

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062493

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

F	0.15.11
Expected Spud Date:	Spot Description:
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
II OVVVO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposed 20110.
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
The undersigned hereby diffine that the driffing, completion and eventual pla	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show foota	ge to the nearest lease or unit boundary line. Show the predicted locations of
	ctrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
Y	ou may attach a separate plat if desired.
	90 ft. → 330 ft.
	⊙— 330 ft.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: : : : Electric Line Location
	Lease Road Location
	EXAMPLE EXAMPLE
4	
	1980' FSL
	CEWARD CO. 2000/ FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

062493

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1062493

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach a			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

CORRECTIVE

DECLARATION OF POOLING & UNITIZATION PURSUANT TO LEASE AUTHORITY

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP (herein "McElvain") is the owner of the following described oil and gas leases, to wit:

Oil and Gas Lease January 27, 2011, but effective as of May 13, 2011 between Arden L. Cronn and Harriette M. Cronn, Trustees or their successors in trust under the Cronn Living Trust, dated February 17, 2010, as lessors and Springfield Oil Company, as lessee, filed of record on the 17th day of March, 2011, in book 249, at Page 427-428 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 23 West, 6th P.M. Section 34: SE/4

Oil and Gas Lease January 28, 2011, but effective as of April 2, 2011 between Edna M. Taylor McCall, a married woman dealing in her sole and separate property, as lessor and Springfield Oil Company, as lessee, filed of record on the 25th day of March, 2011, in Book 169, at Page 23 in the office of the Register of Deeds of Trego County, Kansas and covering the following described lands, to wit:

Township 11 South, Range 23 West, 6th P.M. Section 4: Lots 1, 2, S/2NE/4

AND WHEREAS, under the provisions of the above described oil and gas lease(s),

McElvain has the right and power to pool and consolidate the lands covered by said oil and gas

oil and/or

lease(s) so as to create a consolidated/gas leasehold estate and operating unit consisting of the

combined area covered by all or a portion of said lease(s), in accordance with the provisions of

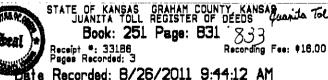
said oil and gas lease(s);

JUANITA TOLL REGISTER OF DEEDS GUARITA TOU

Book: 251 Page: 921

Recording Fee: \$16.00

e Recorded: 9/2/2011 3:10:42 PM



1 X

AND WHEREAS, McElvain desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, McElvain executes this instrument as a formal declaration that each of the oil and gas lease(s) above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all gas produced therefrom, excluding easinghead gas produced from oil wells, are hereby combined and pooled so as to create one consolidated gas leasehold estate and operating unit, as such terms are used in said lease(s) consisting of the following lands, to-wit:

Township 10 South, Range 23 West, 6th P.M. Section 34: W/2SW/4SE/4SE/4, E/2SE/4SW/4SE/4 Graham County, Kansas

Township 11 South, Range 23 West, 6th P.M. Section 4: NE/4NE/4NE/4
Trego County, Kansas

(hereinafter the "Unit"). From and after the execution and recording of this instrument, such oil and/or
Unit shall be effective and the production of/gas from any well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on/gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas lease(s).

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

EXECUTED this 23nd day of August, 2011.
T. H. McElvain Oil & Gas LLLP By: McElvain Energy, Inc., General Partner By: David W. Sigle Vice President Land
<u>ACKNOWLEDGEMENT</u>
STATE OF COLORADO) ss CITY AND COUNTY OF DENVER) The foregoing instrument was acknowledged before me this **AD** day of **Quest** 201., by David W. Siple, Vice President – Land of McElvain Energy, Inc., a New Mexico Corporation, General Partner of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.
WITNESS my hand and official seal MY COMMISSION EXPIRES: December 17, 2012 Notary Public. Nancy J. Rife

THIS DOCUMENT IS BEING RE-RECORDED TO REFLECT CHANGES SHOWN.

DWS

CORRECTIVE

DWS

DECLARATION OF POOLING & UNITIZATION PURSUANT TO LEASE AUTHORITY

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP (herein "McElvain") is the owner of the following described oil and gas leases, to wit:

Oil and Gas Lease January 27, 2011, but effective as of May 13, 2011 between Arden L. Cronn and Harriette M. Cronn, Trustees or their successors in trust under the Cronn Living Trust, dated February 17, 2010, as lessors and Springfield Oil Company, as lessee, filed of record on the 17th day of March, 2011, in book 249, at Page 427-428 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 23 West, 6th P.M. Section 34: SE/4

Oil and Gas Lease January 28, 2011, but effective as of April 2, 2011 between Edna M. Taylor McCall, a married woman dealing in her sole and separate property, as lessor and Springfield Oil Company, as lessee, filed of record on the 25th day of March, 2011, in Book 169, at Page 23 in the office of the Register of Deeds of Trego County, Kansas and covering the following described lands, to wit:

Township 11 South, Range 23 West, 6th P.M. Section 4: Lots 1, 2, S/2NE/4

AND WHEREAS, under the provisions of the above described oil and gas lease(s), McElvain has the right and power to pool and consolidate the lands covered by said oil and gas oil and/or lease(s) so as to create a consolidated/gas leasehold estate and operating unit consisting of the combined area covered by all or a portion of said lease(s), in accordance with the provisions of said oil and gas lease(s);

DWS

AND WHEREAS, McElvain desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, McElvain executes this instrument as a formal declaration that each of the oil and gas lease(s) above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all/gas produced therefrom, excluding casinghead gas produced from oil wells, are hereby combined and pooled so as to create one oil and/or consolidated/gas leasehold estate and operating unit, as such terms are used in said lease(s) consisting of the following lands, to-wit:

Township 10 South, Range 23 West, 6th P.M. Section 34: W/2SW/4SE/4SE/4, E/2SE/4SW/4SE/4 Graham County, Kansas

Township 11 South, Range 23 West, 6th P.M. Section 4: NE/4NE/4NE/4
Trego County, Kansas

(hereinafter the "Unit"). From and after the execution and recording of this instrument, such oil and/or
Unit shall be effective and the production of/gas from any well located on the Unit shall

perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on/gas produced from said

Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas lease(s).

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

EXECUTED this Band day of August

T. H. McElvain Oil & Gas LLLP

By: McElvain Energy, Inc., General Partner

By:

David W. Stole

Vice President Land

ACKNOWLEDGEMENT

STATE OF COLORADO

) ss

CITY AND COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 22 20 1, by David W. Siple, Vice President - Land of McElvain Energy, Inc., a New Mexico Corporation, General Partner of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.

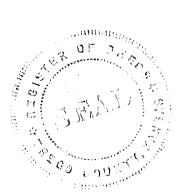
WITNESS my hand and official seal

MY COMMISSION EXPIRES:

December 17, 2012

Notary Public ! N

THIS DOCUMENT IS BEING RE-RECORDED TO REFLECT CHANGES SHOWN.



STATE OF KANSAS COUNTY OF TREGO SS THIS INSTRUMENT WAS FILED FOR RECORD THIS 26th DAY OF August , 2011 AT 9:00 AM AND RECORDED IN BOOK 173 OF RECORDS AT PAGE 205 FEE \$ 16.00

Evea M. Rumpel, REGISTER OF DEEDS

Corrected STATE OF KANSAS COUNTY OF TREGO SS THIS INSTRUMENT WAS FILED FOR RECORD THIS 2nd DAY OF September, 2011 AT 1:00 AND RECORDED IN BOOK 173 OF RECORDS AT PAGE 315 FEE \$ 16.00

Evea M. Rumpel, REGISTER OF DEEDS

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Declaration of Pooling KS.docx... 7, 40 H315

173 - 207

173 317



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

RECEIVED

JUL 13 2011

McELVAIN OIL & GAS PROPERTIES INC.

Date 7-8-11

Invoice Number 0705111 McCall 4-/ McElvain Oil & Gas Number Operator Farm Name 90'FNL 330'FEL $\frac{4}{S}$ $\frac{11s}{T}$ $\frac{23w}{R}$ Trego-KS Location County-State Elevation 2312 Gr. McElvain Oil & Gas Ordered By: Jim Independence Plaza 1050 17th Street Ste. 2500 Denver, CO. 80265 Scale 1"=1000" Proposed Tank Battery Stake and Flow Lines 4950 5' Iron rod & 4' wood stk on level wheat stubble. No apparent E line to sec. Staked 4950'FWL.

