



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1061246

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	NRD - Rein Resources, a General Partnership
Well Name	H. Rein A-9
Doc ID	1061246

Tops

Name	Top	Datum
Anhydrite	656{+1069] {-9}	
Topeka	2542{*818}2544	{-820}
Heebner	2776{-1052}{1}1779	{-1055}
Toronto	2794{-1070}{+2}2798	(-1074)
Linsing	2841(-1117)(+2)2843	(-1119)
Base Kansa City	3113(-1389)(+1)3112	(-1388)
Reagan Sand	3132(-1408)(-6)3137	(-1413)
Granite	3222(-1498)(no)3224	(-1500)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5028

Date	4-7-11	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	H. Rejn	Well No.	A-9		Location		Shield's Camp	
Contractor	Royal #2				Owner			
Type Job	DV Job	Bottom			To Quality Oilwell Cementing, Inc.			
Hole Size	7 7/8	T.D. 3300			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	5 1/2	Depth 3206			Charge To			
Tbg. Size		Depth			18D Resources			
Tool	DV Tool #45	Depth 1328			Street			
Cement Left in Csg.	22.67	Shoe Joint 22.67			City			
Meas Line		Displace 77.67			State			
EQUIPMENT					The above was done to satisfaction and supervision of owner agent or contractor.			
Pumptrk	9	No.	Cementor		Cement Amount Ordered 12560m			
Bulktrk	4	No.	Helper		500 gal mud clear 48			
Bulktrk	8	No.	Driver		Common 125			
JOB SERVICES & REMARKS					Poz. Mix			
Remarks:					Gel.			
Rat Hole	2000				Calcium			
Mouse Hole					Hulls			
Centralizers					Salt			
Baskets					Flowseal			
D/V or Port Collar					Kol-Seal			
5 1/2 set @ 3206 Insert @ 3183					Mud CLR 48 500 gal			
Est. Circulation Pump 500 gal mud clear					CFL-117 or CD110 CAF 38			
Mix 125SK - clear line Displace					Sand			
Plug. Plug located @ 1500#					Handling 125			
Release Pressure Dry.					Mileage			
4.5 BL WATER 2.7 BL MUD					FLOAT EQUIPMENT			
5 1/2 BL WATER To land Plug.					Guide Shoe			
					Centralizer 0.7			
					Baskets 3			
					AFU Inserts			
					Float Shoe			
					Latch Down DV Tool			
					Pumptrk Charge			
					Mileage 9			
					Tax			
					Discount			
					Total Charge			
X Signature								

Thanks

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 5029

Cell 785-324-1041

Date	4-7-11	Sec.		Range		County	Russell	State	KS	On Location		Finish	8:15 p.m.
Lease	H. Rein	Well No.	A-9		Location Shields Camp								
Contractor	Royal #2				Owner								
Type Job	DU Job				To Quality Oilwell Cementing, Inc.								
Hole Size	7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	5 1/2				Charge To NRI Resources								
Tbg. Size					Depth								
Tool	DU Tool				Depth 1328								
Cement Left in Csg.					Shoe Joint								
Meas Line					Displace 32.45C								
				Cement Amount Ordered 235 QMIX 1/4 #10									

EQUIPMENT

Pumptrk	9	No.	Cementer	naig	Common	235
			Helper			
Bulktrk		No.	Driver	Paul	Poz. Mix	
			Driver			
Bulktrk	4	No.	Driver	Paul	Gel.	
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 60 #
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

DV Tool @ 1328.
 Plug Reel hole 305K
 Meas hole 155K
 Cement Top Stage
 Cement and Circulated
 to Surface
 Plug Land @ 1328

Pumptrk Charge	prod Long Stage	Top Stage
Mileage	N/C	
	Tax	
	Discount	
	Total Charge	

X
Signature