



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1061235
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
7/13/2011	12836

Bill To
American Energies Corp P O Box 3972 Wichita, Kansas 67201 03972

*5792
10572083*

P O No	Lease	County
	Williams #3	McPherson

Qty	Description	Rate	Amount
16	Hours Rig Time	190.00	3,040.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
6	30-11 Rigged up on location, checked the hole, dug cellar and pit out, sanded off bottom to 2720' and 5 sacks cement on top Set in floor and rigged up, pulled slips, had 1" of stretch 9 Hours.		
7	1 11 Cut hole in surface pipe, ran string line down, tagged @84' down. Cut surface head off. 3 Hours		
7	5-11 Log Tech of Ks. perforated casing @400', ran poly pipe down 5 1/2" casing, Copeland Cementers pumped 90 sacks cement, layed down pipe, ran in 101' of 1" pipe, pumped 80 sacks cement, layed down 1" Plugging Complete. 4 Hrs		
	Sales Tax	7.30%	229.40
		Total	\$3,371.90

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Acid & Cement

BURRTON, KS ▲ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C37717-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: WILLIAMS 3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/13/2011	C37717		07/05/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY TRAILER RENTAL		0.00	200.00	200.00
170.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,647.30
14.50	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	58.00
14.50	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	29.00
170.00	EA	BULK CHARGE		0.00	1.25	212.50
329.12	MI	BULK TRUCK - TON MILES		0.00	1.10	362.03
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,158.83
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		62.05
				Invoice Total:		3,220.88
		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressol Oil Field Service
Gressol Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. RT

Date 7-5-11 District Bureau P. O. No.
Company American Energy Corp
Well Name & No. William # 30
Location Field
County MSA State

Casing: Size Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Strung at ft.
Perforated from ft. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown Bbl./Gal.
..... Bbl./Gal.
..... Bbl./Gal.
..... Bbl./Gal.
Flush Bbl./Gal.
Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks: No. Used: Std. 320 8in. Twin
Auxiliary Equipment 2 1/2" Tank & Poly Tanks
Packer: Set at ft.
Auxiliary Tools
Lubricating or Sealing Materials: Type 170 sacks CO-40-4's Plus Gals. lb.

Shut Hole Rise T. H. ft. M. B. to ft.

Company Representative Treater Ray Ryl

TIME A.M. / P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location JSA Rig up
8:50				Run Poly to 415'
8:45				Start mixing acid down hole
9:15			153 Bbl	90 sacks fluid mixed 52 sack pull poly
				out run 1" poly down to 120' tie on
			3500	out 163 sacks acid in 80 sacks
				Work up pull 1" out & wash off tank
10:05				down left location