For KCC Use:

Eff	e	ct	iv	е	Date:

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1061173

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	[•] Compliance with	the Kansas	Surface Owne	r Notification A	Act, MUST	be submitted	with this f	orm
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 -___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

	······	······	······	······	······	······		- 330 ft. LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	······	······	1	4 	······	······	·····	EXAMPLE
	·····			·····	·····		·····	1980
NOTE: In	all cases	locate the	e spot of t	he propos	sed drillin	g locaton	•	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1061173

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address:	Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically	spilled fluids to	Number of work Abandonment p Drill pits must b	I utilized in drilling/workover: king pits to be utilized: procedure: procedure: e closed within 365 days of spud date. e closed within 365 days of spud date. NLY Liner Steel Pit RFAC RFAS	
Operator Address: Contact Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ); Type of Pit: Pit Is: Pit Location (QQQQ); Setting Pit Dufling Pit Pit Is: Pit Location (QQQQ); Setting Pit Dufling Pit Pit Is: Pit sisting, date constructed: Feet from North /] South Line of Section Work/ower Pit Hauk-Off Pit Pit capacity: Feet from] East /] West Line of Section Work/ower Pit Hauk-Off Pit Pit capacity: County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgn1 (Pres Enrogency Pits and Sotting Pits only) Artificial Liner? How is the pit lined if a plastic liner is not used? mg1 (Yes No No Pit dimensions (all but working pits): Length (feet) With (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit Describe procedures for periodic maintenance and determining Iner integrity, including any special monitoring. Iner integrity, including any special monitoring. No Pit Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water	Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit?	pilled fluids to	Number of work Abandonment p Drill pits must b	l utilized in drilling/workover:	
Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ); Type of Pit: Pit is: Pit Location (QQQQ); Type of Pit: Pit is: Pit social is: Berningency Pit Burn Pit Pit is: Pit social is: Workower Pit Induiting Pit Pit esting, date constructed: Feet from North /] South Line of Section Workower Pit Hauk-Off Pit Pit capacity:	Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Number of work Abandonment p Drill pits must b	l utilized in drilling/workover:	
Operator Address: Contact Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Burn Pit Berting Pit Drilling Pit Haul-Off Pit (# WP Suppy API No. or Near Drilled) Pit capacity:	Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:		Number of work	I utilized in drilling/workover:	
Operator Address: Contact Person: Lease Name & Well No: Type of Pit: Emergency Pit Burn Pit Oprotocy Pit Burn Pit Drilling Pit If Existing. date constructed: Feet from Norkover Pit Haul-Off Pit Pit capacity: If Existing. date constructed: Feet from Lease Name & Well No: Pit capacity: If two Supply API No. or Visor Drilled) Pit capacity: If two Supply API No. or Visor Drilled) Pit capacity: If the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	Emergency, Settling and Burn Pits ONLY: Producing Formation:			l utilized in drilling/workover:	
Operator Address: Contact Person: Lease Name & Well No.: Type of Pit: Emergency Pit Burn Pit Proposed Existing Settling Pit Drilling Pit If Existing, date constructed: Peet from Norkover Pit Haul-Off Pit (If WP Supply API No. or Vear Drilled) Pit capacity: (If WP Supply API No. or Vear Drilled) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	Emergency, Settling and Burn Pits ONLY:		Type of materia		
Operator Address: Contact Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: © mergency Pit Burn Pit © setting Pit Dilling Pit If Existing, date constructed: Feet from [North /] South Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: (bits) County (bits) County (bits) County (bits) County (bits) Month / [capacity: (bits) Pit capacity: (bits) Chloride concentration: (For Emergency Pits and Settling Pits only <t< td=""><td></td><td></td><td colspan="3">Type of material utilized in drilling/workover:</td></t<>			Type of material utilized in drilling/workover:		
Operator Address: Contact Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Settling Pit Drilling Pit If Existing, date constructed: Feet from North / South Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: It is the pit located in a Sensitive Ground Water Area? Yes No Choirde concentration: County Is the bottom below ground level? Artificial Liner? It dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periode maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.	teet Depth of water well		Drilling, Workover and Haul-Off Pits ONLY:		
Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Settling Pit Drilling Pit If Existing, date constructed: Feet from North / Bouth Line of Section Workover Pit Haul-Off Pit Pit capacity: Feet from East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: (If WP Supply API No. or Year Drilled) Artificial Liner? Is the pit located in a Sensitive Ground Water Area? Yes Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) It the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water		feet			
Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Burn Pit Proposed Existing SecTwpR East Workover Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity:	Distance to nearest water well within one-mile	of pit:			
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Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity:	Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity:			lo	How is the pit lined if a plastic liner is not used?	
Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Proposed Existing Settling Pit Drilling Pit If Existing, date constructed: Feet from Workover Pit Haul-Off Pit Pit capacity: Pit capacity:	Is the pit located in a Sensitive Ground Water A	Area? Yes I	No		
Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Proposed Existing Settling Pit Drilling Pit If Existing, date constructed:	(יוי ער סטקטיארי ועט. טו זפאר שווופס)		(bbls)	County	
Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Proposed Existing Sec. Twp. R. East		Pit capacity:		Feet from East / West Line of Section	
Operator Address: Contact Person: Lease Name & Well No.: Type of Pit: Pit is: Pit is:	Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Operator Address: Contact Person: Lease Name & Well No.: Pit Location (QQQQ):	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Operator Address: Contact Person: Phone Number:	Type of Pit:	Pit is:	·		
Operator Address:				Pit Location (QQQQ):	
	Lease Name & Well No.:			Phone Number:	
Operator Name: License Number:	Contact Person:				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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