



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1061239  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467  
Chase, KS 67524

**Invoice**

Date	Invoice #
7/13/2011	12831

Bill To
American Energies Corp P O Box 3972 Wichita, Kansas 67201-03972

5092  
1057075

P O No	Lease	County
	Johnson	McPherson

Qty	Description	Rate	Amount
30	Hours Rig Time	190.00	5,700.00T
	Sand	40.00	40.00T
	Thread Dope	30.00	30.00T
	6-1 11 Rigged up on location 1 Hour		
	6-2 11 Layed down rods in singles on trailer, rigged over and layed down tubing. Ran bailer to 2950' dumped 1 1/2 bbls. of sand. 8 Hours		
	6-3-11 Dug cellar out, found 4-1/2" inside of 7", 7" was inside of 10 3/4" Tagged sand @2865', fluid @1800' Ran 2100' of 2-3/8" down 4-1/2", hooked up Copeland Cementers, pumped 75 sacks common, 3% cc, waited 1 hour, tagged cement @2200' Shut down 9 Hours		
	6-6-11 Filled 4-1/2" casing with water, held 300# press. Layed tubing down, Schultz Welding welded 4-1/2" to 7" & welded riser on 7" Log Tech perforated 4-1/2" @450' Schultz welded 7" to 10 3/4", welded riser on 10-3/4" Pumped 140 sacks 60/40 pos, 4% gel down 4 1/2" and circulated out 10 3/4" Pumped 60 sacks cement and filled 4 1/2" casing. Plugging Complete		
	Sales Tax	7.30%	421.21
		<b>Total</b>	<b>\$6,191.21</b>

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

JUN 15 2011

Mindy - 12 pgs

BURRTON, KS GREAT BEND, KS  
 (620) 463-5161 (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C36347-IN**

**BILL TO:**

AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

JA  
 LEASE: JOHNSON 1 -195092

plugging well

#10571075

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/14/2011	C36347		06/06/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	140.00
35.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	70.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
200.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,850.00
4.00	SAX	2% ADDITIONAL GEL		0.00	16.00	64.00
204.00	EA	BULK CHARGE		0.00	1.25	255.00
315.00	MI	BULK TRUCK - TON MILES		0.00	1.10	346.50
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP</b>		Net Invoice:		3,375.50
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		Invoice Total:		<u>3,422.95</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gresool Oil Field Service

Gresool Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 36347

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 6/16/11 20\_\_

IS AUTHORIZED BY: American Energies (NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well As Follows: Lease Johnson Well No. 1 Customer Order No. \_\_\_\_\_  
Sec. Twp. Range \_\_\_\_\_ County McPherson State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	35	miscellaneous pump parts	4.00	140.00
	35	miscellaneous pickup	2.00	70.00
	1	Pump Chassis (Plug)		150.00
	700	50% acid @ 2.6 gal	9.50	1,950.00
	4	20% acid gal	16.00	64.00
	204	Bulk Charge	1.75	755.00
		Bulk Truck Miles $9.07 \times 35m = 315 \text{ TM} \times 1.10$	1.10	346.50
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>3375.50</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Arthur L...

Station G. B.

philo  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. ....

Date 6/16/11 District G.D. F.O. No. C36347  
 Company American Energies  
 Well Name & No. Johnson #1  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County McPherson State Ks  
 Casing: Size 4 1/2" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.U. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Band Size \_\_\_\_\_ Pounds of Band \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.  
 Pump Trucks, No. Used: Std. 300 \_\_\_\_\_ Bu. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 317/310  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative Kelso Treater Nathan W.

TIME a.m.	PRESSURE		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:30	-	4 1/2"		On Location.
				Pressure was <del>400</del> 4 1/2" to 300" (Held)
				Def @ 550'
				Break circulation w/ water.
				Mix 140 sts. 60/40 per 40% sol.
				Circulated cement to surface
				out 7" @ 510'
				mix 60 sts. circulated out @ 5 1/4" ?
				10 3/4" shut in.
				Thank You!
				Nathan W.

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

JUN 15 2011

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 483-2104 FAX (620) 793-3366

INVOICE NUMBER:  
**C36346-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: <sup>JA</sup> JOHNSON 1 -195092

Plugging Well

#10571075

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/14/2011	C36346		06/03/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	140.00
35.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	70.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
75.00	SAX	COMMON CEMENT		0.00	11.25	843.75
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		2,123.75
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MOPCO Sales Tax:		47.45
				Invoice Total:		<u>2,171.20</u>
<b>NET 30 DAYS</b>						

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

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Grassl Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserves all the rights of a secured party under the Uniform Commercial Code



Mindy

CONCRETE PRODUCTS, INC.

101.01.2011  
LITTLE ROCK, ARKANSAS 72076  
200 N. CEDAR  
LITTLE ROCK, ARKANSAS 72076-4511

46464

DATE 6-13-11

TERMS: NET 15 DAYS FROM DATE OF DELIVERY

SALES 307

DRIVER: Anthony S. Williams

MAKING ADDRESS: Little Rock, Arkansas

REQUEST NO: 11

QUANTITY: 7

QTY	DESCRIPTION	PRICE	TOTAL
2 Yds	Wet Pkg	241.00	511.00
12	1/2" 19" 18MM 195092	1648.00	19776.00
824	03 #10 11011	2	1648.00
1/2	1/2" 19" 18MM 195092	1648.00	824.00

EXTRA FEES TO BE ADDED: GALONS OF FUEL FOR CUSTOMER

FREEZE AND DRAINAGE

ONE HOUR FREE TIME WILL BE ALLOWED FOR DELIVERY OF CONCRETE MATERIALS TO YOUR SITE. DELIVERY OF THE STREET CURE TIME. I AGREE TO BE RESPONSIBLE FOR ALL DAMAGES TO SIDEWALKS, GROUNDS, OR OTHERS.

PERIODIC SERVICE CHARGE WILL BE APPLIED TO THIS BILL (CONCRETE IS ANNUAL RATE)

RECEIVE:

NO. 5058

07/01/2011/FRI 12:10PM