

## Kansas Corporation Commission Oil & Gas Conservation Division

1061547

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY			
Letter of Confidentiality Received			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in pressure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose: Depth Typ  —— Perforate —— Protect Casing		Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Dridge Dive	o Cot/Time	Acid Fro	cture, Shot, Cemen	t Squaaza Baaar	4
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	ols. (	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit )	400-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion		
Operator	Eternity Exploration, LLC		
Well Name	Betty Werth 2		
Doc ID	1061547		

## Tops

Name	Тор	Datum
Anhydrite	2168	+382
Base Anhydrite	2202	+348
Heebner	3767	-1217
Toronto	3788	-1238
Lansing	3806	-1256
Lansing B zone	3834	-1284
Lansing C zone	3845	-1295
Stark Shale	3994	-1444
Base Kansas City	4034	-1484
RTD	4075	-1525



Eternity Exploration

Betty Werth #2

7 10s 25w Graham Ks

338 Spyglass Drive Coppell, Tx. 75019

Job Ticket: 43701

Tester:

DST#: 1

2545.00 ft (CF)

ATTN: Scott Alberg

Test Start: 2011.06.17 @ 14:50:00

36

Chuck Kreutzer Jr.

#### **GENERAL INFORMATION:**

Formation: LKC-B

Deviated: Test Type: Conventional Bottom Hole No Whipstock: ft (KB)

Time Tool Opened: 16:45:00 Time Test Ended: 22:30:00

Interval:

Unit No: 3764.00 ft (KB) To 3840.00 ft (KB) (TVD) Reference Elevations: 2550.00 ft (KB)

Total Depth: 3840.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

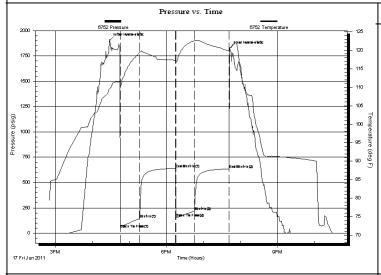
Press@RunDepth: 3765.00 ft (KB) 218.08 psig @ Capacity: 8000.00 psig

Start Date: 2011.06.17 End Date: 2011.06.17 Last Calib.: 2011.06.17 Start Time: 14:50:05 End Time: 22:29:59 Time On Btm: 2011.06.17 @ 16:28:30 Time Off Btm: 2011.06.17 @ 19:42:30

TEST COMMENT: IF: Strong blow , Built to B.O.B in 5 mins.

ISI: Blow back after 1 min. Built to B.O.B in 12 mins.

FF: Strong blow, Built to B.O.B in 4 mins.



#### PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1905.94	109.70	Initial Hydro-static
17	43.84	110.88	Open To Flow (1)
48	142.70	119.27	Shut-In(1)
106	640.77	117.26	End Shut-In(1)
107	154.50	117.09	Open To Flow (2)
137	218.08	122.60	Shut-In(2)
193	635.01	119.89	End Shut-In(2)
194	1825.52	120.66	Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)
122.00	HMCO-40%m60%o	0.60
62.00	go-60%40%o	0.87
434.00	g0-30%g70%o	6.09
0.00	2312 ft. gas in pipe	0.00

#### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 43701 Printed: 2011.06.18 @ 09:51:39 Page 1



**FLUID SUMMARY** 

Eternity Exploration

Betty Werth #2

338 Spyglass Drive Coppell, Tx.

Job Ticket: 43701

DST#: 1

75019

ATTN: Scott Alberg

Test Start: 2011.06.17 @ 14:50:00

7 10s 25w Graham Ks

#### **Mud and Cushion Information**

Mud Type: Gel Chem Cushion Type: Oil API: deg API Mud Weight: Cushion Length: 9.00 lb/gal ft Water Salinity: ppm

Viscosity: 62.00 sec/qt Cushion Volume: bbl

> $6.80 in^3$ Gas Cushion Type:

> > Gas Cushion Pressure: psig

Salinity: 1400.00 ppm Filter Cake: 2.00 inches

ohm.m

#### **Recovery Information**

Water Loss:

Resistivity:

#### Recovery Table

Length ft	Description	Volume bbl
122.00	HMCO-40%m60%o	0.600
62.00	go-60%40%o	0.870
434.00	g0-30%g70%o	6.088
0.00	2312 ft. gas in pipe	0.000

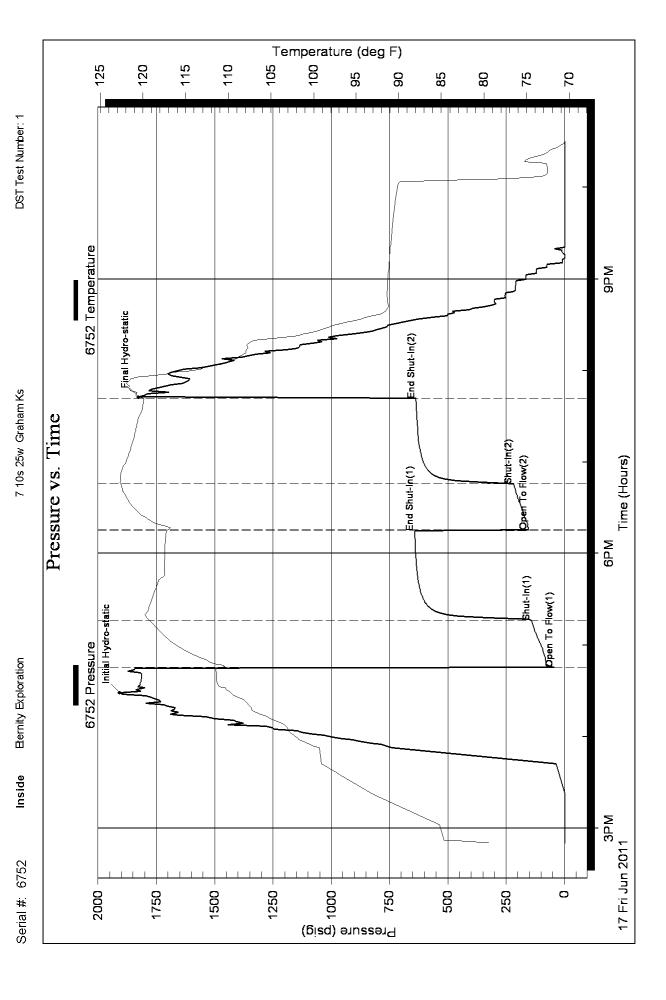
Total Length: 618.00 ft Total Volume: 7.558 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 43701 Printed: 2011.06.18 @ 09:51:39 Page 2



Printed: 2011.06.18 @ 09:51:39 Page 3 43701 Ref. No: Trilobite Testing, Inc



Eternity Exploration

Betty Werth #2

7 10s 25w Graham Ks

338 Spyglass Drive Coppell, Tx.

75019

Job Ticket: 43702 DST#: 2

ATTN: Scott Alberg

Test Start: 2011.06.18 @ 05:00:00

#### **GENERAL INFORMATION:**

Formation: LKC-C,D

Deviated: Test Type: Conventional Bottom Hole No Whipstock: ft (KB)

Time Tool Opened: 06:39:30 Time Test Ended: 12:01:00

Unit No: 36

Tester:

Reference Elevations: 2550.00 ft (KB)

Chuck Kreutzer Jr.

2545.00 ft (CF)

7.88 inches Hole Condition: Fair KB to GR/CF: Hole Diameter: 5.00 ft

Serial #: 6752 Press@RunDepth:

Interval:

Total Depth:

Inside

3865.00 ft (KB) (TVD)

237.38 psig @

3841.00 ft (KB) To 3865.00 ft (KB) (TVD)

3842.00 ft (KB)

Capacity:

8000.00 psig

Start Date: 2011.06.18 End Date: 2011.06.18 12:00:59

Last Calib.: Time On Btm: 2011.06.18 @ 06:31:00

2011.06.18

Start Time: 05:00:05

End Time:

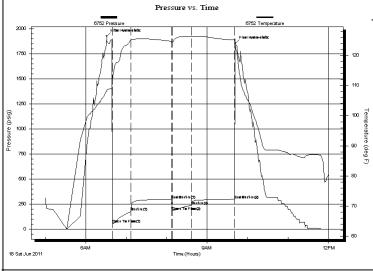
Time Off Btm:

2011.06.18 @ 09:42:00

TEST COMMENT: IF: Strong blow, Built to B.O.B in 30 sec.

ISI: Blow back after 1 min. Built to B.O.B in 8 1/2 mins.

FF: Strong blow, Built to B.O.B in 7 1/2 mins. FSI: Blow back after 1min. Built to B.O.B in 15 m



### PRESSURE SUMMARY

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Ī	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	1923.77	108.12	Initial Hydro-static	
	9	54.33	111.57	Open To Flow (1)	
	36	174.83	125.06	Shut-In(1)	
	97	297.62	124.65	End Shut-In(1)	
	98	182.43	124.24	Open To Flow (2)	
	126	237.38	126.29	Shut-In(2)	
	190	297.70	125.08	End Shut-In(2)	
	191	1850.94	123.67	Final Hydro-static	
1					

#### Recovery

Length (ft)	Description	Volume (bbl)
122.00	gmco-20%g20%m60%o	0.60
248.00	go-30%g70%o	3.48
248.00	go-20%g80%o	3.48
72.00	go-15%g85%o	1.01
0.00	2018 Ft. of gas in pipe	0.00

#### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 43702 Printed: 2011.06.18 @ 18:59:25 Page 1



**FLUID SUMMARY** 

ppm

Eternity Exploration

Betty Werth #2

338 Spyglass Drive

ATTN: Scott Alberg

Coppell, Tx. 75019

Job Ticket: 43702 **DST#: 2** 

Test Start: 2011.06.18 @ 05:00:00

7 10s 25w Graham Ks

**Mud and Cushion Information** 

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity:

Viscosity: 59.00 sec/qt Cushion Volume: bbl

Water Loss: 6.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 2100.00 ppm
Filter Cake: 2.00 inches

#### **Recovery Information**

## Recovery Table

Length ft	Description	Volume bbl
122.00	gmco-20%g20%m60%o	0.600
248.00	go-30%g70%o	3.479
248.00	go-20%g80%o	3.479
72.00	go-15%g85%o	1.010
0.00	2018 Ft. of gas in pipe	0.000

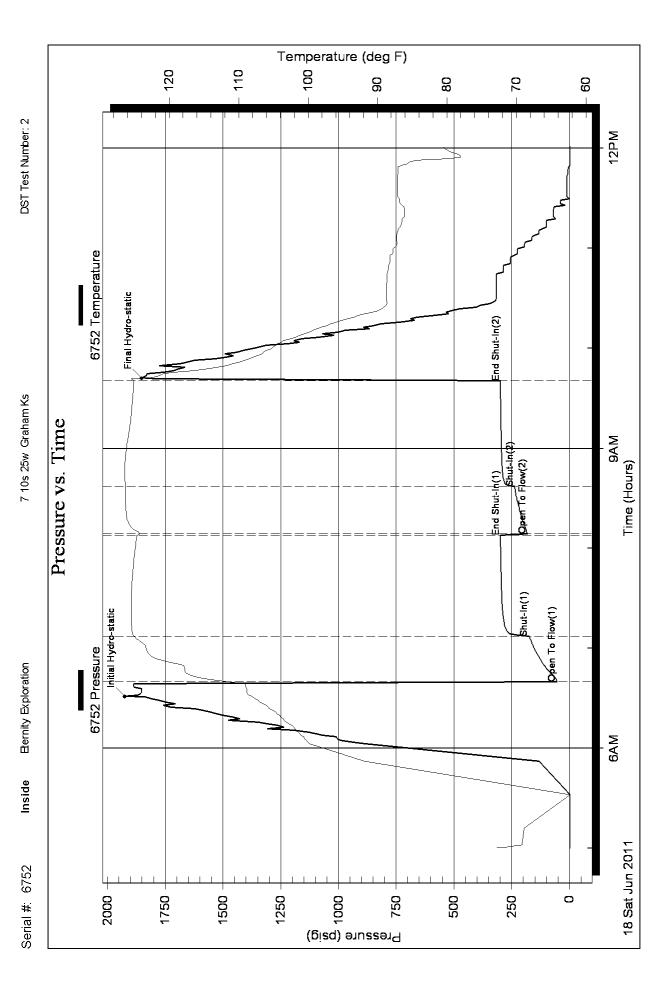
Total Length: 690.00 ft Total Volume: 8.568 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity-40@78\*=38.2

Trilobite Testing, Inc Ref. No: 43702 Printed: 2011.06.18 @ 18:59:25 Page 2



Printed: 2011.06.18 @ 18:59:26 Page 3 43702 Ref. No:

Trilobite Testing, Inc



**Eternity Exploration** 

Betty Werth #2

7 10s 25w Graham Ks

338 Spyglass Drive Coppell, Tx.

Job Ticket: 43703

DST#: 3

ATTN: Scott Alberg

75019

Test Start: 2011.06.19 @ 05:20:00

#### **GENERAL INFORMATION:**

Formation: LKC-J,K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:04:30 Time Test Ended: 12:40:00

3976.00 ft (KB) To 4020.00 ft (KB) (TVD)

Total Depth: 4020.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair Hole Diameter:

Test Type: Conventional Bottom Hole Tester: Chuck Kreutzer Jr.

Unit No:

36

Reference Elevations:

2550.00 ft (KB) 2545.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6752

Interval:

Inside

Press@RunDepth: 342.66 psig @ 3977.00 ft (KB)

2011.06.19

Capacity: Last Calib.: 8000.00 psig

Start Date: 2011.06.19 Start Time: 05:20:05 End Date: End Time: 12:39:59

Time On Btm:

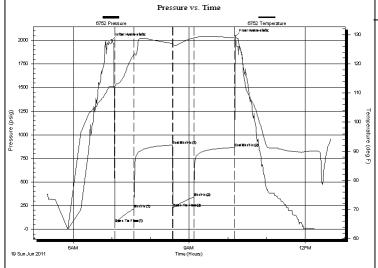
2011.06.19 2011.06.19 @ 07:00:00

Time Off Btm:

2011.06.19 @ 10:11:30

TEST COMMENT: IF: Strong blow , Built to B.O.B in 2 1/2 mins.

ISI: Blow back. Built to B.O.B in 10 mims. FF: Strong blow, Built to B.O.B in 4 mins. FSI: Blow back, Built to B.O.B in 8 mins.



## PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2001.73	112.30	Initial Hydro-static
5	65.52	112.03	Open To Flow (1)
35	217.13	123.29	Shut-In(1)
94	891.43	127.04	End Shut-In(1)
95	231.33	126.74	Open To Flow (2)
128	342.66	128.91	Shut-In(2)
191	865.88	128.87	End Shut-In(2)
192	2044.10	128.74	Final Hydro-static
ı	i l		

#### Recovery

Length (ft)	Description	Volume (bbl)
122.00	mcw -10%m90%w	0.60
120.00	mcw -30%m70%m	1.68
120.00	Hocm-30%o70%m	1.68
310.00	go-20%g80%o	4.35
0.00	1798 ft. gas in pipe	0.00

#### Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 43703 Printed: 2011.06.20 @ 08:11:20 Page 1



**FLUID SUMMARY** 

Eternity Exploration

Betty Werth #2

7 10s 25w Graham Ks

338 Spyglass Drive Coppell, Tx.

Job Ticket: 43703

DST#:3

75019

300 Ticket. 43703

\_\_\_\_

ATTN: Scott Alberg

Test Start: 2011.06.19 @ 05:20:00

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 59.00 sec/qt Cushion Volume: bbl

6.80 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 2100.00 ppm Filter Cake: 2.00 inches

#### **Recovery Information**

Water Loss:

## Recovery Table

Length ft	Description	Volume bbl
122.00	mcw-10%m90%w	0.600
120.00	mcw-30%m70%m	1.683
120.00	Hocm-30%o70%m	1.683
310.00	go-20%g80%o	4.348
0.00	1798 ft. gas in pipe	0.000

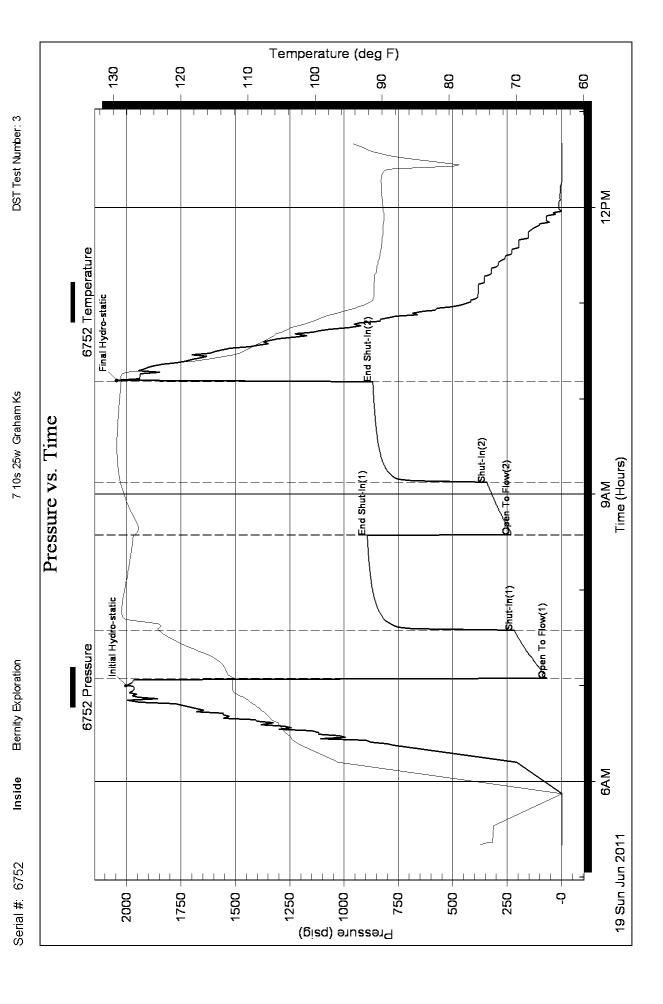
Total Length: 672.00 ft Total Volume: 8.314 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 43703 Printed: 2011.06.20 @ 08:11:21 Page 2



Printed: 2011.06.20 @ 08:11:21 Page 3 43703 Ref. No: Trilobite Testing, Inc

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 16, 2011

Carlo A. Ugolini Eternity Exploration, LLC 338 Spyglass Dr Coppell, TX 75019-5430

Re: ACO1 API 15-065-23715-00-00 Betty Werth 1 NE/4 Sec.07-10S-25W Graham County, Kansas

## **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well Betty Werth #2 be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Carlo A. Ugolini

	1/1	1/1							
DATE	6/17	SEC.	7	RANGE/TWP.	10-25	CALLED OUT	ON LOCATION	JOB START	JOE FINISH
		-						COUNTY	STATE
LEASE	1	30 +1	y h	healt		WELL# 2			
		/							

CONTRACTOR WW	U Company of the Comp	OWNER Etarney			
TYPE OF JOB	. ,				
HOLE SIZE \$2 /4	T.D. 2320	CEMENT .	165		
CASING SIZE 8 %	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE 47	DEPTH				
TOOL	DEPTH	A Comment of the second	7		
PRES. MAX	MINIMUM	COMMON	165	@ /4"	
DISPLACEMENT /325411	SHOE JOINT	POZMIX	<b>G</b> <sub>2</sub>	@ 26	
CEMENT LEFT IN CSG.		GEL	3	@ 24.00	
PERFS		CHLORIDE	5	@ 52 ==	
		ASC	-	@	
EQUPIMENT				@	
				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@ ~ 6	
		HANDLNG	173	@11-57	1107 17
		MILEAGE	31	@ 15,51	702.61
				TOTAL	

REMARKS	SERVICE San San		
Plu Pa D F. 45 M	DEPT OF JOB	@	
13 20 0 3.17	PUMP TRUCK CHARGE	@	950=
	EXTRA FOOTAGE	@ 1=3	
	MILEAGE 31	@	
Cica Central 1,10	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO:	oit,
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	2000
	@	
	@	
STEEL VINCENSIA CONTRACTOR OF STREET	TOTAL	
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE	Matin Mila	
SIGNATURE	11/10/11/11/11/11	



ADDRESS CHARGE TO: ETERNITY EXPLORATION

19700

SWIFT OPERATOR but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LEGAL TERMS: Customer hereby acknowledges and agrees to 090 REFERRAL LOCATION SERVICE LOCATIONS **LIMITED WARRANTY** provisions. the terms and conditions on the reverse side hereof which include, 407 403 802 186 02/ 808 580 345 411 575 PRICE REFERENCE 11.02.90 NESS RK OR DELIVERY OF G WAVERE SECONDARY REFERENCE/ PART NUMBER TICKET TYPE

ASERVICE
SALES
WELL TYPE WELL/PROJECT NO. INVOICE INSTRUCTIONS asoo CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acrowledges receipt of the materials and services listed on this ticket CONTRACTOR LOC P.M. ACCT DF CITY, STATE, ZIP CODE DEVELOP BETTYWERTH BASIET D-AIR RECIPO SCATTEHERS DU CATCH DOWNHUGG BAFFEE THE ERT FOM SHOE / AMOSTICE CENTRALIZER MUDFILISH MODITIONAL HAS DU 700L 1 Rui Duce MILEAGE #//2 Pump SERVICE SWIFT SERVICES, INC. NESS CITY, KS 67560 REMIT PAYMENT TO: P.O. BOX 466 785-798-2300 JOB PURPOSE destace RIGNAMENO. COUNTY/PARISH DESCRIPTION 0 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND SATISHACIUKILI;
ARE YOU SATISFIED WITH OUR SERVICE? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS OUR SERVICE WAS PERFORMED WITHOUT DELAY? SHIPPED DELIVERED TO STATE ☐ CUSTOMER DID NOT WISH TO RESPOND SURVEY CITY WELL PERMIT NO. SOO CAR 15-065-23712 QTY. 04 84 60 m 3 60 4 60 2 84 à Mos 8 CA 1 84 1 64 1 84 MV AGREE 0 8 QTY 5% MVU WELL LOCATION ORDER NO. 06-20-11 Graham 7.55% PAGE TOTAL 57,10,25 00 0560 7500 230 00 300 00 PRICE 000 TOTAL 45 00 25 00 1750 00 65 00 35 00 5 20 PAGE 100 OWNER Thank You! 16678 80 8 936 82/3 80 1080 200 520 8465 00 61515 8 460 200 500 00 250 00 300 00 5/00 W AMOUNT 100 00 77 00 00 00 00 00 8



284

2 N N

276

2 Q Q

FLOCELE ans

SZD 642

DESCRIPTION

OTY. | UM | OTY. | UM

PRICE 12 00

AMOUNT

330 325

286

28

DRAYAZE

12213 70

100

1221 30

00 000

850 48

30 00

400

das 54

00 57

30 75 00

2100 00

175 54

100 48

SERVICE CHE COMT

CRA Chesch SAY

MILEAGE TOTAL WEIGHT CHARGE SERVICE CHARGE

TON MILES

CONTINUATION TOTAL

8213,80

CUBIC FEET

SECONDARY DEEEDENCE/ ACCOUNTING		POR
CCOUNTING	Off: 785-798-2300 CUSTOMER & 76.	
	STERNITY EXPLORATION	TICKET CONTINUATION
	WELL & BETTHNEOTH	
	DATE PAGE OF	TICKET 19700

JOB LC			TWELLNO					ceo, Inc.
ETELN	ITY EXPLO	RATION	WELL NO.			LEASE BEY		JOB TYPE 257ALE TICKET NO. 19700
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUW T	C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0500							DNIOCATION
								CMT: BOTTEN / TOURSEA?
								70f 225 SMO
								OYA MOTT SEXPLOSE MOTH ST 20.62 THEN SH
								5/2/4 D. D. D. D. Tap 4 46 , 2174 FT Ceny 3, 4.5.6.7, 8.9, 45 BS4 9-46
								Ceny 3, 4.5.6.7, 8,9, 45 BS4 9-46
								REGIANSCETTCHOW 3-8 4CA, 24MTM
								JOIMS 647 81.82, 100, BETWEED 7-8 MARGER 19.
	0800							START OSL-FE
	0915							TAG BATTEN DOSP BOZE
	0920							BREAKCIAC - RECIPATENTE P. PE
	1040	5,0	12		1		000	MVD PLUST
		(	20		-			UCC FEWSIX
			425		-		1	175 EA-2
								WASHER, DESPEDENCE
	1055	65	0		_		200	WASTER, DESPEDENCE START DESP 7 HOD
			46.0		0		5	" " /mos
			90.0		-		500	
			95.0		-		600	
	1110	(1)	990		-		1400	LAND PLUG - RELEASE
V.								DROP D.O. OPENING DANT
	1115				-		1100	OfEN D.U. CIRC 2HES
	1245		7					PLUGRH 2055
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			20		_		300	
			50		-		300	CAT IN COURL
	1315	>	53		-		1400	LAND & CLOSE DV,
								Peress Dry
	1430							JOBOMPLETE
-								THANKYOU!
					T			DAVE JUSHB, JOE