





1061506

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEASE NAME Blunk OPERATOR

START DATE: July 22, 2001

WELL # 25 LOCATION:

API #

SURFACE PIPE: 43 Ft 7" Cement(#bags) 25

PRODUCTION: PIPE: 2 1/2 SIZE: 526 #FT

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
36	CLAY	Top Soil CLAY	36	3	"	Shale CiAcuate	513
5	GRAVEL		41	3	"	" "	516
21	LIME		62	21		Shale	537
27	SHALE		89	5		TD 537	
2	LIME		91				
31	SHALE		122				
23	LIME		145				
12	SHALE		157				
25	LIME		182				
11	SHALE		193				
19	LIME		212				
3	SHALE		215				
14	LIME	HERTHA	229				
1	SHALE		380				
11	LIME		391				
2	SHALE		393				
1	LIME		394				
38	SHALE		432				
8	LIME		440				
19	SHALE		459				
4	LIME		463				
9	SHALE		472				
3	LIME		475				
3	SHALE		478				
3	LIME		481				
8	SHALE		489				
2	LIME		491				
2	SHALE		493				
5	LIME	Bleed oil	498				
2	SHALE	CiAcuate	500				
2	SAND	OIL	502				
2	" "	" "	504				
2	" "	Solid OIL	506				
2	" "	A Little Shale	508				
2	" "	SAND	510				





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 32708  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/11	3132	Blunk # 25	NW 18	17	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Guinette Company			506	Fred	Safety	Wky
MAILING ADDRESS			495	Casey	CR	
1526 S. Willow			370	Arler	AMM	
CITY	STATE	ZIP CODE	503	Cecil	CHP	
Ottawa	KS	66067	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 535 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CASING DEPTH 527 DRILL PIPE \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2' Plug  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM  
 DISPLACEMENT 3.06 DISPLACEMENT PSI \_\_\_\_\_

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 60 SKS 50/50 Poz Mix Cement  
2% Gel. Cement to surface. Flush pump + lines clean.  
Displace 2 1/2" Robber plug to casing TD w/ 3.06 BBL  
Fresh water. Pressure to 750# PSI. Release pressure  
to set float valve Shut in casing. Fred Mader

Davey Brod Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	10	MILEAGE		40 <sup>00</sup>
5402	527'	Casing footage		N/C
5407	Minimum	Ten Miles		330 <sup>00</sup>
5502C	2hrs	80 BBL Vac Truck		180 <sup>00</sup>
1124	80 SKS	50/50 Poz Mix Cement		536 <sup>00</sup>
1118B	235#	Premium Gel		47 <sup>00</sup>
4402	1	2 1/2" Robber Plug		28 <sup>00</sup>
<u>less 2% <del>2456.00</del></u>				
<u>WD # 242990</u>				
<u>7.80%</u>				
			SALES TAX	71 <sup>06</sup>
			ESTIMATED	
			TOTAL	2507 <sup>06</sup>

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form