For KCC Use:

Eff	e	ct	iv	е	Date
<b>—</b> ·					

District	#	

SGA?	Yes	No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1061365

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires: (This authorization void if drilling not started within 12	
Spud date: Agent:	

### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_\_\_\_ Signature of Operator or Agent:

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - \_\_\_\_

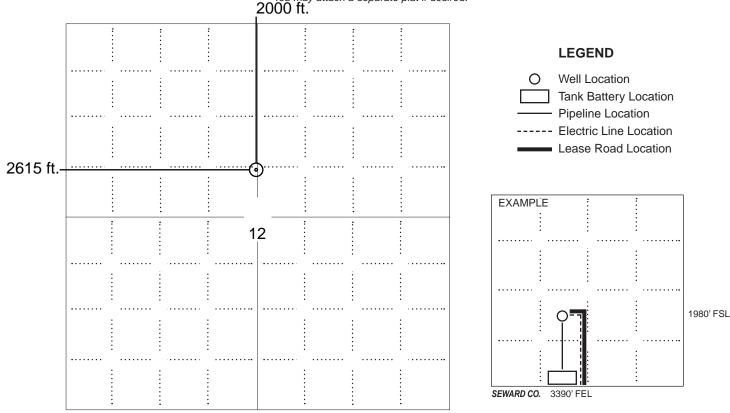
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 2000 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1061365

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:			I	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit		Existing	SecTwpR	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from	North / South Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from	East / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: (For Emergency	Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
	6 - 14			
Distance to nearest water well within one-mile of	л рп:	Source of inforr	west fresh water mation:	feet.
feet Depth of water well	feet	measured	well owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	I utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spuc	d date.
Submitted Electronically				
	КСС	OFFICE USE O		el Pit
Date Received: Permit Numl	ber:	Permi	t Date: Lease	e Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( ) Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

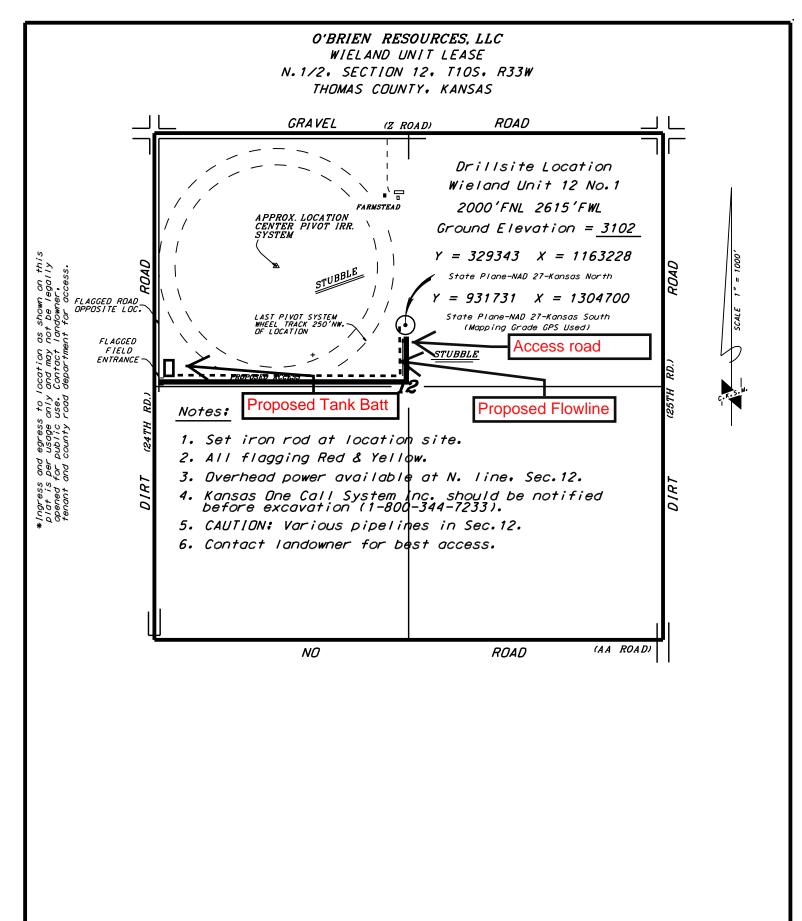
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section carners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dilfield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

August 1, 2011

Date

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

\* Elevations derived from National Geodetic Vertical Datum.

## **EXTENSION OF OIL AND GAS LEASE**

3004 208 PAGE 355

WHEREAS,

O'Brien Resources, LLC

is/are the owner(s) and holder(s) of an oil and gas lease on the following described land in \_\_\_\_\_ Thomas County, State of Kansas Northeast Quarter (NE/4) Except for tract described : as follows: Beginning at the Northeast Corner of Section 12, Township 10 South, Range 33 West, thence South 1004.27 feet; thence West 2830.74 feet; thence Northeasterly on a left curve 427.23 feet; thence North 626.66 feet; thence East 3030 feet to the point of of Section \_\_\_\_ 12, Township 105, Range 33W and re 195, Page 562 of the Records of said County, and and recorded in Book

WHEREAS, said lease expires in the absence of drilling operations on August 6, 2010 and the said owner(s) and holder(s) desire(s) to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of \_\_\_\_\_One and No/100-\_\_ Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of \_\_\_\_\_\_two (2) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease; subject, however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on August 6, 2010 \_ under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the | | of dav August \_\_\_\_\_,2010 . FILE NUMBER 20101653 BK 208 PG 355 - 355 RECORDED 9/3/2010 at 11:05 AM RECORDING FEE: \$ 8.00 X Justin B. Thomas County, KANSAS Wieland KARLA SULLIVAN, DEPUTY LONA & Valk LORA L. VOLK, REGISTER OF DEEDS INDEXED ) Commonwealth STATE OF <u>Massachusetts</u> ACKNOWLEDGEMENT FOR INDIVIDUAL COUNTY OF <u>Suffolk</u> Before me, the undersigned, a Notary Public, within and for said County and State, on this \_day of \_\_August \_\_\_, 2010, personally appeared \_ in B. Wieland A/K/A Justin Wieland, a single man personally known to be the identical person \_\_\_\_ who executed the within and foregoing instrument \_\_\_\_ to me and acknowledged to me that <u>he</u> executed the same as <u>his</u> free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. **My Appointment Expires:** Xel 07. april-2017 otary P Cole Public Rando NICOLE D. RANDO Notary Public

Form 88 — (Produ 63U	VER 3 OPECIALI (PAU						
	(Rev. 1993)	D-UP)			Reorder No	Ko	Kansas Blue I 700 S. Broadway PO B
		OIL	AND GAS LE	ASE	09-115	( <b>P</b>	Wichita, KS 67201-0 316-264-9344 · 264-516 www.kbp.com · kbp@kb
AGREEMENT,	Made and entered into the	6th day of			Augus	t	
by and between	Justin B. W		'A Justin Wie	eland, a s			
whose mailing address is			, Oakley, KS		hereinaft	er called Less	sor (whether one or i
and	D. D. Mo	rgen, P. O.	Box 1184, V	Wichita, K	S 672	201	
Lessor, in conside	eration of	-One and No	/100	1.	00		hereinafter caller L
is here acknowledged an of investigating, explorir constituent products, inje and things thereon to pro products manufactured th	d of the royalties herein pr ig by geophysical and oth citing gas, water, other flui duce, save, take care of, tre herefrom, and housing and	ds, and air into subsurface at, manufacture, process, s otherwise caring for its en	nts of the lessee herein cont lling, mining and operating strata, laying pipe lines, stor store and transport said oil, li nployees, the following desc State of	Dollars (\$ ained, hereby grants, lo for and producing oil, ing oil, building tanks, quid hydrocarbons, gas,	eases and lets e liquid hydroc power stations es and their res th any reversio	exclusively un arbons, all ga s, telephone l spective const mary rights ar	uses, and their respe ines, and other struc
	follows:	Quarter (NE Beginning a	C/4) Except in the North	for tract east Corne	descri r of S	bed a Sectio	s n 12.
	Township 1	0 South, Ra	it the North inge 33 West 'eet; thence	, thence S	outh 1	.004.2	7 feet;
	thence Wes	t 2830.74 <u>f</u> 23 feet: t	eet; thence North	e Northwes 626 66 fe	terly	on a	left
In Section 12	, Township	105 Rang	thence North	nd containing	<b>``</b> '90	COULCE .	cres, more or less, a
accretions thereto. Subject to the pro-	ovisions herein contained	this lease shall romain in	Two	(2)			") and as low- 12
In consideration	of the premises the said le	ssee covenants and agrees	iy of them, is produced from	said land or land with	which said lar	id is pooled.	
			which lessee may connect w				
premises, or in the manu as royalty One Dollar (\$ meaning of the preceding	facture of products therefr (1.00) per year per net min g paragraph.	rom, said payments to be seral acre retained hereun	nd sold, or used off the pren re than one-eighth (½) of th made monthly. Where gas fr der, and if such payment or	om a well producing g tender is made it will	lessee from su as only is not be considered	ch sales), for sold or used, that gas is b	the gas sold, used of lessee may pay or to eing produced withi
found in paying quantitie If said lessor ow the said lessor only in the	es, this lease shall continue ns a less interest in the a e proportion which lessor's	e and be in force with like bove described land than interest bears to the whol	out further payment or drill such well to completion wit effect as if such well had bee the entire and undivided fe e and undivided fee.	n reasonable diligence en completed within the e simple estate therein,	and dispatch, e term of years , then the roya	and if oil or first mention lties herein p	gas, or either of the led. provided for shall be
No well shall be	by lessor, lessee shall bury drilled nearer than 200 feel	lessee's pipe lines below p t to the house or barn now	on said premises without w			n the wells of	lessor.
Lessee shall have	for damages caused by less e the right at any time to r	emove all machinery and i	fixtures placed on said premi	ses, including the right	to draw and 1	emove casing	r.
If the estate of a	either party hereto is assi 5. successors or assigns b	gned, and the privilege o out no change in the own	f assigning in whole or in p ership of the land or assign	part is expressly allow	ed, the covena	nts hereof sh	all extend to their l
lessee has been furnished	ed portion or portions aris		or assignment.		<b>F,</b>		relieved of all obliga
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lessee has been furnished with respect to the assign Lessee may at an surrender this lease as to All express or im	ned portion or portions aris ny time execute and delive such portion or portions a splied covenants of this less	er to lessor or place of rec nd be relieved of all obliga	ord a release or releases con tions as to the acreage surre Federal and State Laws, Exc herewith, if compliance is pr	vering any portion or p indered.	ortions of the		relieved of all obliga wed premises and the
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## **EXTENSION OF OIL AND GAS LEASE**

BOOK 208 PAGE 357

My Commission Expires

WHEREAS, \_\_\_\_\_

O'Brien Resources, LLC

\_is/are the owner(s) and holder(s) of an oil and gas lease on the following described land in \_\_\_\_ Thomas County, State of Kansas :

Northwest Quarter (NW/4)

of Section <u>12</u>, Township <u>10S</u>, Range <u>33W</u> Book 195 , Page 560 of the Records of said County, and \_\_\_\_ and recorded in

WHEREAS, said lease expires in the absence of drilling operations on August 6, 2010 and the said owner(s) and holder(s) desire(s) to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of \_\_\_\_\_One and No/100-\_-Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of two (2) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease; subject, however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on August 6, 2010 \_\_\_\_ under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEN ofAugust	REOF, this instrument is sig	ned on this the	day
ILE NUMBER 20101655 BK 208 PG ECORDED 9/3/2010 at 11:05 AM ECORDING FEE: \$ 8.00 homas County, KANSAS ARLA SULLIVAN, DEPUTY LOLA LUO ORA L. VOLK, REGISTER OF DEEDS	$357 - 357 \qquad \sqrt{X} \qquad \text{Jus}$	tin B. Wieland	Man Assert and Bold asses ( Ass, Street Lange
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STATE OF		ACKNOWLEDGMENT FOR CORPORATION (Ks0	(kCoNe)

STATE OF \_\_\_\_\_\_ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF \_\_\_\_\_\_ The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_\_, \_\_\_\_
by \_\_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My commission expires \_\_\_\_

Notary Public

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