

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062145

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITIlation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig:
2. A CODY OF THE ADDITIVED HOUSE OF THEFT TO OTHER STAIL DE DOSTED OFF EACH	
3. The minimum amount of surface pipe as specified below <i>shall be set</i> !	5 <i>5</i> ,
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

oerator:						_ LO	cation of vi	eli: Coul	nty:				
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					:	:	•		SEWARD CO.	3390' FEL		:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062145

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:	_	Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1062145

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER	15-051-21,678-00a

LEASE	NAME	Kinderknect	В
WELL	NUMBER	8	

	TYPE OR PR	RINT
NOTICE	: Fill out	completely
and	return to	Cons. Div.
off	ice within	30 days.

4290	_ F†.	from	S	Section	Line
2310	F+	from	_	Saatian	1 1

							Section Fills
LEASE OPERATOR	-	SEC. 8	_TWP. <u>14</u> RGE.	19 (X) or (W)			
ADDRESS P.O. BO	COUNTY	Ellis					
PHONE#(310 <u>792-2</u>	585 OPERATORS (.ICENSE N	104	678	Date We	II Completed _	5/2/79
haracter of Well Oil					Pluggin	g Commenced	8/19/87
(Oil, Gas, D&A, SW	Oil, Gas, D&A, SWD, Input, Water Supply Well)						8/19/87
Did you notify the	KCC/KDHE Joint Di	strict 0	ffice	prior to	plugging	this well?	Yes
Which *KCC/KDHE Joi	nt Office did you	notify?_	·	Hays			
Is ACO-1 filed? Y	esIf not,	is well	log a	ttached?			
Producing Formatio	• Arbuckle	Depth	to T	op <u>3849</u>	Bott	om <u>3861</u> T.D.	3861
Show depth and thi	ckness of all wate	r, oll a	nd ga	s formatio	ons.		
OIL, GAS OR WATER	RECORDS	1	*****	C A	ASING RECO	RD	
Formation	Content	From	То	Size	Put in	Pulled out	
					261'	None	
				4-1/2"	3849'	None	
Describe in detail	the manner in whi	ch the w		as plugged	indicat	Ing whose the	m.i.d. £1i.d
placed and the met	hod or methods use	d in Int	roduc	ina it int	o the hole	a. If cement o	mud fluid was r other oluge
were used, state t	he character of sa	me and d	epth	placed, fr	omfeet	tofeet each	set.
	20 sacks econo-						
production	on casing. Pum	ped 2 s	acks	econo-1	ite ceme	nt down annu	lus. 800#
OK 1700:	Maximum 1000	# shut	in n	ressure.			
(IT add	itional descriptio	n is nece	essar	y, use <u>BAC</u>	K of this	form.)	

Address	925 Patton Road, Gre	eat Bend, Kansas 67530	
STATE OF Kansas	COUNTY OF <u>Barto</u>	on,ss.	
Claude Blakesley above-described well, being statements, and matters here the same are true and correct	first duly sworn on oath, in contained and the log	(Employee of Operator) or (Operator), says: That I have knowledge of the factor of the above-described well as filed the nature) Claud Blakesby	15

Name of Plugging Contractor B-J Titan Services License No. N/A

(Address) P.O. Box 1365, Gt. Bend, Ks. 67530

	SUB-SCR-I BED A KATHY A. HETRICK Barton County, Kansas	ND SWORN TO	before me this	1.00/	September	,19 <u>87</u>
kassul	My Commissio	n Expires:_	03-05-88	Notary State	Public ()	JON

SEP 9 1987 Form CP-4 Revised 08-84

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 26, 2011

CURTIS WEILERT Weilert, Michael D. dba Michael D. Weilert Oil Company 866 230TH AVE HAYS, KS 67601-9605

Re: Drilling Pit Application WEILERT 1 NE/4 Sec.08-14S-19W Ellis County, Kansas

Dear CURTIS WEILERT:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.