

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			_
District #	#			_
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	
CCC DKT #:	
	Will Cores be taken? If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					[ocation of vve	iii: County:				
Lease:								feet from	N /	☐ S Line	of Section
								feet from	E /	W Line	of Section
										=	7
Field:					`	sec	_ Twp	S. K		_ E	W
Number of A	cres attributa	ble to well:					¬	┌			
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le	ease roads, t	ank batteries, p	pipelines and ele			-		ner Notice Act	(House Bil	II 2032).	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062173

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.			
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1062173

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

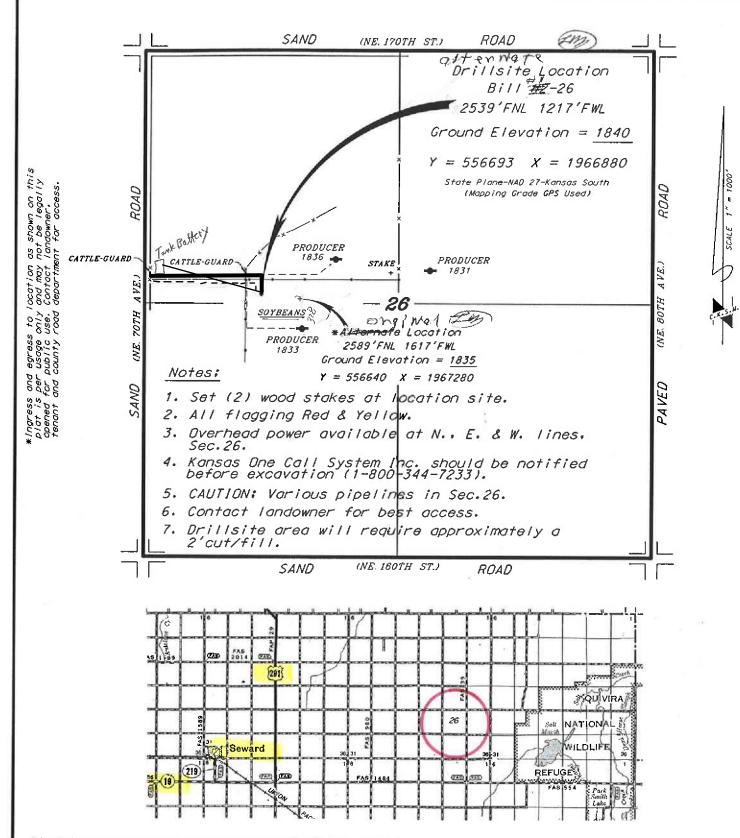
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

L.D. DRILLING, INC. BILL LEASE NW. 1/4, SECTION 26, T21S, R12W STAFFORD COUNTY, KANSAS

Directions:

From the intersection of Highway 281 and Highway K-19. go 3.0 miles North on Highway 281. then go 7.0 miles East on a county road to the NW. corner of Section 25, then go 0.48 miles South, then go 0.23 miles East to location.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

July 15, 2011

Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Konsos. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drilliste location in the section is not guaranteed. Therefore, the operator securing this service and occepting this plat and all other parties relying thereon agree to hold Central Kansos Diffield Services. Inc. its officers and employees harmless from all losses, casts and expenses and said entities released from any liability from incidental or consequential damages.

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This instrument was filed for record on the 17 day of This instrument was filed for record on the 17 day of Thos. H. Allan and The Cooperative Refinery AGREEMENT, Made and entered into this 26th. AGREEMENT, Made and entered into this 26th. Lena Drach, a Widow	The second of th	The Section of the second	No. 35)
Thos. H. Allan and The Cooperative Refinery AGREEMENT, Made and entered into this 26ths. This instrument was filed for record on the 17 degree of 19.58 at 10:39 o'clock. Assiring Adres and entered into this 26ths. AGREEMENT, Made and entered into this 26ths. Lena Drach, a Widow	FROM	STATE OF KANSAS,	County of Stafford, ss.
Thos. H. Allan and The Cooperative Refinery. AGREEMENT, Made and entered into this 26th. Lena Drach, a Widow	Japa Drach	This instrument w	as filed for record on the
Thos. H. Allan and The Cooperative Refinery Assin; AGREEMENT, Made and entered into this 26ths, day of May , 1958, by and bet	TO	June	, 19.58, at 10:39 o'clock A:M.
AGREEMENT, Made and entered into this 26th. day of May 1958, by and bet	Thos. H. Allan and The Cooperative Refinery Assin.		Haple M. Met.
Lena Drach, a Widow	AGREEMENT, Made and entered intothis 26th.	day of	May 1958, by and between
	Lena Drach, a Widow		
	Dowley of the first next bearingform and the Cooperative	but they be one with	Thos. H. Allan and The Cooperat;

**RATINETY ASSOCIATION

Party of the first part, hereinalter called lesse.

WITNESSETH, That the said lessor, for and in consideration of Ten and Other agreements becenafter continued on the part of lesses to be paid, kept and paid, keepled of which is hereby acknowledged, and of the covenants and agreements becenafter contained on the part of lesses to be paid, kept and performed, has greated demised, lessed and let unto said lesses, the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the county of Stafford, State of Kansas, described as follows, to-wit:

(S/2 NW/4) and (N/2 SW/4) Quarter Quarter Northwest Southwest the of of Half The South The North

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part wells, his which s and agrees: pipe line to w eu;; 1st. To deliver to the credit of lesson, free of cost, in of all oil produced and saved from the leased premises.

nate as to both parties, where the lecese on or before that date shall pay or tender to the lessor or to the leaner credit in The continue as the deposite the standard continue as the deposite standard standard that shall obeyfate as a rental and cover the privilege of deferring the commencement of a well floor twelve months from said date. In like manner and upon like payaments or kenders the commencement of a well floor that deferring the continue as the continue as the continue of a well floor that deferring the trained on or before the rental paying the content of a well floor that deferring the trained on or before the rental paying the chiral may be made by check or draft of lesser or any assignee thereof, finalled or delivered on or before the rental paying date either direct to lessor or assigns or to fail depository bank. And it is understood and agreed that as aborestaion first resident when itself first refured in the consistent and deliver to lessor, or place of records, a release or releases covering any portion or portions of the above described premises and thereby surrender this lesse as to such portion or portions and the release covering my portion as to have a such portion or portions and there he covered hereon is reduced by said release or releases.

Should the first well crited on the above described land be a dry hole, then, and in that event if a second well is not commenced on said should the first well crited on the expiration of the last notal of which registers become before the expiration of said their which shall returne the payment of ferrals in this same amount and in the same manner as herein before provided. And it is agreed that upon the resimption of the payment of rentals as more provided, that the last preceding paragraph hered, governing we payment of rentals and the effect thereof, shall commune in force but as though there had been no interruption. In the return a less inverses in the above described land than the entire and individed fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

thereon, said land for its пo Lessee shall have the right to use, free of cost, gas, oil, and water produced of lessor. wells

lessor. of written consent When requested by jessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written col
Lessee shall pay for damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including inversing.

draw 2

the right

, the lessee shall have the be found in paying quan-term of years herein first If the iessee shall commence operations to drill a well within the term of this lease or any extension thereof, right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, tities, this lease shall continue and be in force with the like effect as if such well had been completed within the themitioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants sheel shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the land or assignment of a true copy thereof; and the bringing on the lessee until after the lessee of the shore described but a true copy thereof; and it is hereby agreed in the event this lease shall be aveigned as to a part or as to parts of the above described lands and the assignce or assignces of such part or parts shall fail or maye default in the payment of the proportionate part of the rents due from him or which hose are segree hers, such default shall not operate to defact this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignce thereof shall make due payment of said rentals. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid the past of the lessee to offset wells on separate exerce owned by thin earst to the lessee to offset wells on separate measuring or receiving tanks for the oil produced from such separate tracts.

county of <u>Sederick</u>) STATE OF Kansas

and Colo.) Okla. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans.

Before me, the undersigned, a Notary Public, within and for said County and State, on this 14th day of January 1952, personally appeared R. C. Lamb and - to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth

and official seal the day and year last above set my hand WITNESS WHEREOF, I have hereunto written.

March expires My commission

(SEAL)

S 3 7 9 7 9 record on the 14 day of April 1959 at 2:36 Filed for

Hand O Water of Deeds

(Re-recorded)

AFFIDAVIT OF

STATE OF KANSAS

88

COUNTY OF SEDGWICK

THOS. H. ALLAN, of lawful age, being first duly sworn upon oath, deposes and says: That he is the owner of an interest in and to the hereinafter described Oil and Gas Lease, he makes this affidavit for and on behalf of himself and all other owners of said Oil and Lease. and

That he is familiar with the following described land in Stafford County, Kansas, to-wit:

That he is familiar with the following described land in Stafford County, Kansas, to-wit:

The North Half of the Southwest Quarter and
Section 26, Township 21 South, Range 12 West,

Allen and The Cooperative Refinery Association, Lesses, dated May 26, 1958, and recorded in
Book 43 C&Cl., page 159, in the office of the Register of Deeds of Stafford County, Kansas,
which said lease is for a term of one year, and as long thereafter as oil and gas or either of
them is produced from said lead by said lessee.

The Work Falf of the Northwest Quarter

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The West Falf of the Northwest Quarter

of the Southwest Quarter of Section 26,
Township 21 South, Range 12 West,
Stafford County, Kansas,
which said drilling operation was diligently and continuously prosecuted until December 3, 1956,
on which date production of oil in paying quantities was obtained upon the above described land;
that continuously since December 3, 1958, oil has been and is now being produced in paying
quantities from the above described land under the aforementioned oil and cas Lease; that said
oil and Gas Lease is now in full force and effect so long as oil, gas, or other minerals are produced
from the above described land.

This affidavit is made in compliance with General Statutes of Kansas, 1959, 55-205.

Thos. H. Allan Thos. H. Allan day of April, 1959. ore me this 14 day of Apr Ocie M. Stewart Ocie M. Stewart, Notary Public

Subscribed and sworn to by Thos. H. Allan before me My Commission expires June 14, 1962

STATE OF KANSAS

ss.

COUNTY OF SEDGWICK

BE IT REMEMBERED, That on this 22nd day of January , 1959, before me, a Notary Public, in and for said County and State, personally appeared THOS. H. ALIAN to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

(SEAL)

Ocie M. Stewart Ocie M. Stewart, Notary Public

1962 June 14, My Commission Expires: Filed for record on the 15 day of April, 1959 at 8:49 A. M.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 30, 2011

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application BILL 1-26 NW/4 Sec.26-21S-12W Stafford County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.