



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062051

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp
1600 Stout St Ste 1500
Denver, Colo
80202
ATTN: Bob Stozel

Borger Trust # 34-1

34-22s-24 Ness, Ks

Job Ticket: 43343

DST#: 1

Test Start: 2011.08.18 @ 21:22:20

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:04:20

Time Test Ended: 04:05:20

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 55

Interval: 4563.00 ft (KB) To 4665.00 ft (KB) (TVD)

Reference Elevations: 2389.00 ft (KB)

Total Depth: 4665.00 ft (KB) (TVD)

2381.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6667 Inside

Press @ Run Depth: 76.54 psig @ 4564.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.18

End Date: 2011.08.19

Last Calib.: 2011.08.19

Start Time: 21:22:20

End Time: 03:49:20

Time On Btm: 2011.08.18 @ 23:03:05

Time Off Btm: 2011.08.19 @ 01:36:05

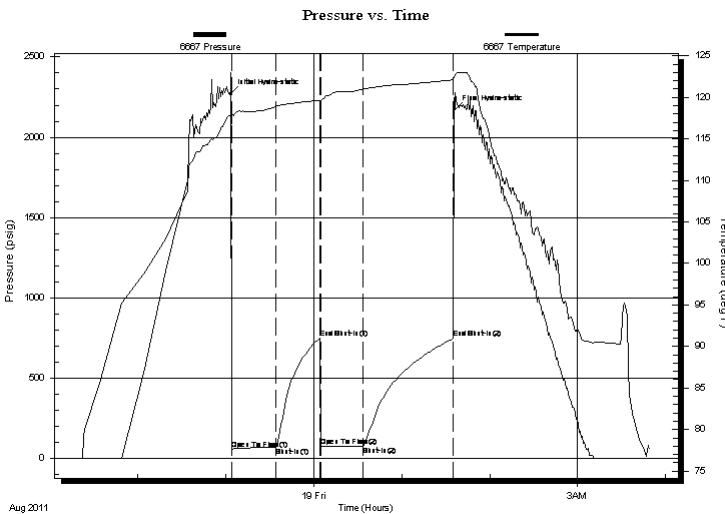
TEST COMMENT: 1 1/2" in + blow

No return

Surface blow in 8 min. built to 1/8" in.

No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2269.41	117.81	Initial Hydro-static
2	58.70	117.93	Open To Flow (1)
32	71.34	118.92	Shut-In(1)
61	751.29	119.66	End Shut-In(1)
62	74.99	119.49	Open To Flow (2)
91	76.54	120.96	Shut-In(2)
152	748.22	122.11	End Shut-In(2)
153	2171.82	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud w /oil spots 100% m	0.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Borger Trust # 34-1

1600 Stout St Ste 1500
Denver, Colo
80202
ATTN: Bob Stozel

34-22s-24 Ness, Ks

Job Ticket: 43343

DST#: 1

Test Start: 2011.08.18 @ 21:22:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud w /oil spots 100%m	0.568

Total Length: 60.00 ft Total Volume: 0.568 bbl

Num Fluid Samples: 0

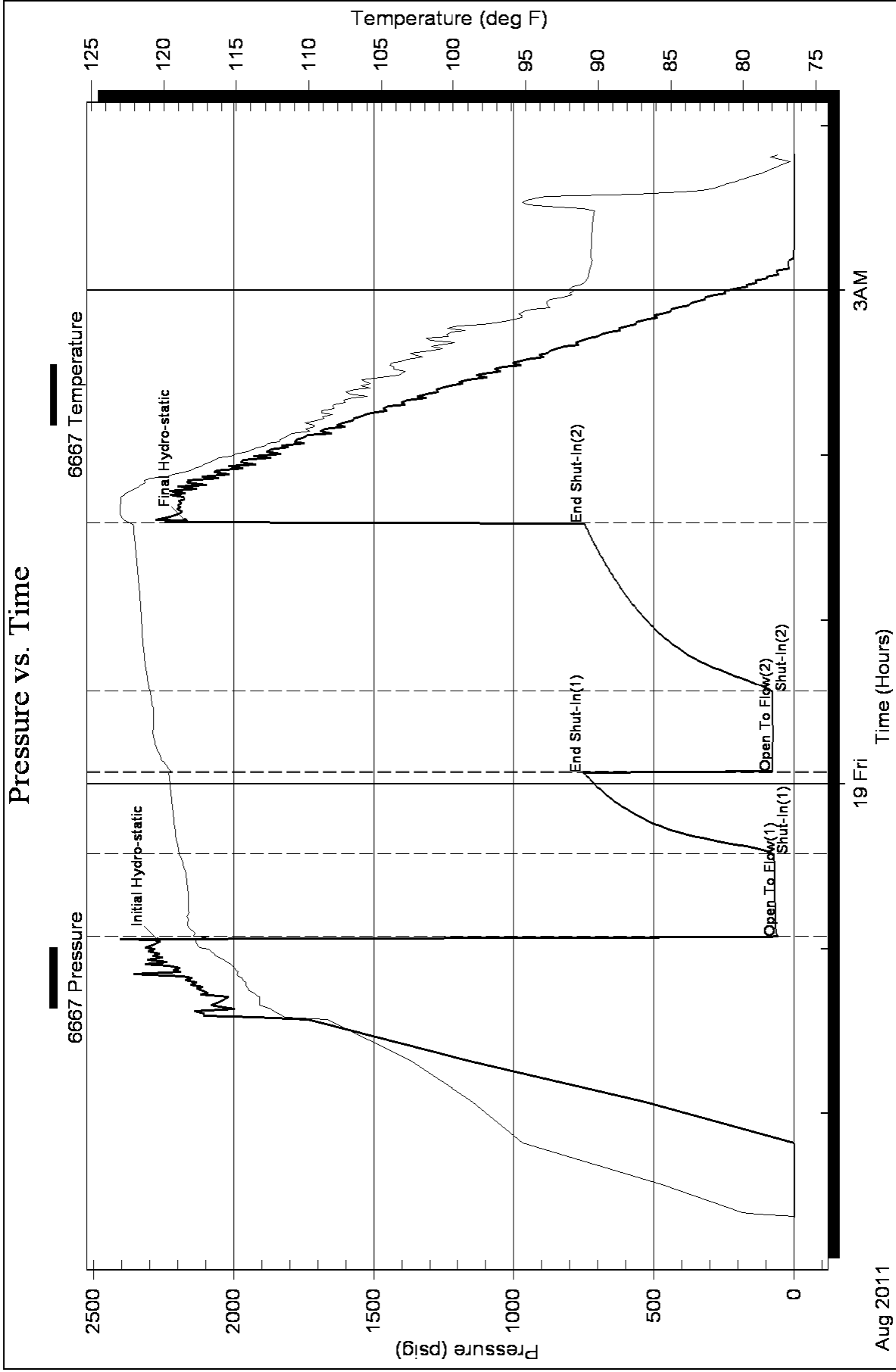
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED CEMENTING CO., LLC. 037341

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-13-11	34	22	21W			7:00 pm	7:30 pm
LEASE <u>Burger</u>		WELL # <u>34-1</u>		LOCATION <u>Setmore 20 156+283 Junction</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>3 West to Rd 215 In north Enter SE to rig</u>				

CONTRACTOR <u>Organic Rig #3</u>	OWNER <u>Local Production Corporation</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>2367</u>
CASING SIZE <u>8 3/4 20'</u>	DEPTH <u>236</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2367</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>fresh water</u>	
EQUIPMENT	

PUMP TRUCK	CEMENTER <u>Bob G.</u>
# <u>398</u>	HELPER <u>Trent H.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Kevin W.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Poz on bottom break circulation with sig mud. Hook up to cement pump and 150 cc cement 3% cc 2% gel with 23.25 lbs separator. Displace with 14.025 lbs water shut in. Cement did circulate.

CHARGE TO: Local Production Corporation
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHER

SIGNATURE [Signature]

Thank you!

COMMON <u>150</u>	@ <u>16.25</u>	<u>2437.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>200 154</u>	@ <u>2.25</u>	<u>355.20</u>
MILEAGE <u>158 x 234 x 11</u>		<u>486.64</u>
TOTAL		<u>3634.31</u>

SERVICE

DEPTH OF JOB <u>236</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>4vm 56 28</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD	@	
<u>4vm 56 28</u>	@ <u>4.00</u>	<u>112.00</u>
	@	

TOTAL 1433.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 5,067.39

DISCOUNT 20% 1,013.47

4,053.92

IF PAID IN 30 DAYS

New Book

5375.39

RTM - 1102.64

4272.75

20% 854.557

3418.20

70% 1102.64

771.85

330.79

3418.20

330.79

3749.99

20/70



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Coral Production Corporation Lic# 32639 Contractor: Discovery Drilling Co., Inc. LIC#31548
1600 Stout Street, Suite 1500 PO Box 763
Denver, CO 80202 Hays, KS 67601

Lease: Borger Trust # 34-1 Location: NE/SE/SW/NW
Section 34/22S/24W
Hodgeman Co., KS

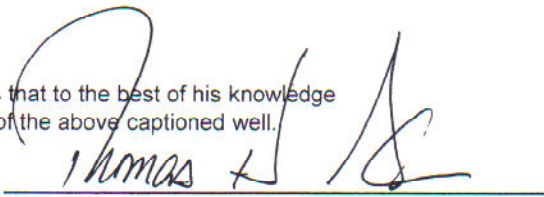
Loggers Total Depth: 4783' API#15- 083-21,721-00-00
Rotary Total Depth: 4780' Elevation: 2381 GL / 2389 KB
Commenced: 8/13/2011 Completed: 8/20/2011
Casing: 8 5/8" @ 235.99'W/150sks Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>1650'</u>
Dakota Sand	<u>988'</u>	Shale & Lime	<u>2336'</u>
Shale	<u>1023'</u>	Shale	<u>2648'</u>
Cedar Hill Sand	<u>1101'</u>	Shale & Lime	<u>3036'</u>
Red Bed Shale	<u>1289'</u>	Lime & Shale	<u>3999'</u>
Anhydrite	<u>1609'</u>	RTD	<u>4780'</u>
Base Anhydrite	<u>1650'</u>		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)


Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

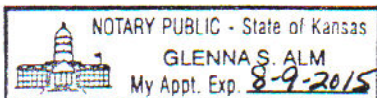

Thomas H. Alm

Subscribed and sworn to before me on 8-25-2011

My Commission expires: 8-9-2015

(Place stamp or seal below)


Notary Public



ALLIED CEMENTING CO., LLC. 037260

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
6-out Bend

DATE <u>8-20-11</u>	SEC. <u>34</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Barger Trust</u>	WELL# <u>34-1</u>	LOCATION <u>Setmore US 3west</u>			COUNTY <u>Hodgson</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		TO 215 + North Egst. NTO					

CONTRACTOR Discovery Rig 3 OWNER Coral Production Corp

TYPE OF JOB <u>Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4780</u>	AMOUNT ORDERED <u>250 SX 60/10 + 700</u>
CASING SIZE DEPTH	<u>+ 1/2 fl. seal</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2</u> DEPTH <u>1620</u>	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne</u>
# <u>366</u>	HELPER <u>Greg</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Doug</u>
BULK TRUCK	
#	DRIVER <u>Jacob</u>

HANDLING @
MILEAGE @

REMARKS:

- 1st Plug 1620 mix 50SX
- 2nd Plug 750 mix 80SX
- 3rd Plug 260 mix 50SX
- 4th Plug 60 mix 20SX
- Reathole mix 80SX
- Mouse hole mix 20SX

TOTAL _____

SERVICE

DEPTH OF JOB <u>1620</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
	@

CHARGE TO: Coral Production

TOTAL _____

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@

TOTAL _____

To Allied Cementing Co., LLC.
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SALES TAX (If Any) _____

PRINTED NAME GALEN GASCHLER

TOTAL CHARGES _____

SIGNATURE Galen Gaschler

DISCOUNT _____ IF PAID IN 30 DAYS