



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1061236

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	James 1-7
Doc ID	1061236

Tops

Name	Top	Datum
B. Heebner Shale	4340'	-1314'
Toronto	4350'	-1324'
Marmaton	5214'	-2188'
Cherokee Shale	5594'	-2568'
Morrow Shale	5940'	-2914'
Mississippian Chester	6350'	-3324'
STE Genevieve	6615'	-3589'
St. Louis	6710'	-3684'

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Tyep and Percent Additives
Conductor	30	20	65	80	Grout	50	
Surface	12.250	8.625	24	1285	Class A-Con	1000	3% CC, 1/4 celoflake
Surface	12.250	8.625	24	1285	Class A-Con	400	3% CC, 1/4 celoflake
Surface	12.250	8.625	24	1285	Class A-Premium	675	2% CC, 1/4 flake
Production	7.875	4.5	10.5	6670	Class A	200	AA2

Cement Report

Customer	Midwestern Exploration		Lease No.		Date	4-2-11		
Lease	Tomas		Well #	1-7	Service Receipt	01520		
Casing	7 7/8"	Depth	1230'	County	Stevens	State	KS	
Job Type	242 - 8 5/8" SU		Formation	ace			Legal Description	7-35-35

Pipe Data		Perforating Data		Cement Data
Casing size	7 7/8" 24"	Tubing Size		Lead
Depth		Depth	From To	Tail in
Volume		Volume	From To	
Max Press		Max Press	From To	
Well Connection		Annulus Vol.	From To	
Plug Depth		Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc-site assessment
10:05					spot trucks - rig up
10:30					Safety meeting
3:40					pressure test @ 1000psi
3:45	400		210	4	dump 500 gal A-Cem 3% CE, 1/4" poly-stake w/ 2% WCAI
					2.95 gal/st, 18.10 gal/k @ 11.1 ppm
4:40	400		36	3.5	switch to tail "B" Premium Plus Class w/ 2% CE, 1/4" poly-stake
					1.34 gal/st, 10.33 gal/k @ 1.8 ppm
4:55	200		0	3	drop plug disp 2' @
5:30	600		68.5	0	shut in @ 600psi @ 1075' job complete

Service Units				
Driver Names				

Customer Representative _____ Station Manager _____ Cementer _____ Taylor Printing, Inc.



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Cement Report

Customer	Mid Western Exploration	Lease No.		Date	4-2-11
Lease	James	Well #	1-7	Service Receipt	171701522
Casing	8 5/8	Depth		County	Stevens
				State	Ks
Job Type	242 Topout	Formation		Legal Description	7-35-35

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8 24#	Tubing Size		Lead 1000sk A-Con
Depth		Depth	From To	3% CC 1/4" Cell Take
Volume		Volume	From To	.2% WCA 12.95#
Max Press		Max Press	From To	18.1 gal/sk @ 11.9#
Well Connection		Annulus Vol.	From To	Tail in 250sk Premium
Plug Depth		Packer Depth	From To	2% CC 1/4" Cell Take
				6.32 gal/sk 1.34#
				@ 14.8 #/gal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:00					on loc. / Held Safety Meeting
18:10					Spot + Rig Up Equip.
					Perfs @ 980'
18:40	1500				Test Pump + Lines
18:42	250		5	3	Start fresh H ₂ O
18:44	300		210	3	Start Lead Cmt 400sk @ 11.4#
19:54	100		36	3	Start Tail Cmt 150sk @ 14.8#
20:06				0	Shutdown + Drop Plug
20:08	100		0	2.7	Start Disp. w/ fresh H ₂ O
20:25	400		60	0	Shutdown + Shut in well w/ 425#
21:00					Release Crew
05:00					Crew Return
05:15					Held Safety Meeting
					Perfs @ 780'
05:23	450		5	2	Start fresh H ₂ O
05:26	450		105	2	Start lead Cmt 200sk @ 11.4#
			12	2	Start Tail Cmt 50sk @ 14.8#
06:05			0		Shutdown + Drop Plug
06:09			0		Start Disp.
06:48	400		46.5		Shutdown + Shut in well w/ 400#
07:00					Released Crew
16:00					Crew Return
					Perfs @ 650'

Service Units	21735	30464-19919	19827-19883	19805-19808	33021-19866
Driver Names	Cochran	Mendoza	S. Chavez	S. Chavez	J. Martinez
			V. Vasquez		J. Ortiz

Bill Customer Representative
 J. Bennett Station Manager
 M. Cochran Cementer



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Cement Report

Customer <i>Midwestern Exploration</i>	Lease No.	Date <i>2-4-11</i>
Lease <i>James</i>	Well # <i>1-9</i>	Service Receipt <i>01585</i>
Casing <i>1"</i>	Depth <i>125'</i>	County <i>STAVERS</i>
Job Type <i>Top Out 742</i>	Formation	State <i>KS</i>
		Legal Description <i>7-35-35</i>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size <i>1"</i>	Shots/Ft		Lead
Depth	Depth <i>125'</i>	From	To	Tail in <i>225sk</i> <i>Class H 370 CC.</i> <i>1.18 FT³ sk 4.86 bbl sk</i>
Volume	Volume <i>476/5</i>	From	To	
Max Press	Max Press <i>300</i>	From	To	
Well Connection	Annulus Vol. <i>476/5</i>	From	To	
Plug Depth	Packer Depth <i>—</i>	From	To	

PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>255</i>					<i>Arrive On location</i>
<i>300</i>					<i>Safety Meeting - Rig Up</i>
<i>330</i>					<i>Run in 125' of one inch pipe</i>
<i>350</i>		<i>400</i>	<i>47</i>	<i>1.9</i>	<i>Pump 225sk of cement @ 15.6 #/s</i>
<i>470</i>					<i>Cement To Surface</i>
<i>425</i>					<i>Wash Up</i>
<i>430</i>					<i>Cellar Full of cement</i>
					<i>Did not Fall Back</i>
					<i>Job Complete</i>
					<i>Thanks For Very Best Energy Services</i>

Service Units	<i>19820</i>	<i>30464-1999</i>	<i>19827-19566</i>		
Driver Names	<i>E Chavez</i>	<i>Ruben M</i>	<i>Gerardo C.</i>		

Billy
Customer Representative

Jerry Burnett
Station Manager

Ernest Chavez
Cementer



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Liberal, Kansas

Cement Report

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>4-19-11</i>	
Lease <i>James</i>		Well # <i>1-7</i>		Service Receipt <i>01596</i>	
Casing <i>4 1/2 10.5 #</i>		Depth <i>6680</i>		County <i>Stevens</i>	
Job Type <i>242 Long String</i>		Formation		Legal Description <i>7. 35-35</i>	
Pipe Data			Perforating Data		
Casing size <i>4 1/2 10.5 #</i>		Tubing Size		Cement Data	
Depth <i>6672</i>		Depth		Lead <i>50sk Class H</i>	
Volume <i>100 bbls</i>		Volume		Rat + Mouse Holes	
Max Press <i>2000</i>		Max Press		Tail in	
Well Connection <i>4 1/2</i>		Annulus Vol.		<i>200sk AA2 Cmt</i>	
Plug Depth <i>6630</i>		Packer Depth		<i>154 ft - 5k 14.8 #</i>	
				<i>6.64 Gal - 5k</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>5:20 AM YARD</i>
<i>6:15</i>					<i>Arrive on Location</i>
<i>6:30</i>					<i>Safety Meeting - Pig Up</i>
<i>6:30</i>					<i>Pig Running in Casing</i>
<i>9:00</i>					<i>Circulate w/Pig</i>
<i>9:20</i>					<i>Hook up To BES</i>
<i>9:40</i>	<i>2000</i>		<i>1.0</i>	<i>.5</i>	<i>Pressure Test</i>
<i>9:45</i>	<i>400</i>		<i>5</i>	<i>4.5</i>	<i>Pump Water Spacer</i>
<i>9:50</i>	<i>375</i>		<i>12</i>	<i>4.5</i>	<i>Pump Super Flush</i>
<i>9:57</i>	<i>350</i>		<i>5</i>	<i>4.5</i>	<i>Pump Water Spacer</i>
<i>10:00</i>	<i>300</i>		<i>11</i>	<i>2.0</i>	<i>Plug Rat + Mouse Holes</i>
<i>10:15</i>	<i>300</i>		<i>55</i>	<i>4.0</i>	<i>Pump 200sk cmt @ 14.8 #/s</i>
<i>10:30</i>					<i>Drop Plug - Wash Up</i>
<i>10:35</i>	<i>200</i>		<i>95</i>	<i>5.7</i>	<i>Displace</i>
<i>10:55</i>	<i>600</i>		<i>10</i>	<i>3.5</i>	<i>Slow Down - Displace</i>
<i>11:00</i>	<i>1200</i>		<i>.5</i>	<i>2.0</i>	<i>Land Plug - Float Held</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>19816</i>	<i>19828-19919</i>	<i>14354-19578</i>		
Driver Names	<i>I. Chavez</i>	<i>Robin M.</i>	<i>Tuan O.</i>		

Billy D.

Customer Representative

Jerry Burnett

Station Manager

Ignacio Chavez

Cementer