

### Kansas Corporation Commission Oil & Gas Conservation Division

### 1062363

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)			



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

21/4

FIELD TICKET REF # 4502 | LOCATION 7/10/2 | FOREMAN 6 1/10/2 |

# TREATMENT REPORT FRAC & ACID

DATE CUS	TOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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DASING SIZE 🐊 🛒	\$;	TOTAL DEPTH	· * .	; *	1 2 4 3 7	* TYPE OF TI	REATMENT	}.
CASING WEIGHT		PLUG DEPTH			Ald Sint	130 JF	art	
TUBING SIZE		PACKER DEPTI	1		<i>J</i> /	CHEM	CALS	
TUBING WEIGHT		OPEN HOLE			(14)	Woll	75 15%	1116 A.d
PERFS & FORMATION	general.				12/6	61.	Tist.	40.1
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STAGE		BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		-
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UTHORIZATION				TITLE			DATE	

Terms and Conditions are printed on reverse side.

## **OWENS PETROLEUM SERVICES, LLC** DRILLER'S LOG

Marshall Goldberg 1922-25-17 Operator: Legen | | Lease / Well #: API#: 15-207-27868-0000

	Date		Date		Date		Date
Spud/Surface	6-25-11	Drilled to TD	11-27-11	Logged		1" / pump	
Set Surface	6-25-11	Run/Casing	11-27-11	Perforated		Lead Line/Elec	
Spud/Casing	6-26-11	Cemented LS	11-28-11	Frac		Closed Pit	
Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11 30	7"	new	40'	ashanue	20	

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Driller's TD: X	ランボー	Seat Nipple:	// > #	Pipe TD:	<i>X</i>	i Fluid Volume:	bbis
				L	1 2 4		

Surface Bit and Subs:

Casing: Frac:

Kelly: Top of Groove to Square:

22.60

Footage Above Ground Level:

		FOOTAGE:		FORMAT						
	Bit and Sub	1.9	0-6"	top 50:1	6"-6	1/me	<u> 5' -</u>	12' 6/94	12'-40	Shate
	1st Collar	19.9								
	2nd Collar	20.0								
	2nd Collar Joints 20.7',	62.5	5							
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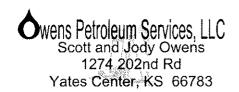
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(620) 625-3607

## **Invoice**

Bill To:

Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL#	DATE	INVOICE#
Orth Gillespie	6	6/27/2011	062711,OGil

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER		400.00	400.00
Dug drill pit *SET SURFACE AND CEMENT 20 bags of Managab coment		500.00	500.00
20 bags of Monarch cement *TANK TRUCK		450.00	450.00
Filled pit with water *DRILLING RIG Rig TD - 850' Pipe TD - S/N -	850.0	7.00	5,950.00
		Total:	\$7,300.00

## Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

Date	Invoice#
0.00.0044	45605
6/28/2011	

# **Cement Treatment Report**

Legend Oil & Gas Ltd. 4500, 601 Union Street Seattle, WA 98101

(x) Landed Plug on Bottom at 700 PSI () Shut in Pressure (x)Good Cement Returns () Topped off well with\_\_\_\_ (x) Shut in

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 5/8" TOTAL DEPTH: 850

Amount

2,517.00

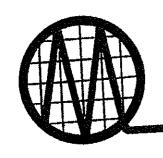
Well Name	Terms	Due Date	
	Net 15 days	7/9/2011	
Service	or Product	Qty Per Foot	Pricing/Unit Pricing

Service of Froduct		3.00	2,517.00
Run and cement 2 7/8"	839	7.30%	0.00
Sales Tax			
	1		

Orth-Gillespie #6 Woodson County Section: 22 Township: 25 17 Range:

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 87 sacks of OWC, dropped rubber plug, and pumped 5 barrels of water

Total	\$2,517.00
Payments/Credits	\$0.00
Balance Due	\$2,517.00



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

# **Perforation Record**

Company:	Legends Oil & Gas, LTD
Loose/Field:	Orth Gillespie Lease
Molle	# 6
County, State:	Woodson County, Kansas
Service Order #:	24163
numahase Order #	N/A
Date:	7/8/2011
Perforated @:	792.0 to 805.0
Type of Jet, Gun or Charge	2" DML RTG 120 Degree Phase
Number of Jets, Guns or Charges:	Thirty One (31)
Casing Size:	2 7/8"