

Employee of Operator or Operator on above-described well,

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1062536

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

### WELL PLUGGING RECORD

API No. 15 - \_\_\_\_\_ OPERATOR: License #: Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #:\_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) \_\_\_\_\_(KCC **District** Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_ Name of Party Responsible for Plugging Fees: \_\_\_\_ \_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

5236

#### Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422 Darin's Cell 785-445-2686

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Sec.	Twp.	Range	187	County	State	On Location	Finish
Date 8-18-11 2	28	18	K	oua	KS.		12:30
Lease Unruh Well No. 1-2 Location							
Contractor Quelity Well Service				Owner			
Type Job PTA			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish				
Hole Size	T.D.			cementer and helper to assist owner or contractor to do work as listed.			
Csg. 4/2	Depth			To Vincent oil Corp.			
Tbg. Size	Depth		Street				
Tool	Depth		City State				
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
eas Line Displace		Cement Amo	ount Ordered 135	60/40	4%		
EQUIPMENT				12 ge	1 on side		
Pumptrk 8 No. / No.				Common	81		
Bulktrk 5 No. Toda				Poz. Mix	54		
Bulktrk No.				Gel. 5	112:17		
Pickup No.			Calcium				
JOB SERVICES & REMARKS				Hulls			
Rat Hole			Salt			and the second	
Mouse Hole			Flowseal	<u> </u>		79(54(a)	
Centralizers			Kol-Seal			The State	
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
				Sand			
1st pumped 12gel 505x @ 1140				Handling \52			
				Mileage 30			
nd pumped 50 sx 2 440'				FLOAT EQUIPMENT			
				Guide Shoe			
Dumped 355x 2 40' to Surface.			Centralizer				
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
					A		
				Pumptrk Cha	irge VIA		
				Mileage 3	0		
						Tax	
						Discount	
X Signature						Total Charge	