



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: _____
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

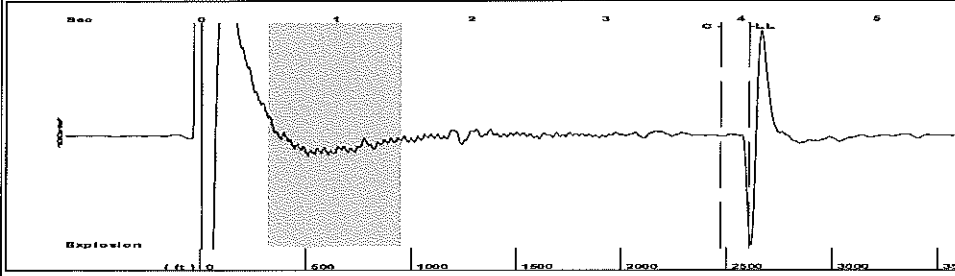
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

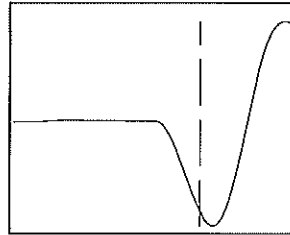
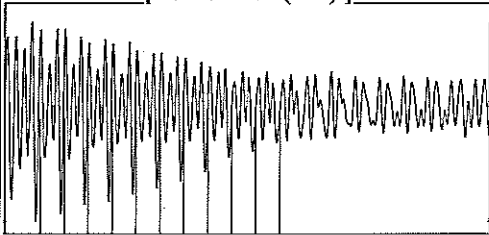
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: MyWells Well: Flory 2-1 (acquired on: 08/17/11 09:54:50)



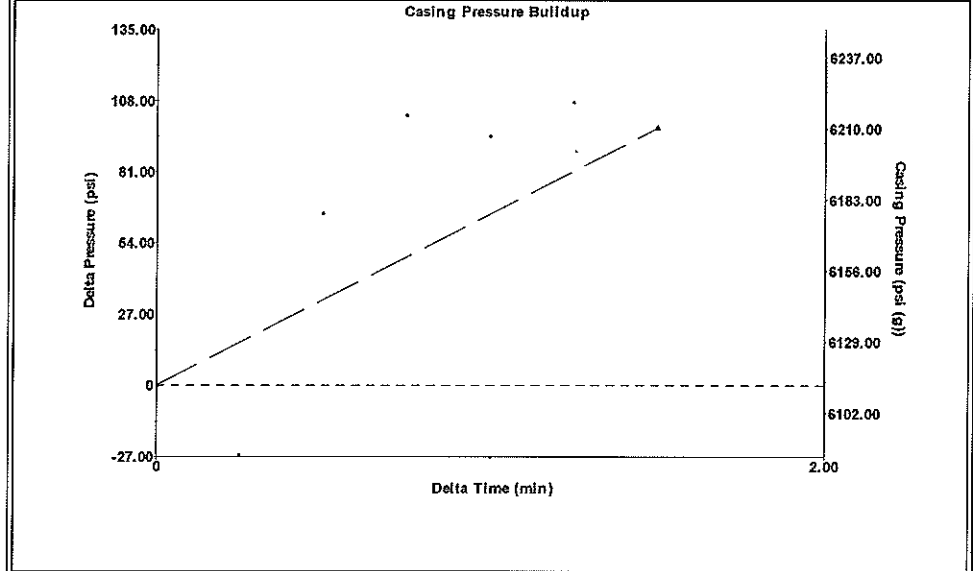
Filter Type High Pass Automatic Collar Count Yes Time 4.066 sec
 Manual Acoustic Velo 1280.81 ft/s Manual JTS/sec 20.202 Joints 82.2337 Jts
 Depth 2606.81 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

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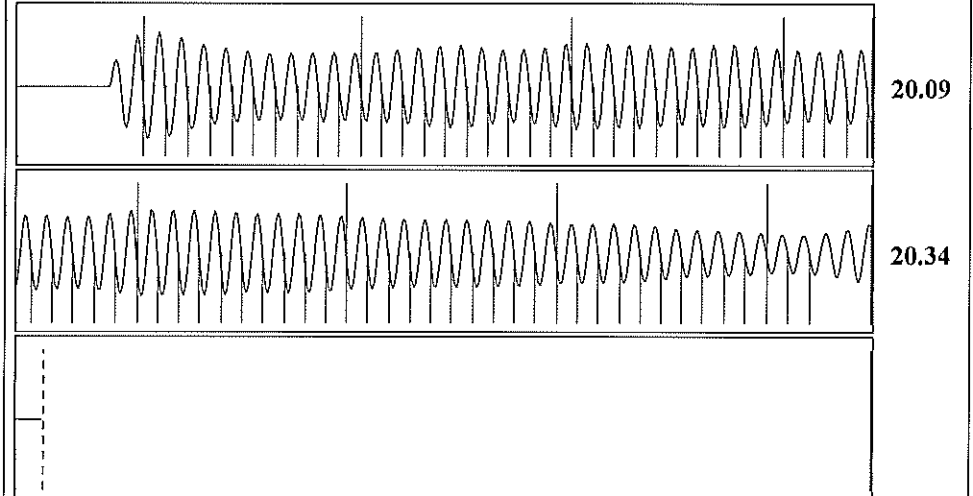
Change in Pressure 97.65 psi PT 6147
 Change in Time 1.50 min Range 0-7 psi

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Production				
Current	Potential	Casing Pressure	Producing	
Oil -*- BBL/D	-*- BBL/D	6112.5 psi (g)	Annular	
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	Gas Flow	
Gas -*- Mscf/D	-*- Mscf/D	97.6 psi	1343 Mscf/D	
		1.50 min	% Liquid	
		Gas/Liquid Interface Pressure	19 %	
IPR Method Vogel		6462.4 psi (g)		
PBHP/SBHP -*- -		Liquid Level Depth		
Production Efficiency 0.0		2606.81 ft		
		Pump Intake Depth		
Oil 40 deg.API		-* - ft		
Water 1.05 Sp.Gr.H2O		Formation Depth		
Gas 0.70 Sp.Gr.AIR		2775.00 ft		
Acoustic Velocity 1282.25 ft/s				
		Pump Intake		
		-* - psi (g)		
		Producing BHP		
		6493.9 psi (g)		
		Static BHP		
		-* - psi (g)		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD) 168 ft				
Equivalent Gas Free Liquid HT (TVD) 31 ft				
Acoustic Test				



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Acoustic Velocity 1282.25 ft/s Joints counted 72
 Joints Per Second 20.2247 jts/sec Joints to liquid level 82.2337
 Depth to liquid level 2606.81 ft Filter Width 18.202 22.202
 Automatic Collar Count Yes Time to 1st Collar 0.296 3.856