

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060951

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
	Abd. If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv.	to SWD Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Two S R East West
ENHR Permit #:	Dermit #:
GSW Permit #:	County Permit #
Spud Date or Recompletion Date         Date Reached TD         Completion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

	Side Two	1060951
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	gical Survey	Yes No	Nam	C		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes □ No  Yes □ No  Yes □ No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth			
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHF					Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLE		TION:		PRODUCTION INT	ERVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	WILLIAMS I-1
Doc ID	1060951

All Electric Logs Run

MICROLOG
CEMENT BOND LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
ARRAY COMPENSATED TRUE RESISTIVITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	WILLIAMS I-1
Doc ID	1060951

Tops

Name	Тор	Datum
HEEBNER	4056	-1084
LANSING	4149	-1177
MARMATON	4771	-1799
CHEROKEE	4934	-1962
АТОКА	5120	-2148
MORROW	5237	-2265
CHESTER	5350	-2378
ST. GENEVIEVE	5395	-2423
ST. LOUIS	5467	-2495



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1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

# FIELD SERVICE TICKET 1717 01612 A

PRESSURE PUMPING & WIRELINE	DATE TICKET NO
JOB 4/11/11 DISTRICT 1717	NEW OLD PROD INJ WDW CUSTOMER WELL WELL PROD INJ WDW
CUSTOMER DKG USA	LEASE Williams "I" #1 WELL NO.
ADDRESS	COUNTY Haskell STATE KS
CITY STATE	SERVICE CREW Royce, Jose, Juan
AUTHORIZED BY TUCL DAUTS	JOB TYPE: 898 Surface E42
EQUIPMENT# HRS EQUIPMENT# HRS	EQUIPMENT# HRS TRUCK CALLED 4/11/1 CATE CIME
194656 45 19463 4	ARRIVED AT JOB
1944437 4	START OPERATION 4/17/11 PR 12:75
33021 6	FINISH OPERATION
19566 \$.	RELEASED #3100
19627 8	MILES FROM STATION TO WELL 6

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

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(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

					•	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CLIOI	A-Con Blond		5K	400		744000
CLIIO	Premium Plus,		SK	160		26,08 00
00109	Calcium Chloricle		16	1430		1501 50
C102	Celloflake		lb	240		888 00
(C(3D	C-51		16	176		19000
(F1283	Accu-Seal Float shoe 85	18"	EA.	1		75000
CE 1294	Accu-Seal Float Collar &	55/-6"	EA			1050 00
CF 1773	Centralizor	AP LOCAT	ERE	PD	D02 🗆	DO OBHIN NON
CE 1903	Basket, 8573"	LEASE/WE	EAC	101	france-	315 00
CFLOS	TOP RUDBER Plug 89/8"	MAXINO/1	E4	1-3		225 00
(F503	Stopking 3945"	· 3%	E4	1-01	ELEMEN	
EIO	Heavy Equip Miloage		Mi	180	CAPEX / OPEX	- Circle 26000
<u>CE Z4D</u>	Blonding + Mixing Charge	/ A	SK	560-	111220191pr	PORTED 84 00
E113	Bulk Delivery Charge	IV	Tin	1581-	# 1	252960
CE 202	Depth Charge 1001 to 200	D' VICINATURI	411	I co life that the	K JAK	1215000
CE 504	Plug Container		Job			250 00
E100	Pickup Miloage		mi	60		255 0
5003	Service Super 01507	· · · · · · · · · · · · · · · · · · ·	E4	1		175 00
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		MATERIALS		%TA	X ON \$	
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FIELD SERVICE (			(WELL O	WNER OPERAT	FOR CONTRACTOR	OR AGENT)
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CLOUD LITHO - Abilene, TX						



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 1717 01612

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED Add Hrs Cement pumper Derrick Charge	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	
CE403 CE503	Add Hrs Cement Dumpor	EA	4			2000	00
PF503	Dorrick Charge	EA					<u> </u>
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Customer	Oru 15	, Kansas		Lease No.	<u></u>	<u> </u>	Date	4/11/11
Lease	liame	< 'T"		Well #	<u> </u>		Service Recei	
Casing 2	15/4"	Depth		County	lasic	o []	State KL	
Job Type	(745 SUC	faci	Formation	۹۹.		Legal Descripti	on 17 - 7	87-33
U	1 0 701	Pipe [	Data		T	Perforatir	a Data	Cement Data
Casing size	45/4		Tubing Size		1	Shots		
Depth	1756	2+1	Depth		From	· · · · · ·	То	Lead 4/005x A-( 3%C*CL, 1/2#G//f/4 ,2% WCA, @ 12, 1#
Volume	INDE		Volume	··· ·	From		То	2.40 cuft/sk 14.00
Max Press	1500#	<del>.</del>	Max Press		From	<u></u>	То	Tail in 160 5x Mem
Well Conne			Annulus Voi.		From		То	
Plug Depth		<u></u>	Packer Depth		From	· · · ·	То	1.34 cutter Coro
	Casing	Tubing			1			
Time	Pressure	Pressure	Bbls. Pumbed	Rate		84 (	Servic	e Log
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Driver Nam	ies CHil	17	Rioha	5. M	irtmo	45.0 <u>F</u>	+iE	

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Taylor Printing, Inc. \_\_\_\_ .....



## 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## FIELD SERVICE TICKET 1717 0**1680** A

(WELL OWNER, DERATOR, CONTRACTOR OR AGENT)

PRESS	URE PUM	PING & WIRELINE					DATE TICKET NO
DATE OF 4-17-	// 1	DISTRICT /7/7					
CUSTOMER DXU	· U	ISA			LEASE	Vi   ið	"M.5 "I" WELL NO. /
ADDRESS					COUNTY	4 <b>35</b> k	ell STATE K5
CITY		STATE					chush / Mendoza/ Ortiz
AUTHORIZED BY	{	Senarth J	<u>RB</u>		JOB TYPE:	Z 42	51/2 6.5.
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED
21755	9					_	ARRIVED AT JOB 4-17 4 03:30
16653	4		- <u>-</u>			-	START OPERATION 4-17 APOP:11
<u> </u>	9						FINISH OPERATION 4-17 AP11:45
19566	9		1				RELEASED 44/7 2:30
						•	MILES FROM STATION TO WELL 42

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:X

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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	іт
CL104	50/50 Poz	5K	315		3465	02
CC113	Gypsum	16	1325			175
CCIII	5314	16	1748		874	
<u>CC103</u>	C-15	16	159		1987	50
CC 107 CC 201	C-42P		.67		536	
201	Gilsonite	16	1875		1055	25
CF1281	Accu-Seal float Shoe	23	1		515	<i>B</i>
CF1291	Accu-Seal float Collar	68	/		640	
CF1778	Centralizer	23	15		1125	200
CF501 CF103	Stop Ring	<u>cz</u>			40	01
CF 103	Top Plug	eð.			105	00
CC 155	Superflush I	<u>q</u> ð/	500		765	0
E101	Heduy Equip. Miledge	mi	80		560	00
CE240	Blending + Miting Serv, Chrq.	SK	315			00
CE240 E 113	Heduy Equip. Miledge Blending + Miting Serv. Chrq. Bulk Delivery Chrq.	TM	510		848	00
	· · ·			SUB TOTAL	12 000	2/1

CHEMICAL / ACID DATA:	AP LOCATION/DEPT.	DO21 MON DO21 13, 098 69
	LEASE WELL FOR OPMENT (),	11 Marmon SI-1
	MAXANCTI W8M #	%TAX ON \$
	TASK_010.2	ELEMENT 3023
	PROJECT # 1/12253	CAPEX / OPEX - Circle one
SERVICE This A	THE ABOVE MATERIAL AND SERVICE	Cryll , Com
REPRESENTATIVE Jucky Com	ORDERED BY COSTOMER AND RECEIPED	Contingent Conception have a functional

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 1717 01680

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	Ξ	\$ AMOUN	т
CEZO6	Depth Chrq 5001-6000' Plug Container Pick-up Mileage Service Supervisor	Yhr	1			2880	
CE504	Plin A stilled						60
6009	Plug Conterner	j <i>0</i> 5 Mi	110	·			$\widetilde{\mathbf{m}}$
E 100 5003	Pick-up Mileage	PHI.	40				$\mathbb{R}$
2003	Service Supervisor	EZ				175	$\omega$
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Lease       Mining MS       V       Well #       Service Receipt       M/1/1/1680         Casing 5-1/2       Depth       554/1       County       H35/LC/1       State       K5         Job Type       7/2       Depth       554/1       County       H35/LC/1       State       K5         Job Type       7/2       51/L 15       Formation       Legal Description       7       30       33         Pipe Data       Perforating Data       Cement Data         Casing size       51/2       17#       Tubing Size       Shots/Ft       Lead         Depth       Depth       From       To       To       Tail in 3/K5K 5         Max Press       Max Press       From       To       Tail in 3/K5K 5         Well Connection       Annulus Vol.       From       To       State       State         Plug Depth       5496       Packer Depth       From       To       State       State         Time       Casing       Tubing       Packer Depth       From       To       State       State         Time       Casing       Tubing       Packer Depth       From       To       State       State       State		-17-11	Date			Lease No.		11CA	2	Customer
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Customer Representative

J.B. ennett

Cochran

Cementer

Taylor Printing, Inc.

Station Manager

## Attachment to Williams I-1 (API # 15-081-21933)

## Cement & Additives

String	Туре	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 400	3% CC, 1/2# Cellflake, 0.2% WCA1
	Class C	Tail: 160	2% CC, 1/4# Cellflake
Production	50-50 Poz	265	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

August 05, 2011

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-081-21933-00-00 WILLIAMS I-1 SW/4 Sec.07-30S-33W Haskell County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT