



KANSAS CORPORATION COMMISSION 1061215
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1061215

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	ROMINE TRUST 2-1
Doc ID	1061215

All Electric Logs Run

DIL
CPI
Micro Resistivity
BHCS
CDL/CNL/ML
Frac finder
Sector Bond/Gamma Ray/CCL log

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	ROMINE TRUST 2-1
Doc ID	1061215

Tops

Name	Top	Datum
Anhydrite	921	+1050
Herrington	1829	+142
Winfield	1882	+89
Towanda	1948	+23
Ft Riley	1984	-13
Neva	2334	-363
Red Eagle	2398	-427
Stotler	2694	-723
Topeka	2990	-1019
Heebner	3226	-1255
Brown Lime	3313	-1342
Lansing	3323	-1352
BKC	3554	-1583
Conglomerate	3570	-1599
Reagan Sand	3606	-1635
RTD	3850	-1879

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 10, 2011

fRANKLIN R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: ACO1
API 15-009-25559-00-00
ROMINE TRUST 2-1
SE/4 Sec.01-20S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
fRANKLIN R. Greenbaum

Customer FG HOLL CO., INC.	Lease No.	Date 5-24-2011
Lease ROMINE TRUST	Well # 2-1	
Field Order # 4279	Station PRATT, KS.	Casing/Depth 5 1/2" / 3850'
Type Job CNW - 5 1/2" L.S.	Formation	County BARTON State Ks.
		Legal Description 1-20-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CMT -	Acid 125SK AA2	RATE	PRESS	ISIP	
Depth 3840'	Depth	From	To	Pre Pad (2) 1.43 CUFT³	Max		5 Min.	
Volume 41.39 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3826'	Packer Depth	From	To	Flush 91 BBL	Gas Volume		Total Load	

Customer Representative ROB LONG	Station Manager D. SCOTT	Treater K. LESLEY
---	---------------------------------	--------------------------

Service Units	19870	19889	19842	19831	21010				
Driver Names	LESLEY	MITCHELL	—	FENWICK	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm					ON LOCATION - SAFETY MEETING
5:00pm					RUN 89 JTS. - 5 1/2" x 15.5" CSG.
					CENT - 2, 3, 4, 5, 6, 8, 9, 10, 11, 12
					BASKET - #6
6:40pm					CSG. ON BOTTOM
6:45pm					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
9:10pm	100		5	6	H ₂ O AHEAD
9:12pm	100		12	6	SUPER FLUSH
9:13pm	100		5	6	H ₂ O SPACER
9:15pm	100		12	6	50SK SCAVENGER @ 13.9#
9:20pm	100		37	6	145SK AA-2 @ 15#
9:21pm					SHUT DOWN - CLEAR PUMP & LINE CLEAN
9:23pm					DROP PLUG
9:25pm	100		0	7	START DISPLACEMENT
9:34pm	200		68	6	LIFT PRESSURE
9:47pm	500		80	5	SLOW RATE
9:50pm	1500		91	4	PLUG DOWN - HELD
10:00pm			6, 4		PLUG RH. & M.H.
					CIRCULATION THRU JOB
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

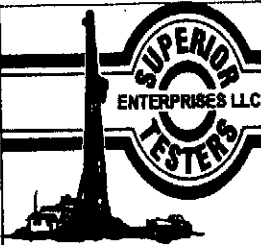
Customer F. G. Hull	Lease No.	Date 5-13-11
Lease Rumour Trail	Well # 2-1	
Field Order # 1508	Station Pratt	Casing 8 5/8" 24"
	Depth 866	County Baker
Type Job C New 8 5/8" Surf	Formation	Legal Description 1-20-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 3 1/2"	Shots/Ft 180		Acid 320cc/gal	RATE	PRESS	ISIP	
Depth 866	Depth	From	To 200	Pre Pad 320cc/gal	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 866	Packer Depth	From	To	Flush 54	Gas Volume		Total Load	

Customer Representative S. L. ...	Station Manager D. G. ...	Treater S. L. ...
--------------------------------------	------------------------------	----------------------

Service Units	07283	17903	17705	17226	17860				
Driver Names	Gilmore	W. S. ...	McLester	Phyllis					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					On location - Safety Meeting
					Ran 2051- 8 5/8" casing
					Completed 2-8-15
					Casing on Belli
					Breaker w/rt
6:00	300		5	5	1120 AM
6:11	300		68	5	Max 1300 AM. Bbls. 17.6"/gal
6:15	350		48	5	with 2000cc cement 15"/gal
					Stop Down
					W. S. ...
6:33	4		0	5	Start 1120 AM - placement
6:40	350		40	5	Connect to Surface
6:45 AM	400		54	4	Stop Down
					Calculate Time Job
					Completed 17 bbl cement Top
					Job Complete
					Thank you



DRILL STEM TEST REPORT

F.G.Holl Company L.L.C.
 9431 East Central Suite 100
 Wichita, Kansas 67206
 ATTN: Ryan Greenbaum

Romine Trust #2-1
1-20s-15w Barton
 Job Ticket: 16551 DST#: 1
 Test Start: 2011.05.16 @ 07:00:00

GENERAL INFORMATION:

Formation: **Kansas City "A & B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3315.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Total Depth: **3350.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Gene Budig**
 Unit No: **3335-20**
 Reference Elevations: **1963.00 ft (KB)**
 1955.00 ft (CF)
 KB to GR/CF: **8.00 ft**

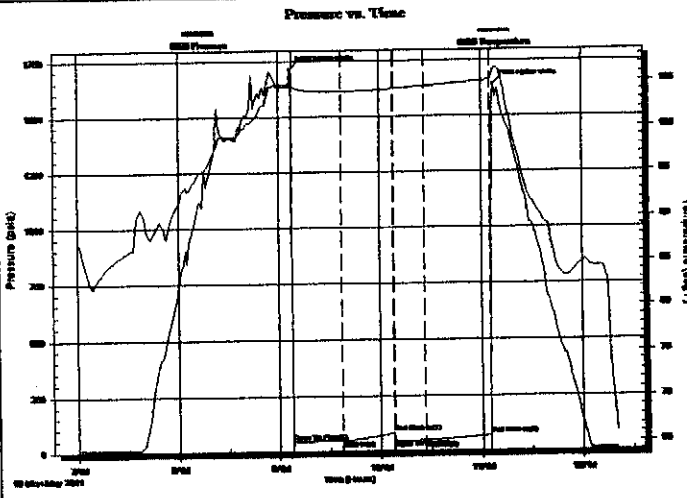
Serial #: 8525

Outside

Press@RunDepth: **70.75 psia @ 3347.00 ft (KB)**
 Start Date: **2011.05.16** End Date: **2011.05.16**
 Start Time: **07:01:00** End Time: **12:20:30**

Capacity: **5000.00 psia**
 Last Calib.: **2011.05.17**
 Time On Btm: **2011.05.16 @ 09:06:30**
 Time Off Btm: **2011.05.16 @ 11:07:30**

TEST COMMENT: 1st Opening 30 Minutes weak blow for 1 minute and died
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 15 Minutes-No blow
 2nd Shut-in 30 No blow back



PRESSURE SUMMARY

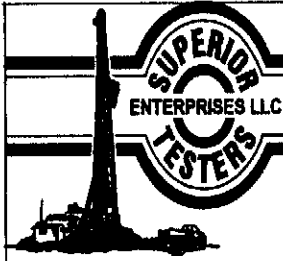
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1711.48	104.68	Initial Hydro-static
2	47.12	104.32	Open To Flow (1)
31	48.00	103.89	Shut-in(1)
62	83.01	104.17	End Shut-in(1)
62	48.04	104.18	Open To Flow (2)
80	47.68	104.46	Shut-in(2)
119	70.75	105.14	End Shut-in(2)
121	1638.32	106.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling mud	0.21

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company L.L.C.

Romine Trust #2-1

9431 East Central Suite 100
Wichita, Kansas 67206

1-20s-15w Barton

Job Ticket: 16489

DST#: 2

ATTN: Ryan Greenbaum

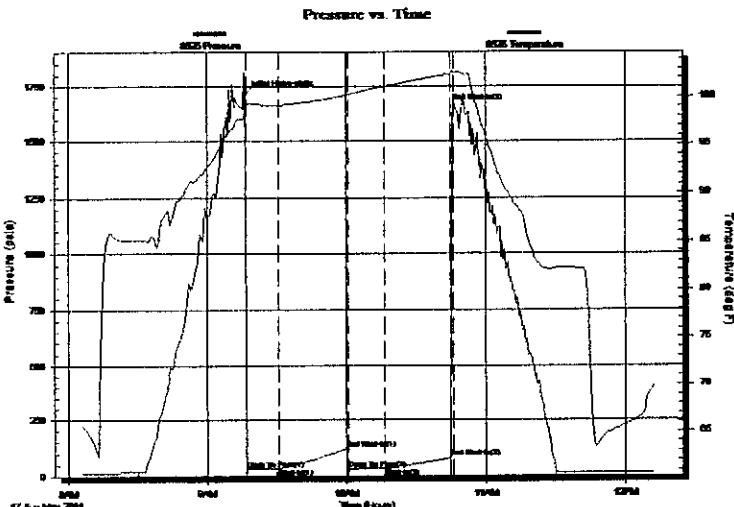
Test Start: 2011.05.17 @ 08:05:00

GENERAL INFORMATION:

Formation: **Kansas City "F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3376.00 ft (KB) To 3392.00 ft (KB) (TVD)**
 Total Depth: 3392.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3325
 Reference Elevations: 1963.00 ft (KB)
 1955.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8525 **Outside**
 Press@RunDepth: 1675.13 psia @ 3389.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.05.17 End Date: 2011.05.17 Last Calib.: 2011.05.17
 Start Time: 08:06:00 End Time: 12:12:30 Time On Btm: 2011.05.17 @ 09:16:30
 Time Off Btm:

TEST COMMENT: 1st Opening 15 Minutes-Weak surface blow for 8 minutes and died
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 15 Minutes-Weak Surface blow for 6 minutes and died
 2nd Shut-In 30 Minutes-No blow back

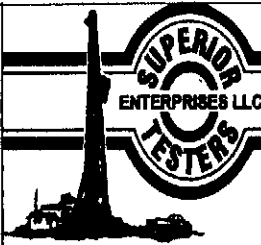


PRESSURE SUMMARY			
Time (Mn.)	Pressure (psia)	Temp (deg F)	Annotation
0	1710.47	99.24	Initial Hydro-static
1	32.17	98.95	Open To Flow (1)
15	34.84	99.14	Shut-In(1)
44	120.83	100.17	End Shut-In(1)
45	30.95	100.25	Open To Flow (2)
60	33.69	101.08	Shut-In(2)
89	79.55	102.44	End Shut-In(2)
90	1675.13	102.44	End Shut-In(3)

Recovery		
Length (ft)	Description	Volume (bbl)
15.00	Oil cut mud 15% Oil 85%Mud	0.21

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

F.G.Holl Company L.L.C. Romine Trust #2-1 1-20s-15w Barton DST #2 Kansas City, MO 64489 2011.05.17



DRILL STEM TEST REPORT

F.G.Hall Company L.L.C.
 9431 East Central Suite 100
 Wichita, Kansas 67206
 ATTN: Ryan Greenbaum

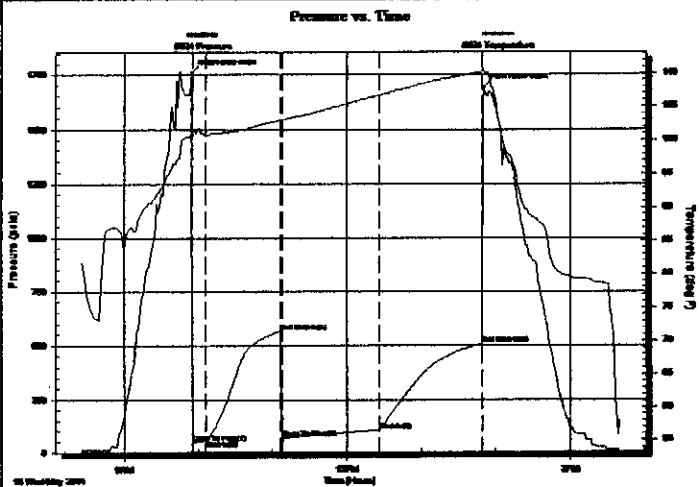
Romine Trust #2-1
1-20s-15w Barton
 Job Ticket: 16490 DST#: 3
 Test Start: 2011.05.18 @ 08:25:00

GENERAL INFORMATION:

Formation: **Kansas City "H"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3438.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Total Depth: **3460.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Gene Budig**
 Unit No: **3325**
 Reference Elevations: **1963.00 ft (KB)**
1955.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8524 Inside
 Press@RunDepth: **507.27 psia @ 3456.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2011.05.18** End Date: **2011.05.18** Last Calib.: **2011.05.18**
 Start Time: **08:26:00** End Time: **15:39:30** Time On Btm: **2011.05.18 @ 09:54:30**
 Time Off Btm: **2011.05.18 @ 13:50:30**

TEST COMMENT: 1st Opening 10 Minutes-Good blow built to the bottom of a 5 gallon bucket in 7 minutes
 1st Shut-in 60 Minutes-Fair blow back
 2nd Opening 60 Minutes-Strong blow bottom of a 5 gallon bucket in 15 seconds
 2nd Shut-in 90 Minutes-Good blow back



PRESSURE SUMMARY

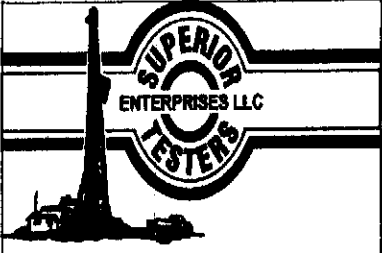
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1761.32	101.10	Initial Hydro-static
1	46.79	101.68	Open To Flow (1)
12	55.70	100.96	Shut-in(1)
73	566.46	103.08	End Shut-in(1)
74	68.48	103.11	Open To Flow (2)
152	105.70	106.70	Shut-in(2)
235	507.27	110.23	End Shut-in(2)
236	1690.19	110.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	Gas in the pipe	5.61
150.00	Clean Gassy low gravity 20%Gas 80%C2.10	
30.00	Oil and gas cut mud	0.42
0.00	20%Gas 30%Oil 50%Mud	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)
--	----------------	-----------------	-----------------



DRILL STEM TEST REPORT

F.G.Holt Company L.L.C.
 9431 East Central Suite 100
 Wichita, Kansas 67206
 ATTN: Ryan Greenbaum

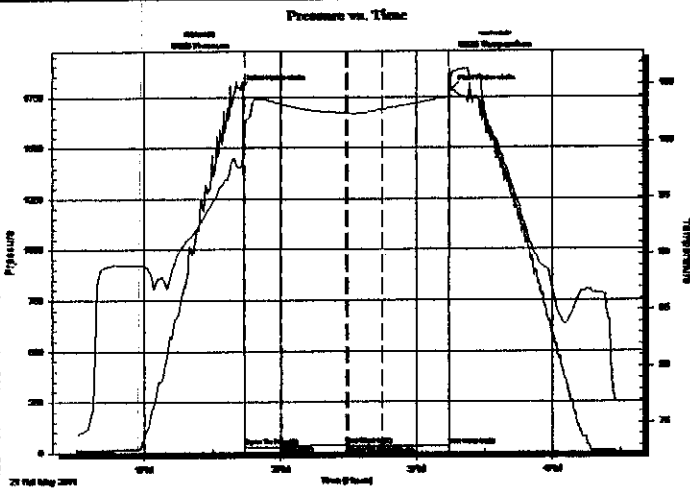
Romine Trust #2-1
1-20s-15w Barton
 Job Ticket: 16496 DST#: 9
 Test Start: 2011.05.21 @ 12:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Interval: **3664.00 ft (KB) To 3674.00 ft (KB) (TVD)**
 Reference Elevations: 1963.00 ft (KB)
 Total Depth: 3674.00 ft (KB) (TVD) 1955.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8525 Outside
 Press@RunDepth: 33.25 psia @ 3671.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.05.21 End Date: 2011.05.21 Last Calib.: 2011.05.21
 Start Time: 12:31:00 End Time: 16:28:00 Time On Btm: 2011.05.21 @ 13:42:30
 Time Off Btm: 2011.05.21 @ 15:15:30

TEST COMMENT: 1st Opening 15 Minutes-Weak blow for 8 minutes and died
 1st Shuy-In 30 Minutes-No blow back
 2nd Opening 15 Minutes-No blow
 2nd Shut-In 30 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1788.65	97.73	Initial Hydro-static
2	29.91	99.25	Open To Flow (1)
18	29.74	103.27	Shut-In(1)
47	38.28	102.55	End Shut-In(1)
48	29.50	102.48	Open To Flow (2)
63	29.29	102.82	Shut-In(2)
92	33.25	103.86	End Shut-In(2)
93	1783.89	105.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling mud w with a few sp;ots of	0.14
0.00	oil betw een the tools	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company L.L.C.

Romine Trust #2-1

9431 East Central Suite 100
Wichita, Kansas 67206

1-20s-15w Barton

ATTN: Ryan Greenbaum

Job Ticket: 16497

DST#: 10

Test Start: 2011.05.22 @ 10:35:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Gene Budig

Unit No: 33335

Interval: **3675.00 ft (KB) To 3690.00 ft (KB) (TVD)**

Total Depth: 3690.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1963.00 ft (KB)

1955.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8525** Outside

Press@RunDepth: 352.84 psia @ 3687.00 ft (KB)

Start Date: 2011.05.22

End Date: 2011.05.22

Capacity: 5000.00 psia

Last Calib.: 2011.05.22

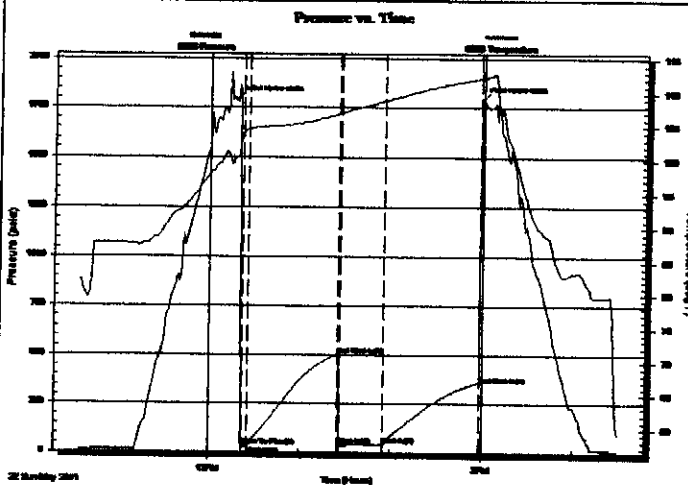
Start Time: 10:36:00

End Time: 16:29:30

Time On Btmr: 2011.05.22 @ 12:17:30

Time Off Btmr: 2011.05.22 @ 14:59:00

TEST COMMENT: 1st Opening 5 Minutes-Good blow built to the bottom of a 5 gallon bucket in 3 minutes
1st Shut-In 60 Minutes-No blow back
2nd Opening 30 Minutes-Strong blow built to the bottom of a 5 gallon bucket in 30 seconds and decreased
2nd Shut-In 60 Minutes-No blow back



PRESSURE SUMMARY

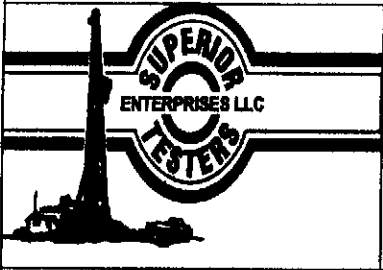
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1789.57	100.33	Initial Hydro-static
5	34.80	103.80	Open To Flow (1)
8	33.93	104.62	Shut-In(1)
68	501.98	106.86	End Shut-In(1)
69	38.03	106.92	Shut-In(2)
98	42.84	108.81	Shut-In(3)
161	352.84	112.21	End Shut-In(2)
162	1791.34	112.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
660.00	Gas in the pipe	9.26
50.00	Heavy oil cut mud	0.70
0.00	10% Gas 25% Oil 65% Mud	0.00
0.00	there was clean gassy oil between the tools	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G.Holl Company L.L.C.
 9431 East Central Suite 100
 Wichita, Kansas 67206
 ATTN: Ryan Greenbaum

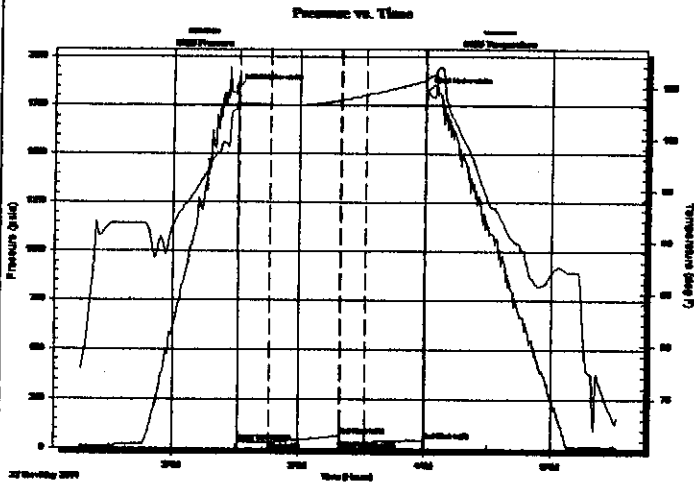
Romine Trust #2-1
 1-20s-15w Barton
 Job Ticket: 16498 DST#: 11
 Test Start: 2011.05.22 @ 01:15:00

GENERAL INFORMATION:

Formation: **Quartzite**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3692.00 ft (KB) To 3717.00 ft (KB) (TVD)**
 Total Depth: **3717.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 1963.00 ft (KB)
 1955.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: **8525** Outside
 Press@RunDepth: **42.85 psia @ 3714.00 ft (KB)** Capacity: 5000.00 psia
 Start Date: 2011.05.22 End Date: 2011.05.22 Last Calib.: 2011.05.22
 Start Time: 01:16:00 End Time: 05:32:00 Time On Btmr: 2011.05.22 @ 02:30:00
 Time Off Btmr: 2011.05.22 @ 04:00:30

TEST COMMENT: 1st Opening 15 Minutes-very weak surface blow for 7 minutes and died
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 15 Minutes-No blow
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1839.17	103.38	Initial Hydro-static
1	32.23	103.39	Open To Flow (1)
16	32.73	103.32	Shut-in(1)
50	64.77	103.74	End Shut-in(1)
50	33.36	103.75	Open To Flow (2)
62	32.90	104.24	Shut-in(2)
90	42.85	105.64	End Shut-in(2)
91	1825.14	105.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Oil cut mud 1%Oil 99%Mud	0.01

Gas Rates

Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)