



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1061237
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
7/13/2011	12836

Bill To
American Energies Corp P O Box 3972 Wichita, Kansas 67201 03972

*5792
10572083*

P O No	Lease	County
	Williams #3	McPherson

Qty	Description	Rate	Amount
16	Hours Rig Time	190.00	3,040.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
6	30-11 Rigged up on location, checked the hole, dug cellar and pit out, sanded off bottom to 2720' and 5 sacks cement on top Set in floor and rigged up, pulled slips, had 1" of stretch 9 Hours.		
7	1 11 Cut hole in surface pipe, ran string line down, tagged @84' down. Cut surface head off. 3 Hours		
7	5-11 Log Tech of Ks. perforated casing @400', ran poly pipe down 5 1/2" casing, Copeland Cementers pumped 90 sacks cement, layed down pipe, ran in 101' of 1" pipe, pumped 80 sacks cement, layed down 1" Plugging Complete. 4 Hrs		
	Sales Tax	7.30%	229.40
		Total	\$3,371.90

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ▲ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37717-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: WILLIAMS 3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/13/2011	C37717		07/05/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY TRAILER RENTAL		0.00	200.00	200.00
170.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,647.30
14.50	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	58.00
14.50	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	29.00
170.00	EA	BULK CHARGE		0.00	1.25	212.50
329.12	MI	BULK TRUCK - TON MILES		0.00	1.10	362.03
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,158.83
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		62.05
				Invoice Total:		3,220.88
		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37717

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE July 5 20 11

IS AUTHORIZED BY: American Energy Corp. (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease Well No. 3 Customer Order No.

Sec. Twp. Range County State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Well Owner or Operator By Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for pumping charges, pole transfer, and bulk truck miles.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burr

Well Owner, Operator or Agent

Remarks NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 7-5-11 District Bureau P. O. No. _____
 Company American Energy Corp
 Well Name & No. William # 30
 Location _____ Field _____
 County MSA State _____

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T. I. _____ I. P. S. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Blkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks: No. Used: Std. 320 S. _____ Twp. _____
 Auxiliary Equipment 2 1/2" Tank & Poly Tanks
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 170 sacks CO-40-4 1/2 lbs _____
 _____ Gals. _____ lb.

Company Representative _____

Treater Ray Ryl

TIME A.M. / P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location JSA Rig up
8:50				Run Poly to 415'
8:45				Start mixing acid down hole
9:15			153 Bbl	90 sacks fluid mixed 52 sack pull poly
				out run 1" poly down to 120' tie on
			3500	out 163 sacks acid in 80 sacks
				Work up pull 1" out & wash off track
10:05				down left tracks