



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062363

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 52770
FIELD TICKET REF # 45221
LOCATION July
FOREMAN G. J. [unclear]

2nd fill

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-11	4759	Orville Gillespie #6	22	25	17	WO

CUSTOMER

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Trump. S		
478	Alvins		
582	Wes		
618/795	Alvins		

WELL DATA

CASING SIZE 22"	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
2 1/2" 302 (31)	9, 1

TYPE OF TREATMENT
Acid Spill / Sand Fracture

CHEMICALS

<i>City Water</i>	<i>75 10% HCl</i>
<i>KCl Sol.</i>	<i>Tal. Sol.</i>
<i>20' of 100 lb / 100 gal</i>	<i>Slime Sol.</i>
<i>Blow Le.</i>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Prod</i>	<i>15</i>	<i>16</i>				BREAKDOWN 1700
<i>20' / 10</i>				<i>300</i>		START PRESSURE
<i>10' / 10</i>				<i>1700</i>		END PRESSURE
<i>(10') 10 balls</i>						BALL OFF PRESS
<i>10' / 10 80 balls</i>				<i>500</i>		ROCK SALT PRESS
<i>10' / 10</i>				<i>1500</i>		ISIP 375
<i>10' / 10</i>	<i>10</i>					5 MIN
<i>Release balls</i>						10 MIN
<i>Overline</i>	<i>5</i>					15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT
<i>Totals</i>	<i>130</i>			<i>4000</i>		

REMARKS: *Spot acid to prod - limit to 10' and stage*

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.

**OWENS PETROLEUM SERVICES, LLC
DRILLER'S LOG**

10 Bags Bentonite
 Water 6-25-11
 6-26-11
 6-27-11
 Operator: Legend Oil Marshall Goldberg
 Lease / Well #: Orth-Gillespie #6 22-25-17
 API #: 15-207-27868-0000

	Date		Date		Date		Date
Spud/Surface	6-25-11	Drilled to TD	11-27-11	Logged		1" / pump	
Set Surface	6-25-11	Run/Casing	11-27-11	Perforated		Lead Line/Elec	
Spud/Casing	6-26-11	Cemented LS	11-28-11	Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11 3/8"	7"	new	40'	ashgrove	20	—
Casing:							
Frac:							

Driller's TD:	850 ft	Seat Nipple:	775 ft	Pipe TD:	839 ft	Fluid Volume:	bbis
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Surface Bit and Subs: 3.70'
 Kelly: Top of Groove to Square: 22.60'
 Footage Above Ground Level: _____ / _____ Total

FOOTAGE: FORMATION:

Bit and Sub	FOOTAGE	FORMATION
	1.9	0-6" top soil
1st Collar	19.9	6"-5' lime
2nd Collar	20.0	5' - 12' clay
Joints 20.7'	62.5	12' - 40' shale
1	83.2	S
2	103.9	S
3	124.6	L 130-
4	145.3	L-155 L-158-
5	166.0	L
6	186.7	L
7	207.4	L-217
8	228.1	L
9	248.8	L 267-
10	269.5	L-272 L 273-274 L 283
11	290.2	L-290 L 292-
12	310.9	L-
13	331.6	L
14	352.3	L-355 L 359-364 L 365
15	373.0	L-
16	393.7	L-
6-27-11 17	414.4	L-424 shale
18	435.1	S
19	455.8	S
20	476.5	S
21	497.2	S
22	517.9	S
23	538.6	L 543-544

without
 fill
 marks

water
 3-10
 out of line
 424

OPERATOR:

LEASE/WELL#

FOOTAGE:

FORMATION:

25	559.3	L 574 - 578	
26	580.0	575 L 599 -	
27	600.7	L - 608	
28	621.4	L 674 - 689	
29	642.1	Shale lime	
30	662.8	L 672 - 677 L 680 -	
31	683.5	L - 684 ⁶⁸⁵ L 686 - 702	
32	704.2	L 707 - 711 L 715 - 716 L 721 - 723	
33	724.9	L 735 - ⁷⁵⁰⁻⁷⁵⁴	
34	745.6	L - 750 ⁷⁵²⁻⁷⁵³ - 754 764	
35	766.3	764-770 ⁷⁸⁰⁻⁷⁸² 782-784 ⁷⁸⁴⁻⁷⁸⁶ shale - 789	
36	787.0	⁷⁹⁰⁻⁷⁹² 792-794 ⁷⁹⁴⁻⁷⁹⁶ 796-798 ⁷⁹⁸⁻⁸⁰⁰ shale	
37	807.7	798 - 800 shale ⁸⁰⁰⁻⁸⁰² shale	
38	828.4		
39	849.1		
40	869.8		
41	890.5		
42	911.2		
43	931.9		
44	952.6		
45	973.3		
46	994.0		
47	1014.7		
48	1035.4		
49	1056.1		
50	1076.8		
51	1097.5		
52	1118.2	# 6	
53	1138.9	SIN 775	
54	1159.6		
55	1180.3		
56	1201.0	RTD 830	
57	1221.7		90 th Xylon
58	1242.4		
59	1263.1	830	
60	1283.8	839	
61	1304.5		
62	1325.2		
63	1345.9		
64	1366.6		
65	1387.3		
66	1408.0		
67	1428.7		
68	1449.4		
69	1470.1		
70	1490.8		

Owens Petroleum Services, LLC
 Scott and Jody Owens
 1274 202nd Rd
 Yates Center, KS 66783

(620) 625-3607

Invoice

Bill To:
Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL #	DATE	INVOICE#
Orth Gillespie	6	6/27/2011	062711,OGil

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Dug drill pit		400.00	400.00
*SET SURFACE AND CEMENT 20 bags of Monarch cement		500.00	500.00
*TANK TRUCK Filled pit with water		450.00	450.00
*DRILLING RIG Rig TD - 850' Pipe TD - S/N -	850.0	7.00	5,950.00
Total:			\$7,300.00

Kepley Well Service, LLC
 19245 Ford Road
 Chanute, KS 66720

Date	Invoice #
6/28/2011	45605

Cement Treatment Report

Legend Oil & Gas Ltd.
 4500, 601 Union Street
 Seattle, WA 98101

(x) Landed Plug on Bottom at 700 PSI
 () Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Shut in

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 850

Well Name	Terms	Due Date		
	Net 15 days	7/9/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	839	3.00	2,517.00	
Sales Tax		7.30%	0.00	

Orth-Gillespie #6
 Woodson County
 Section: 22
 Township: 25
 Range: 17

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 87 sacks of OWC, dropped rubber plug, and pumped 5 barrels of water

Total	\$2,517.00
Payments/Credits	\$0.00
Balance Due	\$2,517.00



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Legends Oil & Gas, LTD
Lease/Field: Orth Gillespie Lease
Well: # 6
County, State: Woodson County, Kansas
Service Order #: 24163
Purchase Order #: N/A
Date: 7/8/2011
Perforated @: 792.0 to 805.0
Type of Jet, Gun or Charge: 2" DML RTG 120 Degree Phase
Number of Jets, Guns or Charges: Thirty One (31)
Casing Size: 2 7/8"