

## Kansas Corporation Commission Oil & Gas Conservation Division

### 1061506

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
GGW Fellill #.	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

LEASE NAME Blook OPERATOR

WELL# 25 LOCATION:

SURFACE PIPE: H3 Ft 7'' Cement(#bags) 25

PRODUCTION: PIPE: 2½ SIZE: 526 #FT

START DATE: July 22, 2001

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
36	Clay	Topsoil Clay	36	3	7	Shale Circulate	513
5	GRAVEL		41	3		11 12	516
21	Lime		62	21	етиримоз	Shale	537
27	SHALL		89	5		TD 537	
2	LIME		91				
31	SHALL		122				
23	LIME		145				
12	SHALL		157				
25	LIME		182				
11 0	SHALE		193				
19	LIME		212				
3	SHALE		215				
14	LIME	HERTHA	229				
19	SHALL		380				
11	LIME		391				
2	SHALE		393				
1	LIME		394				
38	SHALE		432				
8	LIME		440				
19	SHALE		459				
4	LIME		463				
9	SHALE		472				
3	LIME		475				
3	SHALL		478				
3	LIME		481				
8	SHALE		489				
2	LIME		491				
2	SHALL		493				
5	LIME	Bleed OIL	498				
2	SHALE		500				
2	SAND	OIL n n	302				
2	n n		504				
2	n n	Solid OIL	506				
1	1. 11	A LITTLE Shale				9.5	
2	ии	SANO	510	NOTE OF THE PERSON OF			

## **UTAH OIL**

**BRAD LEACH** 785-214-9472

**DEAN SPRATT** 785-241-3923

NO CORE CIRCUlATED

# **CORE LOG**

FTFTTIME	COMMENTS
498 - 500	SHALL
500 - 502	OFL SAND
562 - 504	
562 - 504 504 - 306 566 - 568	Good
506 - 508	Good
508 - 510 510 - 513	LITTLE SHALL SHALE
510- 513	SHALE
513 -516	SHALE



# CONSOLIDATED

TICKET NUMBER 32708

LOCATION Of Haw a KS

FOREMAN Fred Mader

0X 884, Una	nute, KS 6672 800-467-8676			MENT	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#		NAME & NUMBER	SECTION	17	21	FR
1	3132	Blunk.	보 25	18 WU	A STATE OF THE STATE OF		
DOMER TOMER	5132	^		TRUCK#	DRIVER	TRUCK#	DRIVER
6121	notte (	ompany		506	Fred	safety	noy
ING ADDRES	SS	0			Casey	(K	
150	6 S. W	Illow		495	Arlen	AM	
100	6	STATE	ZIP CODE	370	Carl	CHP	•
Otton	.00	KS	66067	503	CASING SIZE &	WEIGHT 27	8 EUE
	ng 5/4.71	HOLE SIZE	598 HOLE	DEPTH 535	CASING SIZE W	OTHER	
		DRILL PIPE	TUBI		CEMENT LEFT is		& Plug
SING DEPTH		SLURRY VOL_	WAT	ER gal/sk	CEMENI LEFT	n/	0
IRRY WEIGH		DISPLACEMEN		PSI	RATE 14 B P	111	2 0
PLACEMEN <sup>-</sup>	3.06	h Clycule		ix + Pump	100 # Pre	mion	1
MARKS:	Establis	Y CLACO G		5 KS 50/50	Por Mix	(emen	closus
Flus	h. Mi	X A PON			sh some		clean.
270	cel.	('enun		to casing	TO W/		36
Dis	place		bber plug	I on	SI. Rele	ose pre	SSOVE
Fre	sh we	exer. Pr	essove of	0 750# 75		/	
La	Cax floo	& Valu	e Shux	in casing.	Food	Man.	
10,	501 730				790		
	2 /	5.44	Parlane Service				
Day	er Brod	Drilly					-074
		V	DESCE	DIRTION of SERVICES or	PRODUCT	UNIT PRIC	
ACCOUNT		TY or UNITS	DESCR	RIPTION of SERVICES or	PRODUCT	UNIT PRIC	C35 06
ACCOUNT CODE		V	DESCR PUMP CHARGE	RIPTION of SERVICES or	PRODUCT	UNIT PRIC	C35 06
ACCOUNT CODE	QUANI	TY or UNITS		RIPTION of SERVICES or	PRODUCT	UNIT PRIC	99500
ACCOUNT CODE 5401	QUANI	TY or UNITS	PUMP CHARGE MILEAGE	RIPTION of SERVICES or	PRODUCT	UNIT PRIC	975 00 40°
ACCOUNT CODE	QUANI	TY or UNITS	PUMP CHARGE MILEAGE	0 /	PRODUCT	UNIT PRIC	975 00 40 00 10 10 10 10 10 10 10 10 10 10 10 10
ACCOUNT CODE 5401	QUANI	TY or UNITS	PUMP CHARGE MILEAGE  Ca Sing  Ton N	footogo		UNIT PRIC	975 00 40°
ACCOUNT CODE 5401 5406	QUANI	TY or UNITS	PUMP CHARGE MILEAGE  Ca Sing  Ton N	0 /		UNIT PRIC	975 00 40 00 10 10 10 10 10 10 10 10 10 10 10 10
ACCOUNT CODE 540/ 540 6 540 6	QUANI	TY or UNITS	PUMP CHARGE MILEAGE  Ca Sing  Ton N	footogo		UNIT PRIC	975°6 40° N/C 330'
ACCOUNT CODE 540/ 540 6 540 6	QUANI	TY or UNITS	PUMP CHARGE MILEAGE  Co Sing  Ton M  80 BBL	footogo liles Vac Truck		UNIT PRIC	975 ° 40° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2
ACCOUNT CODE 540/ 540 6 340 6 5407 S502	QUANI QUANI	TY or UNITS  / b  / b  / 2 7  / mum  2 h rs	PUMP CHARGE MILEAGE  Co Sing  Ton M  80 BBL	footogo liles Vac Truck		UNIT PRIC	975 ° 40° 2330° 160° 2
ACCOUNT CODE 5401 540 6 5407 5502	QUANI QUANI	TY OF UNITS  / O  / O  7 7  7 mum  2h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck Por Mix Cen		UNIT PRIC	975 ° 40° 2330° 160° 2
ACCOUNT CODE 540/ 540 6 340 6 5407 S502	QUANI QUANI	TY or UNITS  / b  / b  / 2 7  / mum  2 h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck Por Mix Cen		UNIT PRIC	975 ° 40° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2
ACCOUNT CODE 5401 540 6 5407 5502	QUANI QUANI	TY OF UNITS  / O  / O  7 7  7 mum  2h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck		UNIT PRIC	975 ° 40° 2330° 160° 2
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ACCOUNT CODE 540/ 540 6 5407 5502	QUANI QUANI	TY OF UNITS  / O  / O  7 7  7 mum  2h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck Por Mix Cen	2156		975° 6 40° 7 N/C 33° 7 76° 7 836° 77° 78° 78° 78° 78° 78° 78° 78° 78° 78
ACCOUNT CODE 540/ 540 6 5407 5502	QUANI QUANI	TY OF UNITS  / O  / O  7 7  7 mum  2h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck Por Mix Cen	2156	SALES	975 ° 40° 10° 10° 10° 10° 10° 10° 10° 10° 10° 1
ACCOUNT CODE 540/ 540 6 5407 5502	QUANI QUANI	TY OF UNITS  / O  / O  7 7  7 mum  2h rs	PUMP CHARGE MILEAGE  Cash Ton M  80 BBL	footogo liles Vac Truck Por Mix Cen			975 ° 6 10 ° 6 1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo