



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1061308**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**STATEMENT**

**ELMORE'S INC.**  
 Box 87 - 776 HWY99  
 Sedan, KS 67361  
 Cell: (620) 249-2519  
 Eve: (620) 725-5538

Date 7-13-11

Customer Magnium  
 Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

*Harlett-Berry #14*

| Qty. | Description                       | Price  | Amount  |
|------|-----------------------------------|--------|---------|
| 3    | hr Pulling Unit                   | 110,00 | 330,00  |
| 3    | hr Cement Pump                    | 110,00 | 330,00  |
| 3    | hr Water Truck                    | 85,00  | 255,00  |
| 1    | Bank Tank                         | 85,00  | 85,00   |
| 250' | 1" Tubin                          | .10    | 25,00   |
| 2    | SKS Coel                          | 16,00  | 32,00   |
| 1/2  | SK Cottonseed Hulls               | 5,00   | 2,50    |
| 25   | SKS Cement                        | 9,50   | 237,50  |
|      | New Well <i>Harlett-Berry #14</i> |        | 1822,00 |
|      | Plug Job <i>Beady #2</i>          | Tax    | 151,23  |
|      | Ran 1" Tubin To 250' Coel         |        | 1923,23 |
|      | Hole Spotted 12 SKS Cement        |        |         |
|      | Pulled Up to 500' Spotted 12 SKS  |        |         |
|      | Cement Pulled 1" Out Next Day     |        |         |
|      | Brought More Cement Ran 1" IN To  |        |         |
|      | 225' Cemented To Surface With     |        |         |
|      | 57 SKS Cement                     |        |         |

AGA \_\_\_\_\_ RA \_\_\_\_\_  
 JK \_\_\_\_\_ SA \_\_\_\_\_  
 RR \_\_\_\_\_  
 LOE \_\_\_\_\_ EOE \_\_\_\_\_  
 LSW \_\_\_\_\_ WO \_\_\_\_\_  
 COMP \_\_\_\_\_ G&A \_\_\_\_\_  
 DESCRIPTION: \_\_\_\_\_  
 \_\_\_\_\_  
 VENDOR # \_\_\_\_\_  
 GL # \_\_\_\_\_  
 WELL CODE \_\_\_\_\_

**Thank You - We appreciate your business!**

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

PAID  
 JUL 22 2011  
 BY: \_\_\_\_\_