

Kansas Corporation Commission Oil & Gas Conservation Division

1061367

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



LOCATION OTT away
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TRUCK # DRIVER TRUCK # DRIVER 105 W 105 15 DV C COUNT Pank KS WAIL OBTYPE ON SOFT IN HOLE SIZE 57/8 HOLE DEPTH 1/8 CASING SIZE WEIGHT 27/8 ASING DEPTH 687 DRILL PIPE TUBING TEMPORAL FOR SITATE DEPTH 1/8 CASING SIZE WEIGHT 27/8 TASING DEPTH 687 DRILL PIPE TUBING TUBING OTHER SUPPLICIENT SLURRY VOL. WATER gallek CEMENT LEFT CASING YES TOS DISPLACEMENT PSL 800 MIX PSL 200 RATE SOPA TEMARKS: 1/0 1 C/PW MEET'S STAND 100 SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RATE TOS DISPLACEMENT PSL 800 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACEMENT PSL 800 MIX PSL 200 RST TO SERVICES OF PRODUCT TOS DISPLACE	DATE	CUSTOMER#		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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U O CILLO INC. O CIO	avin 3737	1	1		THE CHIEF E	1,0	SALES TAX ESTIMATED	01.02
TOTAL 25.37.		1-	A					25.37.7

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: 8/1/2011 837-8400

Lease Owner:Oil Source

MELL LOG

QT-817	Shale	87
029	Sandy Shale	9
1 99	bns2	3
199	bns2	l l
099	bas2	G
929	Shale	162
203	Sandy Shale	9
867	Sand	Þ
767	Shale	29
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433	Shale	25
381	əmiJ	37
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333	әшіЛ	12
312	Shale	12
792	əmiJ	l l
967	Shale	11
585	əmiJ	9
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723	əmiJ	g
248	Shale	52
223	əmiJ	22
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130	əmiJ	97
104	Shale	37
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09	Shale	Þ
97	əmiJ	01
36	Shale	
57	JmiJ	21
8	Soil/Clay	8
Total Depth	Rormation	nickness of Strata