KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1062215

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

Name:	_ State:	Zip:	+			ption: Se	ec	Twp feet from [	_ S. R N /		
Address 2:	_ State:	Zip:	+					_ feet from [	N /		
City: Contact Person: Phone: ( ) Contact Person Email:	_ State:	Zip:	+							S	Line of Secti
Contact Person: Phone:( ) Contact Person Email:								foot from		<b>—</b>	
Contact Person: Phone:( ) Contact Person Email:					CDC Loooti	on: Lat:		-		W	Line of Section
Contact Person Email:						NAD27 NA	a.g. xx.xxxxx)	, Long: _		(e.gxxx	xxxxx)
											GL K
Field Contact Person:					Lease Nam	e:			Well #:		
					••••	check one) 🗌					
Field Contact Person Phone: (	_)					ermit #:			Permit #	ŧ:	
Υ.	,					rage Permit #: _			ı.		
					-						
	Conductor	Surfac	9	Proc	duction	Intermedi	ate	Liner			Tubing
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:			How Deter	mined? _					Date	:	
Casing Squeeze(s): to	W	/ Sa	acks of ceme	ent,	to	(bottom) w /		sacks of ceme	ent. Date	:	
Do you have a valid Oil & Gas Leas	se? Yes	No									
Depth and Type: Junk in Hole	at	Tools in Hole	at	_ Cas	ing Leaks:	Yes No	Depth of ca	sing leak(s): _			
Type Completion:	<i>(depth)</i> ALT II Depth	of DV Tool	(depth)	w /	sacks	of cement	Port Collar		w/		sack of ceme
								(depth)	/		
Packer Type:	Size: _			_ Inch S	Set at:		_ Feet				
Total Depth:	Plug B	ack Depth:		P	lug Back Metho	od:		-			
Geological Date:											
Formation Name	Formatio	n Top Formatior	Base			Com	pletion Infor	mation			
1	At:	to	Feet	Perfora	ation Interval _	to	Feet or	Open Hole In	nterval	t	oFe
2	At:	to	Feet	Perfora	ation Interval -	to	Feet or	Open Hole In	nterval	1	o Fe

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

September 01, 2011

Virginia Tijerina Pioneer Natural Resources USA, Inc. 5205 N O CONNOR BLVD IRVING, TX 75039-3707

Re: Temporary Abandonment API 15-081-00537-00-00 KIRKPATRICK J L 2 NE/4 Sec.09-30S-34W Haskell County, Kansas

Dear Virginia Tijerina:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by October 01, 2011.

Sincerely,

Steve Pfeifer