



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1061131
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Quality Well Service, Inc.

190 US Highway 56
Ellinwood, KS 67526

Invoice

Date	Invoice #
7/20/2011	1300

Bill To
Lario Oil & Gas 301 S. Market Wichita, KS 67202

P.O. No.	Terms	Lease Name
PEA	Net	Young #1-34RE

Description	Qty	Rate	Amount
Rig Time	26.5	185.00	4,902.50T
Floor Rental	1	125.00	125.00T
Cement	5	9.00	45.00T
Rip Casing	2	300.00	600.00T
Water Truck	5	75.00	375.00T
Backhoe	5	75.00	375.00T
Out of Town	1	120.00	120.00T
Phone Calls	1	15.00	15.00T
Clerical	1	20.00	20.00T
Wiping Rubber	1	20.00	20.00T

7/11/11:
Drove to location. Raised pole, couldn't get well to blow down. Pumped bottom with 30 sacks cement & 200# hulls. Maximum psi 1700'; shut in at 1500'. Drove home.

7/12/11:
Drove to location & dug cellar. Well was shut down by state so do not have paperwork. Tore head down, had gas. Set bridge plug at 2926'. Rigged up floor & bailed 5 sacks cement on plug. Ripped to 2809', left on tension & drove in.

7/13/11:
Drove to location. Worked pipe with no gain. Ripped at 2640' & worked free. Pulled to 900' & pumped 35 sacks cement, 3%cc & 100# hulls. Pulled to 350' & circulated 150 sacks cement. Pulled rest of casing. Tore down rig and floor. Topped well off with 25 sacks cement & cleaned up location.

OK TO PAY			
Acc	Empl	File	
SD			
OKG			
BY			
PV			
TO			
JUL 27 2011		DR	
		MM	
		DM	

Acc	Empl	File	
SD			
AUG 4 2011			

BS
8-2-11

Subtotal	\$6,597.50
Sales Tax (7.05%)	\$465.12
Total	\$7,062.62