

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062113

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION Regular Irregular !
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
٨٥	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
	igging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	1.90
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
- 2222	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Approved by:	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	is Section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	rest lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach 97	n a separate plat if desired. 75 ft.
	LEGEND
	· ······· O Well Location
	1649 ft. Tank Battery Location
	Disaline Legation
	: Electric Line Location
	Lease Road Location
	· · ·
	EXAMPLE :
· · · · · · · · · · · · · · · · · · ·	
2	
	1980' FSL
	i i i i i i i i i i i i i i i i i i i
	<u> </u>
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

062113

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1062113

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY * PAMPA, TEXAS 79065 (806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210 Kansas Certificate of Authorization No. LS-99

Operator:_	STRAT	LAND	EXPLORATION	N, CO.	_Lease Name:		MCM	NIMY #	-2	
			975'FNL &							
170			345						County,	Kansas
		with the same of t			-33-S -34-S	10-27 10-27 10'25,77' NE- 10'25,77' NAD-27 Y=185898	1649			
Topography	& Vegeta	tion:	NATURAL PAS	TURE			1000	500 0	500	1000
			Set: NONE				GRAPHI	THE COLUMN TWO IS NOT THE PARTY.	EET (1" = 10	00')
			FROM CO		D EAST OF	LOCATION				
Distance &			MILES SOUTH			ANSAS.				
This plot DOES true Boundary footages and from lines of	Survey. The ties shown are	e hich	I, V. Lyn authorized ager	n Bezner, a	RTIFICATE Registered Larraphic Land Sur			Š	WAN BE	ZNER

Date Surveyed: 5-23-11 Date Drawn: 5-25-11

C.DOWNS Drawn by:____ 168209 Jab No.:_ Book: 1111 Page:__

certify that the above described well location was surveyed and staked of the ground as snown.



For KCC Use ONLY	_
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Strat Land Exploration Co Location of Well: County: Clark Lease: McMinimy feet from S Line of Section Well Number: 1-2 feet from X E / W Line of Section Field: Sitka S. R. 22 Number of Acres attributable to well: 640 Regular or I Irregular Is Section: QTR/QTR/QTR/QTR of acreage: NE NW ÑΕ If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW **RLAT** Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 97,5 ft. **LEGEND** Well Location 1649 ft. Tank Battery Location Pipeline Location (other) Electric Line Location // /-Lease Road Location **EXAMPLE** 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 20, 2011

Dee Jansen, x20 or Rick Hall, x21 Strat Land Exploration Co 15 E 5th St, #2020 Tulsa, OK 74103

Re: Drilling Pit Application McMinimy 1-2 NE/4 Sec.02-34S-22W Clark County, Kansas

Dear Dee Jansen, x20 or Rick Hall, x21:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	<u>Clark</u>					. <u>22W</u> (E)(W
NORTH		E/CNWXSWX"			2027	
	Lease Owner	McMinimy	DIT & VET	ining Com	pany	3
	Lease Name Office Address_		Oth Stree	t. Oklaho	ma City. O	_ Well No ↓ klahoma
	1	ell (completed				
		pleted		-		1961
l i		plugging filed				1961
		plugging approv			ry 28	1961
1 i i i		enced			ry 28	₁₉ 61
		eted			ry 28	₁₉ 61
	Reason for aban	ndonment of well	l or producing	formation	Dry hole	
l i l i				-		
	If a producing	well is abandon	ed, date of las	t production_		19
Locate well correctly on above			the Conserva	tion Division	or its agents bef	ore plugging was con
Section Plat	menced?		T 14 15			
Name of Conservation Agent who super	ervised plugging of this	s well W.	L. Macka	mp		E)1001
Producing formation Nor			Bottom		Total Depth of	Well 5490 Fe
Show depth and thickness of all water	, oil and gas formation	ıs.				
OIL, GAS OR WATER RECORD	os					CASING RECORD
	CONTENT	FRINA	T	CITE	T	
FORMATION Surface	GUNIENI	FROM	TO	SIZE	PUT IN	PULLED OUT
8 5/8 w/596'			 			
Cement w/500 sacks			 	·	 	
1-13-61			 			
<u> </u>			 		 	
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						-
n introducing it into the hole. If cen feet for each plug s Rubber plug down w/dril another at 35' cemented	et. Ll pipe, spotte	ere used, state th	e character of		th placed, from.	•
Rubber plug down w/dril	et. Ll pipe, spotte	ere used, state th	e character of	same and dep	th placed, from.	•
Rubber plug down w/dril	et. Ll pipe, spotte	ere used, state th	e character of	same and dep	th placed, from.	•
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Rubber plug down w/dril another at 35' cemented anothe	et. Ll pipe, spotte Ll v/10 sacks. (If additional J. Service	description is neces	e character of	same and dep	th placed, from.	•
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Name of Plugging Contractor B. Address STATE OF Kansas K. G. Cal well, being first duly sworn on oath, a above-described well as filed and that	(If additional J. Service codward, Oklaho yery says: That I have known the same are true an	description is necesoma. Onto Company (Company Company Compan	sary, use BACK #P 70 Lark employee of offacts, statementelp me God? 720 NW 50 Februar	of this sheet) 754 wher) or (Swints, and matter	, ss. SS. SS. SS. SS. SS. SS. SS.	of the above-describened and the log of the City, Oklahov

P

McMINIMY #1
SE NW NE Sec. 2-34S-22W
Clark County, Kansas

Date Comm: 1-9-61
Date Comp: 1-28-61

FORMATION RECORD

0 - 1758Shale & shells 1758 - 3122 Lime & shale 3122 - 3207 Shale, sand & lime 3207 - 3296 Lime & shale 3296 - 3523 Lime, shale & chalk 3523 - 3850 Lime & shale 3850 - 3865 Lime 3865 - 4186 Lime & shale 4186 - 4300 Lime & shale streaks 4300 - 4478 Lime & shale 4478 - 4829 Lime 4829 - 4919 Lime w/chert streaks 4919 - 4985 Lime 4985 - 5097 Lime & chert 5097 - 5322 Lime 5322 - 5383 Shale 5383 - 5490 Lime **549**0 T.D.

CASING RECORD

- 1-13-61 Ran 19 jts. 8 5/8" 24# J-55 STC. Ran 585' set @ 596 K.B., cem. w/500 sacks Diamix. Plug down @ 11:30 a.m. No returns. Temperature survey showed top of cem at 135'.
- 1-28-61 Plugged dry hole by spotting 25 sacks cem. @ 547', and top of hole with 10 sacks at 35'.

Self 2 (1000) Conservation Drisks Wighth, Konsen

C. C. ST.