



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1061834

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

JTC Oil, Inc.

Drillers Log

Well Name Johnston BSP JO-13

API# 15 15-059-25651-00-00

Surface Date 6/27/11 20 ft 6.5

Cement Amounts

3 Sacks

Cement Date 7/5/11

Well Depth 720

Casing Depth 684

Drillers Log

| <u>Formation</u> | <u>Depth</u> | <u>Formation</u> | <u>Depth</u> |
|------------------------------------|--------------|------------------|--------------|
| Soil | 0 | | |
| lime | 6 | | |
| shale | 30 | | |
| lime | 118 | | |
| shale | 136 | | |
| lime | 158 | | |
| shale | 162 | | |
| lime | 207 | | |
| shale | 303 | | |
| red bed | 450 | | |
| shale | 457 | | |
| lime | 473 | | |
| shale | 484 | | |
| lime | 558 | | |
| shale | 562 | | |
| Top oil sand 610-613 mix/lime/sand | | | |
| 613-616 lime | | | |
| 616-618 shale | | | |
| 618-621 shale | | | |
| 621-624 shale | | | |
| 624-627 very good | | | |
| 627-630 very good | | | |
| 630-633 very good | | | |
| 633-636 good mix/shale | | | |
| 636-638 good mix | | | |
| 638-642 shale/sand | | | |
| 642-646 shale | | | |
| stop oil sand 640 | | | |
| shale 641 | | | |
| #2 oil sand 690-693 | no | | |
| 693-696 | oil | | |

BSP JO-13

696-698 shale
stop drilling 720
casing pipe 684



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32649
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|--------------------------|-----------------------|--|--------|
| 7/5/11 | 2579 | Johnston #BSP-J013 | SE-17 | 18 | 21 | FR |
| CUSTOMER <u>Enerjex Resources</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>10975 Grandview Dr</u> | | | DRIVER | | | |
| CITY <u>Overland Park</u> | | STATE <u>KS</u> | ZIP CODE <u>66210</u> | TRUCK # | | |
| JOB TYPE <u>Lower string</u> | | | HOLE SIZE <u>6"</u> | HOLE DEPTH <u>720</u> | CASING SIZE & WEIGHT <u>2 1/2" EVE</u> | |
| CASING DEPTH <u>684'</u> | | | DRILL PIPE | TUBING | OTHER | |
| SLURRY WEIGHT | | | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING <u>2 1/2" Plug</u> | |
| DISPLACEMENT <u>4 BBL</u> | | | DISPLACEMENT PSI | MIX PSI | RATE <u>4 BPM</u> | |

REMARKS: Establish circulation. Mix + pump 100# Premium Gal Flush.
Mix + Pump 90 SKS 70/30 for Mix Cement 2% Gal 5% Salt
1/2" Pheno seal/sk. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 4 BBL Fresh water
Pressure to 700# PSP. Release pressure to set float valve
Shut in casing.

Fred Mader

JTC Drilling

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401 | 1 | PUMP CHARGE | | 975 ⁰⁰ |
| 5406 | -0. | MILEAGE Truck on lease | | N/C |
| 5402 | 684 | Casing footage | | N/C |
| 5407 | 1/2 minimum | Ton Miles | | 165 ⁰⁰ |
| 5502C | 1 1/2 hr | 80 BBL Vac truck | | 135 ⁰⁰ |
| 1127 | 90 SKS | 70/30 for Mix Cement | | 1089 ⁰⁰ |
| 1118B | 259# | Premium Gal | | 51 ⁵⁰ |
| 1111 | 183# | Granulated Salt | | 69 ⁰⁵ |
| 1107A | 45# | Pheno Seal | | 54 ⁰⁰ |
| 4402 | 1 | 2 1/2" Rubber Plug | | 28 ⁰⁰ |
| | | UID # 242492 | | |
| | | | 7.8% | |
| | | | SALES TAX | 100.44 |
| | | | ESTIMATED | 2663.19 |
| | | | TOTAL | |

Ravin 3737

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 19, 2011

Marcia Littell
Energex Kansas, Inc.
27 CORPORATE WOODS, STE 350
10975 GRANDVIEW DR
OVERLAND PARK, KS 66210

Re: ACO1
API 15-059-25651-00-00
Johnston BSP JO-13
SE/4 Sec.17-18S-21E
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Marcia Littell