





1062493

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

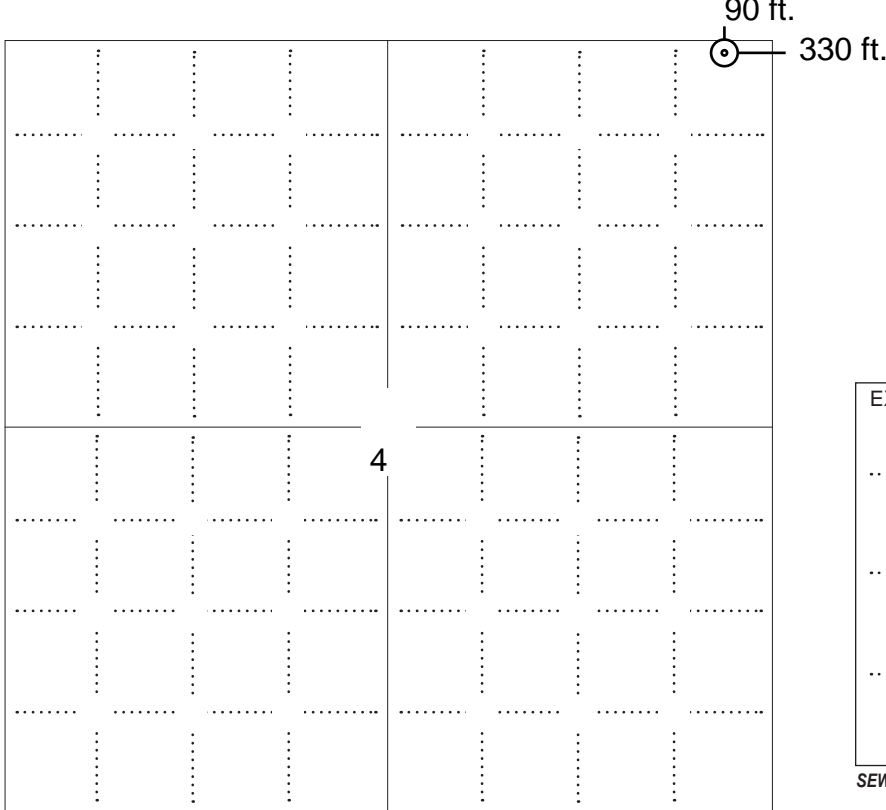
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1062493  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

<b>KCC OFFICE USE ONLY</b>					
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

PLS

CORRECTIVE  
**DECLARATION OF POOLING & UNITIZATION**  
**PURSUANT TO LEASE AUTHORITY**

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP (herein "McElvain") is the owner of the following described oil and gas leases, to wit:


Oil and Gas Lease January 27, 2011, but effective as of May 13, 2011 between Arden L. Cronn and Harriette M. Cronn, Trustees or their successors in trust under the Cronn Living Trust, dated February 17, 2010, as lessors and Springfield Oil Company, as lessee, filed of record on the 17<sup>th</sup> day of March, 2011, in book 249, at Page 427-428 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:


Township 10 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 34: SE/4

Oil and Gas Lease January 28, 2011, but effective as of April 2, 2011 between Edna M. Taylor McCall, a married woman dealing in her sole and separate property, as lessor and Springfield Oil Company, as lessee, filed of record on the 25<sup>th</sup> day of March, 2011, in Book 169, at Page 23 in the office of the Register of Deeds of Trego County, Kansas and covering the following described lands, to wit:

Township 11 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 4: Lots 1, 2, S/2NE/4

AND WHEREAS, under the provisions of the above described oil and gas lease(s), McElvain has the right and power to pool and consolidate the lands covered by said oil and gas lease(s) so as to create a consolidated/<sup>oil and/or</sup>gas leasehold estate and operating unit consisting of the PLS combined area covered by all or a portion of said lease(s), in accordance with the provisions of said oil and gas lease(s);

 STATE OF KANSAS GRAHAM COUNTY, KANSAS  
JUANITA TOLL REGISTER OF DEEDS *Juanita Toll*  
Book: 251 Page: 921  
Receipt #: 33213 Recording Fee: \$16.00  
Pages Recorded: 3  
Date Recorded: 9/2/2011 3:10:42 PM

 STATE OF KANSAS GRAHAM COUNTY, KANSAS  
JUANITA TOLL REGISTER OF DEEDS *Juanita Toll*  
Book: 251 Page: 831 *833*  
Receipt #: 33186 Recording Fee: \$16.00  
Pages Recorded: 3  
Date Recorded: 8/26/2011 9:44:12 AM

*YJT*

AND WHEREAS, McElvain desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, McElvain executes this instrument as a formal declaration that each of the oil and gas lease(s) above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all <sup>oil and/or</sup> gas produced therefrom, ~~excluding~~ oil and/or ~~oil and/or~~ ~~gas produced from oil wells~~, are hereby combined and pooled so as to create one consolidated <sup>oil and/or</sup> gas leasehold estate and operating unit, as such terms are used in said lease(s) oil and/or consisting of the following lands, to-wit:

Township 10 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 34: W/2SW/4SE/4SE/4, E/2SE/4SW/4SE/4  
Graham County, Kansas

Township 11 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 4: NE/4NE/4NE/4  
Trego County, Kansas

(hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of <sup>oil and/or</sup> gas from any well located on the Unit shall oil and/or perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on <sup>oil and/or</sup> gas produced from said oil and/or Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas lease(s).

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.



DWS

CORRECTIVE

**DECLARATION OF POOLING & UNITIZATION  
PURSUANT TO LEASE AUTHORITY**

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP (herein "McElvain") is the owner of the following described oil and gas leases, to wit:

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Section 4: Lots 1, 2, S/2NE/4

AND WHEREAS, under the provisions of the above described oil and gas lease(s), McElvain has the right and power to pool and consolidate the lands covered by said oil and gas lease(s) so as to create a consolidated <sup>oil and/or</sup> gas leasehold estate and operating unit consisting of the combined area covered by all or a portion of said lease(s), in accordance with the provisions of said oil and gas lease(s);

DWS



AND WHEREAS, McElvain desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, McElvain executes this instrument as a formal declaration that each of the oil and gas lease(s) above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all/<sup>oil and/or</sup>gas produced therefrom, ~~excluding casinghead gas produced from oil wells~~, are hereby combined and pooled so as to create one consolidated/<sup>oil and/or</sup>gas leasehold estate and operating unit, as such terms are used in said lease(s) consisting of the following lands, to-wit:

DWS  
DWS

Township 10 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 34: W/2SW/4SE/4SE/4, E/2SE/4SW/4SE/4  
Graham County, Kansas

Township 11 South, Range 23 West, 6<sup>th</sup> P.M.  
Section 4: NE/4NE/4NE/4  
Trego County, Kansas

(hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of/<sup>oil and/or</sup>gas from any well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on/<sup>oil and/or</sup>gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas lease(s).

DWS  
DWS

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.





**Fall & Associates**  
 Stake and Elevation Service  
 719 W. 5<sup>th</sup> Street  
 P.O. Box 404  
 Concordia, KS. 66901  
 1-800-536-2821

**RECEIVED**  
**JUL 13 2011**  
 McELVAIN OIL & GAS  
 PROPERTIES INC.

Date 7-8-11

Invoice Number 0705111

McElvain Oil & Gas  
 Operator

1  
 Number

McCall 4-1  
 Farm Name

Trego-KS  
 County-State

4 11s 23w  
 S T R

90' FNL 330' FEL  
 Location

Elevation 2312 Gr.

Ordered By: Jim

McElvain Oil & Gas  
 Independence Plaza  
 1050 17th Street Ste. 2500  
 Denver, CO. 80265

Scale 1"=1000'

