

### Kansas Corporation Commission Oil & Gas Conservation Division

1061535

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)			

Town Oil Company, Inc. (913)294-2125

Commenced Spudding: 7/16/2011

Miami County, KS Well: W. Rogers # 12 Lease Owner: TOC

### WELL LOG

Thickness of Strata	Formation	Total Depth
16	Soil and Clay	16
12	Shale	28
9	Lime	37
6	Shale	43
12	Lime	55
17	Shale	72
3	Lime	75
48	Sandy Shale	123
11	Lime	134
15	Shale	149
29	Lime	178
7	Shale	185
20	Lime	205
4	Shale	209
2	Lime	211
5	Shale	216
10	Lime	226
7	Shale	233
8	Sandy Shale	241
15	Shale	256
5	Sand	261
74	Sandy Shale	335
3	Sand	338
36	Sandy Shale	374
12	Sand	386
24	Sandy Shale	410
2	Sand	412
1	Sandy Shale	420-TD
	-	

Miami County, KS Well: W. Rogers # 12 Lease Owner: TOC

# Town Oil Company, Inc. Commenced Spudding: 7/16/2011

CONSOLIDATED Oil Well Services, LLC

32681 LOCATION Offaura KS TICKET NUMBER

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

CEMENT

		C# DRIVER	Safety WAG	0	0		2% EU &				Cel F1 US LA	Swowy	Rubber	10550 mg				Mall	
۲ ر		DRIVER TRUCK#	Fred Sa	Casey CIC	Cecil CIAP		CASING SIZE & WEIGHT 2 78 EU &	OTHER	CEMENT LEFT in CASING	RATE 413 PM	# Proming	1x 2% (Lel, (	solace 25"	K water. A			/	くつつべ	
NW 4		TRUCK#	So 6	5.64	5/0		HOLE DEPTH 472 CA	.		RA.	\$ Pun/100	. Mix femme	Clean, D.	321 Fres					
4 13						),(	HOLE DEPTH	TUBING 407	WATER gal/sk	MIX PSI	24. M. Y	50/5-0 Poz	224, 1 × 00	1 2.37 E	Casma	\D		ţ	
W. Rocers	٩	Dil Company	P	W 287 St	STATE ZIP CODE	KS 6607	HOLE SIZE 5%	1	SLURRY VOL	DISPLACEMENT 2.37 BB DISPLACEMENT PSI	REMARKS: Fortablish Circuladian. Mirk Punglos & Pusming ColFlush	Mix & Pumo 56 SKS 50/50 Por Mix Ferrent 2% Cel, Comoust	to Suntace, Flush aumint I has cloon, Displace 25" Rubbar	A TO CASING W	600 DSI. Shut in Casing			Supplied Water	
7823		7:0 25		1620S W		ļ	からいかいと	4114	E	T 2.37BB	safablis	A Pumo	Sur face.	x0 0x	600			ustomer Su	ı
7/21/11	CUSTOMER	13	MAILING ADDRESS	91	CITY	Paple	JOB TYPE LONG STANK	CASING DÉPTH	SLURRY WEIGHT	DISPLACEMEN	REMARKS: F	Mix	40	Solo	$\mathcal{L}$			Cus	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1045	1	PUMP CHARGE		925 %
5406	yo mi	MILEAGE		50091
5402	ر 1/ الم الم	Casire Los Lago		2/4
5407	1/2 Minimum	Ton omiles		16500
	j			
)124	75	50/50 Per Mix Comust		585
111813	7h61	premium Cal		388
2011	/	22" Rubber ply		28 %
		P		
		40 F 242918		
		7.55%	SALES TAX	4922
Ravin 3737	4		ESTIMATED TOTAL	200123
AUTHORIZTION 2	I lander Joen	ZV. TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.