

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062235

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:	Location of Well. County.		
ease:	feet from N / S Line of Section		
Vell Number:	feet from E / W Line of Section		
ield:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
PL. Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of iired by the Kansas Surface Owner Notice Act (House Bill 2032).		
	LEGEND		
······································	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location		
	EXAMPLE		
16			
	1980' FSL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062235

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?  Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	oer:	Permi	it Date: Lease Inspection:  Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1062235

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



# BOX 8604 - PRATT, KS 67124 (620) 672-6491

819114 INVOICE NO.

INDIAN OIL CO. INC OWWO Axline OPERATOR <u>16</u> <u>31s</u> <u>11</u>w W/2 W/2 NE/4 LOCATION COUNTY 1809' GR ELEVATION: \_\_\_ INDIAN OIL CO. INC PO Box 209 Medicine Lodge, KS 67104-0209 AUTHORIZED BY: Anthony Farrar 2310' FE SCALE: 1" = 1000" Set 5' iron rod and wood stake at point of highest meter reading. Slight slope hay field. Old bore hole is in the middle of Lease road. Ingress from east side of section @ OLD BORE HOLE auto gate.

Staked 8/19/11

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

Operator License No.: 5435

Op Name: BOWERS DRILLING CO., INC. Address: 400 N WOODLAWN, STE, 16

**WICHITA, KS 67208** 

API Well Number: <u>15-007-22999-00-00</u>

Spot: W2W2NE

Sec/Twnshp/Rge: 16-31S-11W

1320 feet from N Section Line,

2310 feet from E Section Line

Lease Name: AXLINE

County: BARBER

Well #: 1-16

Total Vertical Depth: 5020 feet

String Size Depth (ft) Pulled (ft) Comment

SURF 8.625 303

163.15

Well Type: DH

**UIC Docket No:** 

Date/Time to Plug: 04/30/2006 6:00 AM

Plug Co. License No.: 5822

Plug Co. Name: VAL ENERGY, INC.

Proposal Revd. from: RON MOON

Company: VAL ENERGY, INC.

Phone: (316) 263-6688

Proposed 1ST PLUG AT 600' WITH 50 SX CMT. 2ND PLUG AT 330' WITH 50 SX CMT. 3RD PLUG AT 60' WITH 20 SX Plugging CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE

Method: WITH 10 SX CMT.

Plugging Proposal Received By: STEVE PFEIFER

WitnessType: NONE

Date/Time Plugging Completed: 04/30/2006 8:00 AM

KCC Agent: STEVE PFEIFER

**Actual Plugging Report:** 

Perfs:

(PECHNICIAN)

1ST PLUG AT 600' WITH 50 SX CMT. 2ND PLUG AT 330' WITH 50 SX CMT. 3RD PLUG AT 60' WITH 20 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 5TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Remarks:

USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

Signed

RECEIVED

MAY 0 8 2006

KCC WICHITA



INVOICEL

District: 01

MAY - 3 2006 KCC Dodae Ci **Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: BOWERS DRILLING	CO., INC.			API Number: 15 - 00	7,22999-0000
Address: 400 No. Woodlawn, Suite 16	Wichita, Kansas	s 67208		Lease Name:	Axline
Phone: (316 ) 262 -6449 Operat	or License #:	5435		Well Number:	1-16
Type of Well: D&A (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Catho	`Docket #	t:(If SWD (	or ENHR)	Feet from 🗸	C - W/2 - W/2 - NE    North /
The plugging proposal was approved on:			(Date)	2310 Feet from	
by: Steve Pfeiffer	(KC	CC District Ag	ent's Name)	Sec 16 Twp31	No. of the last of
Is ACO-1 filed? Yes No If not, is	well log attached?	Yes _	No	County:	arber
Producing Formation(s): List All (If needed attach a	•			Date Well Completed:	
Depth to Top:			1	Plugging Commenced:	4/30/06
Depth to Top: Depth to Top:				Plugging Completed:	4/30/06
Show depth and thickness of all water, oil and ga	e formations		<u>-</u> L	-	
Oil, Gas or Water Records	io ioimations.	Ca	sing Record (Su	rface Conductor & Production	on)
Formation Content	From To		Size	Put in	Pulled Out
Describe in detail the manner in which the well is hole. If cement or other plugs were used, state t 1st Plug at 600' w/50sx; 2nd plug at 330' w/50	he character of sam Osx; 3rd plug at 60	ne depth plac 0' w/20sx; R	ced from (botton at hole w/25sx	n), to (top) for each plug	
		Th (1) 1 2009444	ĮC.	perchal	3
Name of Plugging Contractor: Allied Co	menting Val	Enem	y Inc	License #: 58 a	33-
Address: PO Box 31 Russel	I, Kansas 6766		41	Licerise # C	"NEULIVEN
Name of Party Responsible for Plugging Fees:		s Drilling (	Co., Inc.		JUN 0 6 2006 KCC WICHITA
State of Kansas County,	Sedgwick				KCCMIO
Emil E. Bowers			, SS.		WICHITA
sworn on oath, says: That I have knowledge of the same are true and correct, so help me God.	e facts statements,	and matters	(Employee of C herein containe	Operator) or (Operator) on id, and the log of the abo	above-described well, being first duly
	(Address) 40	0 No. Woo	dlawn, Suite 1	6 Wichita, Kansas	67208
SUBSCRIBED and	SWORN TO before	me this _5	thday of	June	, 20 06
July	Notary Public	2í	My C	commission Expires:	une 16,2008

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 30, 2011

Anthony Farrar Indian Oil Co., Inc. PO BOX 209 2507 SE US 160 HWY MEDICINE LODGE, KS 67104-0209

Re: Drilling Pit Application Axline OWWO 1 NE/4 Sec.16-31S-11W Barber County, Kansas

#### Dear Anthony Farrar:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.