



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1061863

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

Fisher Family Trust #30-1
NE, NE, SW Quarter, Sec. 30, T31S, R8E
1650' FNL; 1485' FWL
Cowley County, KS
API #15-035-24389-00-00

Operator: B-C Steel, LLC, C/O Bert Carlson, 209 North Fry, Yates Center, KS, 66783.

Drilling Contractor: Hat Drilling, Midway Mud Rotary Rig #2.
Wellsite Geologist: Mark Brecheisen.

Dates Drilled: March 6th, 2011 to March 9th, 2011.

Size Hole: 8 1/4"

Total Depth: 2350'

Elevation: 1389'

Drilling Fluid: Freshwater bentonite and additives.

Surface Casing: 450' of 8-5/8" casing cemented with 135 sx of cement to surface.
Formation Tops: Formation tops were picked from the electric logs.

Field Name: Radcliff, Northeast.

Status: Dry Hole.

Oil Shows: Hertha Limestone @2182'-2188'.

Gas Shows: Layton "B" Sandstone @1970'-2000', Swope Limestone @2145'-2150',
Hertha Limestone @2182'-2188', Cleveland Sandstone @2274'-2282'.

Water Encountered: No appreciable water encountered upon drilling.

On Location: March 6th, 2011, 6:45 pm. Well Depth 450', left location @ TD, Well
Depth of 2350' @ 12:20 pm, March 9th, 2011.

Notes: Well cuttings were examined at rig and discarded. Samples of "zones of
interest" were saved and examined with a binocular microscope and black
light.

Started drilling March 6th, 2011 @ 7:18 pm. Hit cement @380'-70' of cement fill in surface casing. Reaming down to undrilled strata.

450'-1450': Samples were examined with a binocular microscope and black light for presence of hydrocarbons. The sum of all shows in this interval are as follows:

- 480'-490' Traces of oil stain on one limestone rock sample. Fast, even, fair, milky blue cut. Fair saturation. Limestone tight with no real inter-crystalline porosity observed. Traces of refined oil on few samples. Overall, trace of mottled to even medium, bright yellow hydrocarbon fluorescence. No petrohydrocarbon odor/show. No indication of gas.
- 730'-740' Limestone. Very faint light brown oil stain on few samples. Poor saturation. Fast, even, poor, milky blue cut. No visible oil show to tray after cut. Overall, less than three percent mottled to even variegated, yellow hydrocarbon fluorescence. No petrohydrocarbon odor/show. No gas indication on hot wire.
- 950'-960' Sandstone. Traces of dark brown oil stain on few sample surfaces. No saturation. Slow, uneven, poor, milky blue cut. Overall, Trace mottled, dull, yellow hydrocarbon fluorescence. No petrohydrocarbon odor/show. No indication of gas.

These three intervals were the only hydrocarbon shows, within this thousand foot interval.

1450'-1475': Shale, medium to medium dark gray, fairly hard, micaceous in part. Silty to sandy with some sandstone laminae present—light to medium gray, very fine grained, well-sorted, with sub-angular to sub-rounded grains. Fairly friable, argillaceous, no fluorescence, no petrohydrocarbon odor/show.

1475'-1498': Shale, medium to medium dark gray, silty, fairly hard, micaceous. Traces of sandstone present. No fluorescence.

1498'-1515': Sandstone, light to medium gray, very fine grained, well sorted, with sub-angular to sub-rounded grains. Hard, argillaceous, laminated in part. No fluorescence, no petrohydrocarbon odor/show.

Top of Iatan Limestone @1515'(-126'), top of the Pedee Group

1515'-1520': Limestone, pale yellowish brown to olive gray. Fine to medium crystalline, mottled, sucrosic in part. Fair to good friability. Poor to fair inter-crystalline porosity. Trace, very dull, brownish yellow mineral fluorescence. No petrohydrocarbon odor/show.

1520'-1577': Shale, medium gray with traces of red shale present. Silty to sandy. Calcareous in part. Pyritic in part. Few scattered sandstone laminae present. No fluorescence. No petrohydrocarbon odor/show.

1577'-1619': Stalnaker Sandstone, light to medium gray. Fine to coarse grained. Fair sorting with sub-rounded to well-rounded grains. Fairly hard, micaceous and glauconitic in part. Argillaceous in part. Broken samples appear wet. Traces of dark brown oil stain on few sample surfaces, no cut. Overall, No fluorescence. No petrohydrocarbon odor/show. No gas indication on hot wire.

1619'-1690': Shale, medium to medium dark gray, micaceous, silty to sandy with few scattered sand laminae present. Fine grained, friable, argillaceous in part. Traces of thinly inter-bedded limestone scattered throughout. Overall, no fluorescence. No petrolierous odor/show.

Top of Lansing Group @1690'(-301)

1690'-1698': Limestone, pale yellowish brown to olive gray, mottled, fine to medium crystalline. Fairly dense, hard, poor friability, fossiliferous. No visible staining. Fifteen percent even, very dull, yellow mineral fluorescence. No petrolierous odor/show.

1698'-1709': Shale, medium-dark to dark gray, with traces of black shale present. Silty in part. Calcareous in part. Carbonaceous in part. Traces of sandstone present—light gray, fine grained, no stain, no fluorescence, no petrolierous odor/show.

1709'-1719': Limestone, pale yellowish brown to light olive gray. Fine to medium crystalline. Fairly hard, slightly sucrosic, fossiliferous. No visible staining. Poor inter-crystalline porosity. 30% even, dull, brownish yellow mineral fluorescence. No petrolierous odor/show.

1719'-1788': Shale, medium-dark to dark gray, fairly soft, gritty micritic in part. Calcareous in part. Traces of inter-bedded limestone scattered throughout section—pale yellowish brown to olive gray, fine to medium crystalline, fossiliferous, hard sucrosic in part. Overall, trace of even, dull, brownish yellow mineral fluorescence. No staining on any samples. No petrolierous odor or show.

1788'-1832': Shale, medium dark gray, soft, greasy, silty in part. Traces of red shale present. Traces of limestone present—tan to light olive gray, mottled, fine crystalline, hard dense, no visible staining present, no fluorescence, no petrolierous odor/show.

1832'-1853': Limestone, olive gray, mottled, fine to coarse crystalline, very gritty appearance, hard, very fossiliferous, tight, few traces of visible inter-crystalline porosity. Shale present—dark gray, soft, greasy. Overall, no fluorescence, no petrolierous odor/show.

1853'-1920': Shale, medium to medium-dark gray with traces of red shale present, silty to sandy in part. Few traces of limestone scattered throughout. No fluorescence. No petrolierous odor/show.

1920'-1926': Limestone, olive gray, mottled, fine to coarse crystalline, hard, dense, no visible inter-crystalline porosity, no stain, no fluorescence.

1926'-1934': Shale, medium-dark gray, soft, greasy, no fluorescence. No petrolierous odor/show.

Top of Iola Limestone @1934'(-545)

1934'-1937': Limestone, pale yellowish brown to olive gray, fine to coarse crystalline, very hard, dense, slightly sucrosic, very gritty texture, fossiliferous. No visible oil stain

- present. No visible inter-crystalline porosity present. No fluorescence, no petrofluorescent odor/show.
- 1937'-1948': Shale, medium dark gray, silty to sandy, calcareous in part.
- 1948'-1970': Layton "A" Sandstone, very light to medium gray, fine grained, fairly hard to hard, well sorted with sub-rounded to well-rounded grains, micaceous in part. Poor to fair inter-granular porosity, glauconitic. Pyritic in part. Laminated in part. Traces of limestone present. No fluorescence. No petrofluorescent odor/show. No indication of gas on hot wire.
- 1970'-2000': Layton "B" Sandstone, very light to medium gray, very fine grained, well sorted with sub-rounded to well-rounded grains. Upper part fairly hard and micaceous with bottom cleaner section possessing good to excellent friability. Good inter-granular porosity, micaceous and argillaceous in part. Traces of black bitumen on some samples. Traces of dead oil on many samples. Saturation very poor with no cut. Trace of medium dark gray shale scattered throughout. Overall, trace mottled to even, medium bright yellow mineral fluorescence. No petrofluorescent odor/show. A 3.5 unit gas kick was observed on the hot wire when drilling this interval.
- 2000'-2013': Shale, medium-dark gray, soft, greasy.
-
- Top of Kansas City Limestone @2013'(-624')**
- 2013'-2038': Limestone, dark yellowish brown to olive gray, fine crystalline, mottled, fossiliferous, poor to fair friability. No visible staining. Traces of shale and sandstone present towards base of interval. Overall, 10% mottled to even variegated yellow mineral fluorescence. No petrofluorescent odor/show.
- 2038'-2082': Shale, medium-dark gray, silty to sandy with thinly inter-bedded limestone scattered throughout. Scattered sandstone laminae present. 20% even, variegated, yellow mineral fluorescence. No petrofluorescent odor/show.
- 2082'-2130': Limestone, dark yellowish brown to olive gray, fine crystalline, mottled, soft to hard with poor to good inter-crystalline porosity, sucrosic in part, fossiliferous. Some select samples had traces of light brown oil stain ranging from pinpoint to mottled. Saturation very poor. Fairly fast, uneven, poor milky blue cut. Cut was achieved with wet acetone test. Few sandstone and shale partings present. Overall, five percent pinpoint to even, variegated, hydrocarbon and mineral fluorescence. No petrofluorescent odor, very poor show.
- 2130'-2142': Shale, medium-dark gray to black, slightly carbonaceous, calcareous in part, slightly sandy in part, no fluorescence.
- 2142'-2168': Limestone, dark yellowish brown to olive gray, fine crystalline, hard, dense, inter-bedded shale present. 2145' to 2150' interval had few samples of sandstone with some dark brown surface stain present, no saturation, very slow, uneven, milky blue cut. Overall, less than three percent mottled to even, variegated yellow mineral and hydrocarbon fluorescence. No petrofluorescent odor/show. This interval had a 22 unit gas kick when drilled through.

2168'-2176': Shale, dark gray to black, carbonaceous. Traces of thinly banded vitrain coal present. No fluorescence.

Top of the Hertha Limestone @2176'(-787')

2176'-2241': Limestone, pale yellowish brown, fine crystalline, fair to good friability; pinpoint to vugular porosity on few sample surfaces. A drilling break was encountered at 2182' to 2188' a description of the samples are as follows: samples with pinpoint and vugular porosity have light brown oil stain on surfaces, saturation fair, just not many individual rock samples have this pinpoint and vugular porosity with oil; underclay present and carrying petrolierous odor, also exhibited a good fluorescence. A 45 unit gas kick was observed after drilling this interval. Below the drilling break there were a few sporadic shows of mottled, dead oil stain on a few scattered samples. These would not cut unless a wet acetone test was performed—these samples exhibited no fluorescence. At the base of the Hertha a 79 unit gas kick was observed. This may have been a cumulative effect from the bottom two thirds of the Hertha, as it cannot be pinned down to any one interval. Overall, 20% even, bright yellow mineral and hydrocarbon fluorescence. Fair petrolierous odor and poor show.

2241'-2260': Shale, dark gray to black with traces of red shale present, very soft, greasy, carbonaceous in part. Traces of vitrain coal present. Calcareous in part. Sandy in part. No fluorescence. No petrolierous odor/show.

Top of Lencpah Limestone @2260'(-771')

2260'-2264': Limestone, dark yellowish brown, mottled, fine to medium crystalline, hard, dense, sucrosic, poor inter-crystalline porosity, 20% even, very dull brownish yellow mineral fluorescence. No petrolierous odor/show.

2264'-2268': Shale, medium-dark gray, soft, greasy.

2268'-2314': Cleveland Sandstone, very light to light gray, fair to very friable, clean to argillaceous, glauconitic, well-sorted with sub-angular to well-rounded grains. Few samples in the interval had dark brown oil stain on flat bedding plane surfaces. No saturation in rock samples. Trace of slow, uneven, poor milky blue cut. No residual show to tray after cut. Inter-bedded shale scattered throughout interval. A drilling break was encountered 2274' to 2282'. A 30 unit gas kick was observed after drilling this interval. This kick lessened and came back to its original kick several times all the way to TD.

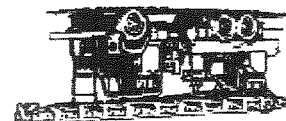
2314'-2331': Shale, dark gray with traces of red shale present, soft, greasy, micritic in part, calcareous in part. No fluorescence.

Top of Altamont Limestone @2331'(-942')

2331'-2350': Limestone, pale yellowish-brown, fine crystalline, mottled, fairly hard, no visible inter-crystalline porosity, slightly sucrosic. Trace even, medium-brown mineral fluorescence. No petrolierous odor/show.

TD 2350' @ 12:20 pm, March 9th, 2011.

(Mark D. Brecheisen)



McPherson Drilling Co.

15256 112th Road
 Winfield, Kansas 67156
 Phone/Fax: 620-221-3560

Customer: BC Management Services Corp.
 1432 Nighthawk Rd
 Yates Center, KS 66783

Date: 2/17/2011
Invoice No.: 20110218

Terms: Due on receipt

DESCRIPTION	QTY	RATE	AMOUNT
Lease name: Fisher 30-1 Drilled to 455'; 450' 8 5/8" casing Cementing: 135 sks pos mix 60/40	455	12.50	5,687.50
			3,000.00
Total			\$8,687.50
Payments/Credits			\$0.00
Balance Due			\$8,687.50

Handwritten: Paid OK # 8649

Thank you for your business!

Bill McPherson

If mailing payment please send to:
 McPherson Drilling Co.
 PO Box 41
 Burden, KS 67019

Invoice

McPherson Drilling Co.
15256 112th Road
Winfield, KS 67156
620-221-3560

Bill McPherson
620-229-0216

Cement Record

Type: Plug Ticket No. 11283

Date: 3-28-11

Operator: BC Steel

Location:

Well name: 30-1 Fisher Family Trust

Cement with: 70 Sks

Notes:

3-25-11 Fluid level 350' down. Spotted
10 Sks Regular @ 500', 3-28-11 Ran Tubing To ~~480'~~ 480'
Spotted 30 Sks 60-40 Pexmix, Filled hole with drilling mud
Ran 60' Tubing & Circulated cement - 30 Sks Pexmix
Plug Down AT 3:30 P.M.

Invoice

McPherson Drilling Co.

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 Winfield, Kansas 67156
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Total			\$8,687.50
Payments/Credits			\$0.00
Balance Due			\$8,687.50

Handwritten: Paid OK \$8649

If mailing payment please send to:
 McPherson Drilling Co.
 PO Box 41
 Burden, KS 67019

Bill McPherson

Thank you for your business!

Notes: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

OPERATOR: License #: 33711
 Name: B-C Steel LLC
 Address 1: 209 N. Fry
 Address 2:
 City: Yates Center State: Ks Zip: 66783 +
 Contact Person: Bert Carlson Phone: (620) 485-6064
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other:
 ENHR Permit #: Gas Storage Permit #:
 Is ACO-1 filed? Yes No
 If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 NONE
 Depth to Top: Bottom: T.D.
 Depth to Top: Bottom: T.D.
 Depth to Top: Bottom: T.D.

API No. 15 - 035-24389-00-00
 Spot Description: NE, NE, SW Sec. 30 Twp. 31 S. R. 8 East West
 1,650 Feet from North / South Line of Section
 1,485 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 County: Cowley
 Lease Name: Fisher Family Trust Well #: 30-1
 Date Well Completed: 3-9-11
 The plugging proposal was approved on: 3-22-11 (Date)
 by: Dwayne (KCC District Agent's Name)
 Plugging Commenced: 3-25-11
 Plugging Completed: 3-28-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records	Casing	Content	Formation
	8 7/8	surface	water
	450	Setting Depth	None
		Pulled Out	

Casing Record (Surface, Conductor & Production)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

3-25-11 Fluid level 350' down. Spotted 10 sacks regular @ 500'.
 3-28-11 Ran tubing to 480' Spotted 30 sacks 60-40 Paxmix, filled hole with drilling mud ran 60' tubing
 and circulated cement -30 sacks pozmix plug done @ 3:30 Pm.

Plugging Contractor License #: 5495
 Name: McPherson Drilling Co.
 Address 1: 15256 112th Road
 Address 2:
 City: Winfield State: Ks Zip: 67156 +
 Phone: (620) 221-3560
 Name of Party Responsible for Plugging Fees: B-C Steel LLC
 State of Kansas County: Woodson
 Signature: Rex HOBBS
 (Print Name)
 Employee of Operator or Operator on above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202