contract Temp. 60.0000 (deg F) Contract Press. 14.7300 (psia)

Number of Cycles 1 Connected Stream 3

Comments: DS #384

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re.perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name		Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--