



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Brenner 20-12
Doc ID	1060537

All Electric Logs Run

Dual Induction
Dual Compensated Neutron Litho-Density
Microresistivity
Compensated Sonic
Sector Bond/GR/CCL

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4993

Date	4-28-11	Sec.	20	Twp.	17	Range	21	County	Ness	State	Ks	On Location	2011	Finish	3:00 AM
Lease	Brenner			Well No.	20-12			Location	Lacrosse, Ks - W on Hwy 4 to Rucve, 13						
Contractor	Duke #9							Owner	w on Dirt Road to Rd EE, 1 1/4 N, E/S						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	310'		Charge To	Ares Energy								
Csg.	8 5/8"		Depth	305.71'		Street	405 N. Marienfeld, Ste 250								
Tbg. Size			Depth			City	Midland				State Texas 79701				
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint	15'		Cement Amount Ordered 185 sx Common 3% CC 2% Gel									
Meas Line			Displace	18 1/2 BLS											

EQUIPMENT

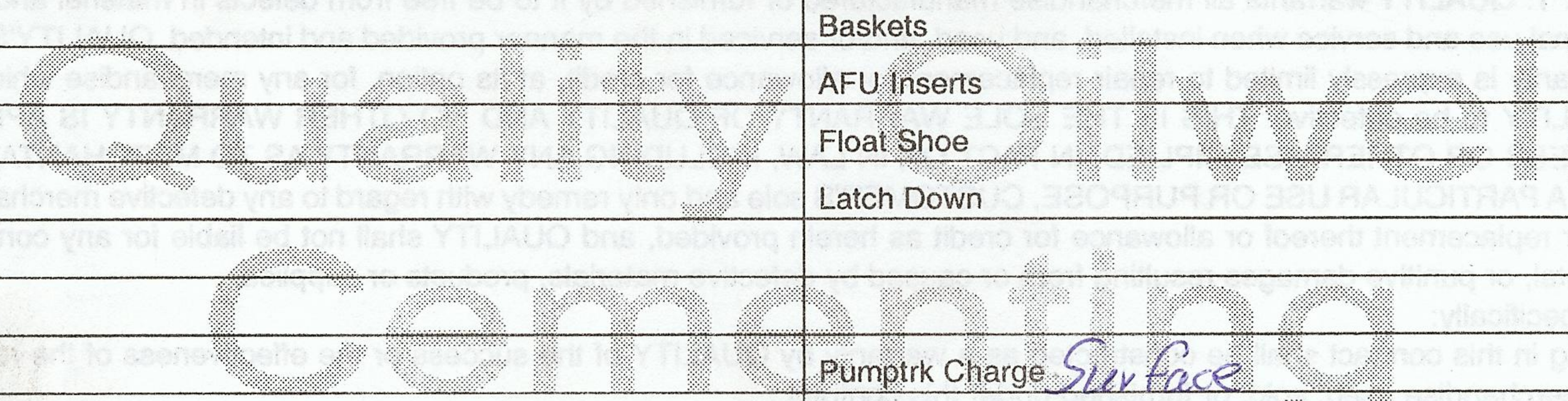
Pumptrk	1	No.	Cementer	Cisco		Common	185	
Bulktrk	8	No.	Helper			Poz. Mix		
Bulktrk	pin.	No.	Driver	Doug		Gel.	3	
			Driver	Rick		Calcium	6	

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.		Hulls	
Rat Hole	IN Cellar		Salt	
Mouse Hole			Flowseal	
Centralizers			Kol-Seal	
Baskets			Mud CLR 48	
D/V or Port Collar	NOTE ↓		CFL-117 or CD110 CAF 38	
	Kelly Brannum would like 200 sx Common 3% CC 2% Gel on next well.		Sand	
			Handling	194
			Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	



Pumptrk Charge	Surface		Tax	
Mileage	20		Discount	
			Total Charge	
X Signature	Emilia Boies			



Services, Inc.

CHARGE TO: ARES Energy
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 20694

PAGE 1 OF 2

SERVICE LOCATIONS

1. Nees City KS WELL/PROJECT NO. 20-12 LEASE Brewer COUNTY/PARISH ness STATE KS CITY Bazine DATE 6 MAY 11 OWNER J

2. TICKET TYPE SERVICE SALES CONTRACTOR

3. WELL TYPE OT WELL CATEGORY Developments RIG NAME/NO. 9 CT SHIPPED VIA location ORDER NO.

4. REFERRAL LOCATION OT WELL INSTRUCTIONS Development cement long string WELL PERMIT NO. 20-175-2112 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	20	mi			5.00	100.00
578					Pump Charge	1	ea			1400.00	1400.00
402					Centralizer	5 1/2	in	9	ea	65.00	585.00
403					Cement Basket	5 1/2	in	1	ea	230.00	230.00
404					Port Collar	5 1/2	in	1	ea	2100.00	2100.00
406					Lotd down plug & buffer	5 1/2	in	1	ea	225.00	225.00
407					Insert float shoe w/ auto fill	5 1/2	in	1	ea	300.00	300.00
419					Rotating head rental	5 1/2	in	1	ea	150.00	150.00
281					MUD FILLSH	500	gal			1.00	500.00
281					Liquid KCL	2	gal			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 5-6-11 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL 1 5640.00

TOTAL 9942.48

TAX 7.55% 469.98

Subtotal 9472.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Blanchett APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 20694

CUSTOMER **ARES Energy**

WFL Brenner 20-12

DATE 6 MAY 11

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WFL		DATE		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325						STANDARD COMEST (FOR EA-2)	175	SK			12.00	2100.00
278						CATION CHARGE					35.00	
283						SALT	900	LB			0.15	135.00
286						mat-l-1	100	LB			7.00	700.00
276						flocelo	50	LB			1.50	75.00
284						Cal Seal	8	SK			30.00	240.00
290						D-AIR	2	Q#1			35.00	70.00
582						Drawal - MIN. MIN	1	TON			250.00	250.00
581						SERVICE CHARGE	1	TON			262.50	262.50
						MILEAGE CHARGE	18300					
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

CONTINUATION TOTAL 3832.50

JOB LOG

SWIFT Services, Inc.

DATE 6 MAY 11 PAGE NO. 1

CUSTOMER ARES Energy WELL NO. 20-12 LEASE Brentner JOB TYPE cent long string TICKET NO. 20694

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 5 1/2" x 15.5# casing 112 joints - 4670' LTD 4656' Cent 1, 3, 5, 7, 9, 11, 13, 15, 75 Basket 75 Port collar 476 1512' LARSAN# 125 Shoejt 21' Saffle 4664'
	1530							on loc TRK 114 - pulling drill pipe
	1745							stent 5 1/2" x 15.5# casing in well
	2010							dropball - circulate - ROTATE
	2125	6 3/4	12				200	Plug RH Pump 500 gal mud flush
		6 3/4	20				200	Pump 20 bbl KCL flush
	2135		12					Plug RH - MH (30 sks - 20 sks)
	2140	4 1/2	27				200	Mix EA-2 cement @ 15.6 ppg (125 sks)
	2148							Drop latch down plug Wash out pump & line
	2150	6 3/4					200	Displace plug
		6 3/4	95				300	
	2115	6 3/4	111				1300	Land Plug
	2120							Release pressure to truck - dried up wash truck rack up
	2150							job complete Thanks! Blair Dave & Shane



Services, Inc.

CHARGE TO: Accts
 ADDRESS
 CITY, STATE, ZIP CODE

CITY, STATE, ZIP CODE

TICKET
20848

PAGE 1 OF 1

SERVICE LOCATIONS

1. WELL/PROJECT NO. 20-12 LEASE Brewner COUNTY/PARISH WV STATE WV CITY Rayzine DATE 27 Nov 11 OWNER

2. TICKET TYPE SERVICE SALES CONTRACTOR

3. WELL TYPE 01 WELL CATEGORY Development RIG NAME/NO. Alliance SHIPPED VIA CT DELIVERED TO location ORDER NO.

4. REFERRAL LOCATION 01 WELL PERMIT NO. 2-2 7.2-N east side WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	25	mi			5.00	125.00
578					TRK 114						
325					TRK Charge	1	per			1400.00	1400.00
286					STD cement	75	bks			12.00	900.00
290					keel	35	lb			7.00	245.00
581					D-AIR	1	gal			35.00	35.00
582					serve charge	75	sk			1.50	112.50
					Drays (min)	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 10-27-11 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3067.50

TAX 74.34

TOTAL 3141.84

SWIFT OPERATOR _____ APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 27 Jun 11 PAGE NO. 1

CUSTOMER Ares WELL NO. 20-12 LEASE Brenner JOB TYPE perf squeeze TICKET NO. 20848

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								75 sks STD cement w/ lvs 2 3/4 x 5 1/2 puffs 4304 - 4326 CIBP 4338
	1000							on loc TRK 114
	1105	3	31			500		pump down tubing - load and roll hole - circ oil to surface
			35					approx. 2 bbl oil to pit - shut down
	1125	2				800		in rate 2 @ 800
							500	pressure backside to 500 - shut w
	1135	2 1/2				800		mix STD cement @ 15/16 ppg
		2 1/2	15			400		
		2 1/2	17			500		17 bbl cement
	1139							switch to flush
		2 1/2	13			1000		13 flush
		2 1/2	15			1200		slow rate
		1				700		
	1148	1	17			800		shut down - falls to 700
	1152					500		shut in tubing
								wash truck
	1210		17			200		open tubing
		1/2	17 3/4			2500		pump up to 2500 at an idle
	1235					2200		reduce pressure to truck - dried up
							Ø	release backside pressure
	1250							pull 10 joints
	1305					500		pressure tubing to 500
								shut in
								job complete
								Thank
								Dave & Blair

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 04, 2011

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-135-25237-00-00
Brenner 20-12
SW/4 Sec.20-17S-21W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry N. Clanton

SWIFT



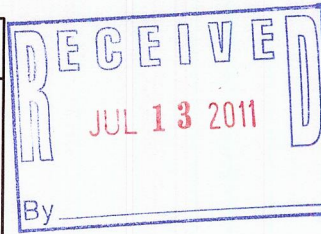
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/6/2011	20878

BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#20-12	Brenner	Ness	Alliance Well Ser...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
576D-D	Pump Charge - Port Collar <i>160-70</i>				1	Job	1,100.00	1,100.00
288	Sand (20/40 Brady)				1	Sack(s)	22.00	22.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.00	1,875.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,779.50
	Sales Tax Ness County						6.30%	128.65

Company				Ares	
Account #'s		Property #'s		AFE #	Amount
GEN	SUB	GEN	SUB		
160	70	7000	2012	11102	
Approvals				Total	
<i>HAC</i>					

AP PROCESSED

We Appreciate Your Business! **Total** \$3,908.15