



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1061965

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	AMBROSE 1-10
Doc ID	1061965

All Electric Logs Run

DIL
MICRO
POR
SONIC
SPECTRAL

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 22, 2011

CLAYTON CAMOZZI  
Samuel Gary Jr. & Associates, Inc.  
1515 WYNKOOP, STE 700  
DENVER, CO 80202

Re: ACO1  
API 15-009-25542-00-00  
AMBROSE 1-10  
NE/4 Sec.10-17S-12W  
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office at 303-831-4673.

Respectfully,  
CLAYTON CAMOZZI



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 5/2/2011  
 Invoice # 4418

P.O.#:  
 Due Date: 6/1/2011  
 Division: *Russell*

# Invoice

**Contact:**  
 Samuel Gary Jr & Associates Inc  
**Address/Job Location:**  
 Samuel Gary Jr & Associates Inc  
 3111 W. 10th Street  
 Great Bend, KS 67503

DRLG  COMP  W/O  LOE  GG

Account	8200-138
Well/Prospect	AMBROSE 1-10
Deck	
AFE	
Approval	<i>[Signature]</i>
Description	

**Reference:**  
 AMBROSE 1-10

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	180	\$ 2,318.00	Yes				
Bulk Truck Matl-Material Service Charge	189	\$ 399.00	No				
Pump Truck Mileage-Job to Nearest Camp	29	\$ 305.50	No				
Calcium Chloride	6	\$ 238.51	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$ 178.77	No				
Premium Gel (Bentonite)	3	\$ 51.55	Yes				

**Invoice Terms:**

Net 30

	<b>SubTotal:</b>	\$	4,455.18
	<b>Discount Available</b> <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(668.28)
<hr/>			
	SubTotal for Taxable Items:	\$	2,216.86
	SubTotal for Non-Taxable Items:	\$	750.78
<hr/>			
	<b>Total:</b>	\$	3,786.91
	<b>Tax:</b>	\$	161.83
	<b>Amount Due:</b>	\$	3,948.74
	<b>Applied Payments:</b>		
	<b>Balance Due:</b>	\$	3,948.74

7.30% Barton County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4992

Date	4-27-11	Sec.	10	Twp.	17	Range	12	County	Barton	State	Ks	On Location		Finish	8:45 PM	
Lease	Ambrose		Well No. #1-10			Location					Odin, Ks - N to 160 Rd, 2W, S/S					
Contractor	Royal Rig #2					Owner					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Surface					Charge To					Sam Gary Jr + Associates					
Hole Size	12 1/4"		T.D.		376'		Depth					376'				
Csg.	8 3/8"		Depth		376'		Street									
Tbg. Size			Depth				City					State				
Tool			Depth				City					State				
Cement Left in Csg.	15'		Shoe Joint		15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		22 3/4 BLS		Cement Amount Ordered					180 SX Common 3% LL 7%.				

**EQUIPMENT**

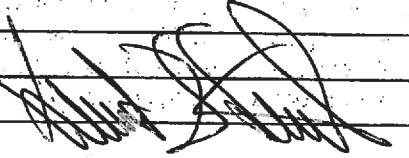
Pumptrk	1	No.	Cementer	Cisco	Common	180
			Helper			
Bulktrk	3	No.	Driver	Neale	Poz. Mix	
			Driver			
Bulktrk	p.m.	No.	Driver	Rick	Gel.	3
			Driver			

**JOB SERVICES & REMARKS**

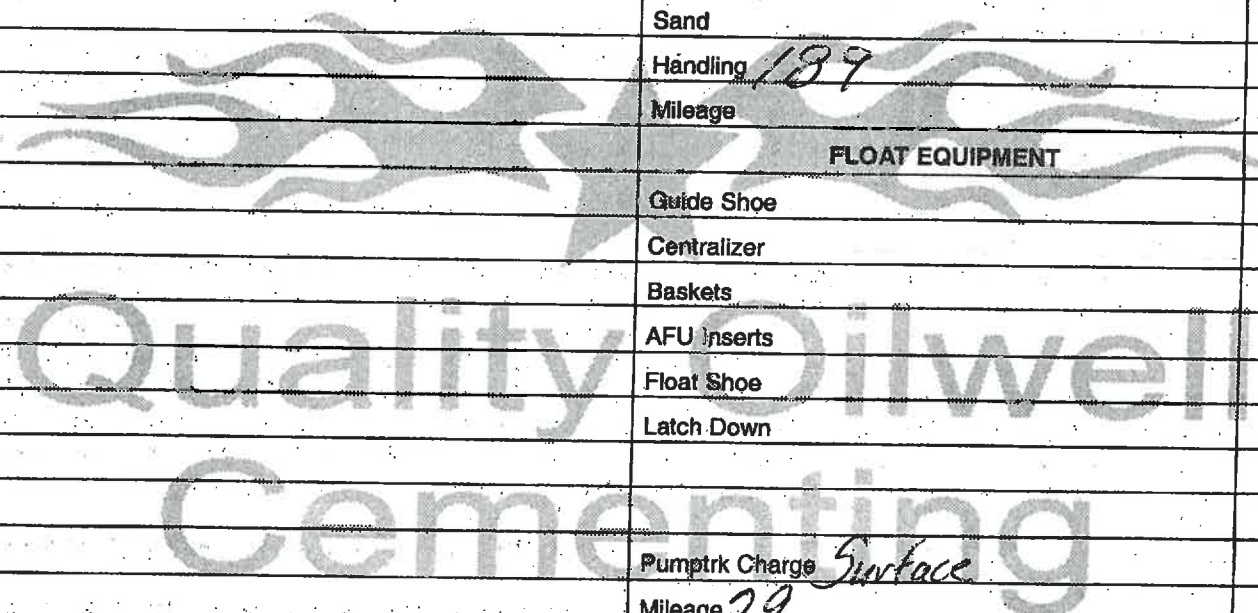
Remarks:	Cement did Circulate.					Calcium	6
Rat Hole						Hulls	
Mouse Hole						Salt	
Centralizers						Flowseal	
Baskets						Kol-Seal	
D/V or Port Collar						Mud CLR 48	
						CFL-117 or CD110 CAF 38	
						Sand	
						Handling	189
						Mileage	

**FLOAT EQUIPMENT**

						Guide Shoe	
						Centralizer	
						Baskets	
						AFU Inserts	
						Float Shoe	
						Latch Down	
						Pumptrk Charge	Surface
						Mileage	29

X Signature 

Tax  
Discount  
Total Charge





**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 5/6/2011  
 Invoice # 4999

P.O.#:  
 Due Date: 6/5/2011  
 Division: Russell

# Invoice

DRLG  COMP  W/O  LOE  GG

Account	8300-238
Well/Prospect	AMBROSE 1-10
Deck	
AFE	
Approval	<i>[Signature]</i>
Description	

**Contact:**  
 Samuel Gary Jr & Associates Inc  
**Address/Job Location:**  
 Samuel Gary Jr & Associates Inc  
 3111 W. 10th Street  
 Great Bend, KS 67503

**Reference:**  
 AMBROSE 1-10

**Description of Work:**  
 PROD. LONG STRING

**Services / Items Included:**

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 684.84	No	Pump Truck Mileage-Job to Nearest Camp	29	\$289.42	No
Common-Class A	225	\$ 2,745.00	Yes	Salt (Fine)	19	\$265.24	Yes
Gilsonite	1057	\$ 1,585.50	Yes	Latch Down Plug & Baffle, 5 1/2"	1	\$224.00	Yes
CFL 117	176	\$ 1,084.16	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$169.36	No
5 1/2" Basket	3	\$ 690.00	Yes	Flo Seal	56	\$112.00	Yes
CD-110	117	\$ 468.00	Yes	KCL	2	\$59.72	Yes
5 1/2" Turbolizer	8	\$ 464.00	Yes				
Bulk Truck Mat-Material Service Charge	225	\$ 450.00	No				
Mud Clear	500	\$ 370.00	Yes				
Defoamer A or CAF-38	50	\$ 350.00	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 306.00	Yes				

SubTotal: \$ 10,317.24

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,547.59)

SubTotal for Taxable Items: \$ 7,415.08

SubTotal for Non-Taxable Items: \$ 772.46

Total: \$ 8,769.65

Tax: \$ 541.30

Amount Due: \$ 9,310.95

Applied Payments:

Balance Due: \$ 9,310.95

7.30% Barton County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4999  
5-4-11

Date	5-3-11	Sec.	10	Twp.	17	Range	12	County	Barton	State	Ks	On Location		Finish	12:30 Am
Lease	Ambrose		Well No.	1-10		Location									
Contractor										Owner					
Royal Rig #2										To Quality Oilwell Cementing, Inc.					
Type Job										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Production										Charge To					
Hole Size 7 7/8"										Sam Gary Jr & Associate,					
Csg. 5 1/2" 15,50'										Depth 3434, 71'					
Tbg. Size										Street					
Tool										City					
Cement Left in Csg. 21,12'										State					
Shoe Joint 21,12'										The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line										Displace 8 1/4 BLS					
Cement Amount Ordered										225 sz Q-Pro C 10% Salt 5% Gilson's					
EQUIPMENT										4# F.S., 3% CD-110, 8% CFL-117, 25% CAF 38					
Pumptrk 1 No. Cementer Cisco										Common 225 Q-pro-c					
Bulktrk 8 No. Driver Doug										Poz. Mix					
Bulktrk p.u. No. Driver Rick										Gel.					
JOB SERVICES & REMARKS										Cement CD-110 117#					
Remarks:										Fms 20 BLS KCL					
Rat Hole 30 SX										Salt 19					
Mouse Hole 15 SX										Flowseal 56 #					
Centralizers 1, 3, 5, 7, 9, 11, 13, 15										Kol-Seal 1057 #					
Baskets 3, 9, 13										Mud CLR 48 500 gal					
D/V or Port Collar										CFL-117 or CD110 CAF 38 50 #					
pipe on bottom, break circulation										Sand GFL 117 176#					
for the pump 500 gal mud clear										Handling					
48, plug Ratchet + mouse hole.										Mileage					
Hook to 5 1/2" casing + mix 180 SX										FLOAT EQUIPMENT					
Cement, shut down. Release plug										Guide Shoe					
+ washed up. Hook to 5 1/2" +										Centralizer 8 turbo's					
Displaced with BLS of										Baskets 3					
water.										AFU Inserts					
Lift pressure #										Float Shoe 1					
Landed plug to #										Latch Down 1					
Release float held.										1- Rotating Head					
@ Pressured to 2000#, weld's										Pumptrk Charge fresh Long String					
on head broke. Put on swedge and pressured to 2500#										Mileage 29					
would not move, 50 BLS out + 3 1/2 remaining for displacement										Tax					
Signature										Discount					
										Total Charge					





## DRILL STEM TEST REPORT

Prepared For: **Sam Gary**

1515 Wynkoop St. Suite 700  
Denver CO, 80202

ATTN: Clayton Camozzi

**10-17S-12W- Barton**

**Ambrose 1-10**

Start Date: 2011.05.02 @ 17:18:26

End Date: 2011.05.03 @ 02:05:26

Job Ticket #: 42588                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Sam Gary  
1515 Wynkoop St. Suite 700  
Denver CO, 80202  
ATTN: Clayton Camozzi

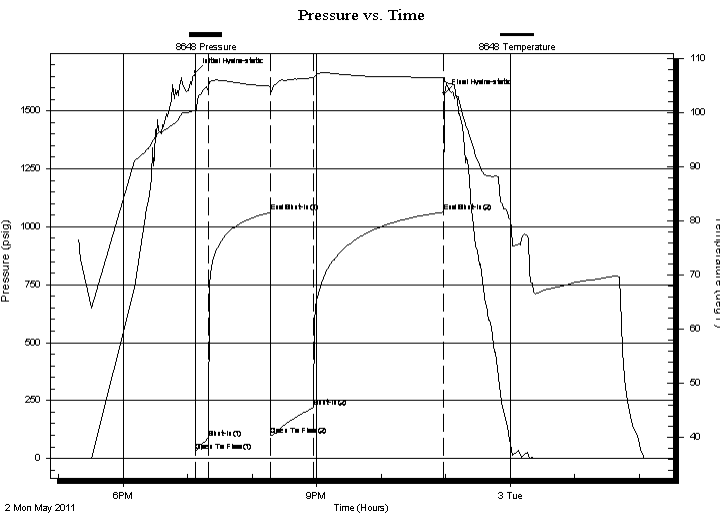
**Ambrose 1-10**  
**10-17S-12W- Barton**  
Job Ticket: 42588 **DST#: 1**  
Test Start: 2011.05.02 @ 17:18:26

## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 19:07:26  
Time Test Ended: 02:05:26  
Interval: **3300.00 ft (KB) To 3328.00 ft (KB) (TVD)**  
Total Depth: 3328.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Straddle  
Tester: Cody/Dan  
Unit No: 43  
Reference Elevations: 1856.00 ft (KB)  
1849.00 ft (CF)  
KB to GR/CF: 7.00 ft

**Serial #: 8648 Inside**  
Press @ Run Depth: 220.65 psig @ 3301.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2011.05.02 End Date: 2011.05.03 Last Calib.: 2011.05.03  
Start Time: 17:18:31 End Time: 02:05:26 Time On Btm: 2011.05.02 @ 19:07:11  
Time Off Btm: 2011.05.02 @ 22:58:41

**TEST COMMENT:** 10 - IF- B.O.B. - 7 Min.  
60 - IS- No Blow back  
40 - FF- B.O.B.- 7 Min. 30 Seconds  
120 - FS- No Blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.92	100.44	Initial Hydro-static
1	30.36	100.10	Open To Flow (1)
12	88.45	104.87	Shut-In(1)
70	1062.49	104.92	End Shut-In(1)
71	98.35	104.46	Open To Flow (2)
111	220.65	106.51	Shut-In(2)
231	1063.42	106.43	End Shut-In(2)
232	1574.70	106.48	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
434.00	40% Gas, 60% Oil	6.09
124.00	30% Mud, 70% Oil	1.74

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Sam Gary  
1515 Wynkoop St. Suite 700  
Denver CO, 80202  
  
ATTN: Clayton Camozzi

**Ambrose 1-10**  
**10-17S-12W- Barton**  
Job Ticket: 42588     **DST#: 1**  
Test Start: 2011.05.02 @ 17:18:26

## GENERAL INFORMATION:

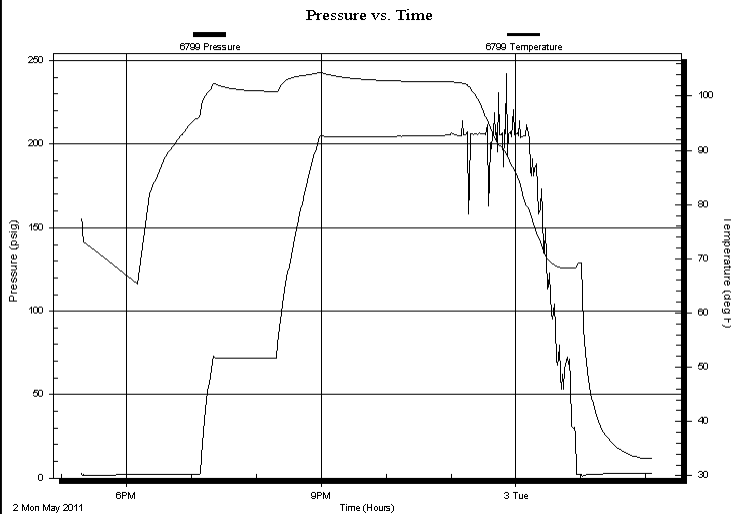
Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 19:07:26  
Time Test Ended: 02:05:26  
**Interval: 3300.00 ft (KB) To 3328.00 ft (KB) (TVD)**  
Total Depth: 3328.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle  
Tester: Cody/Dan  
Unit No: 43  
  
Reference Elevations: 1856.00 ft (KB)  
1849.00 ft (CF)  
KB to GR/CF: 7.00 ft

### Serial #: 6799     Inside

Press @ Run Depth:     psig @     3270.00 ft (KB)     Capacity:     8000.00 psig  
Start Date:     2011.05.02     End Date:     2011.05.03     Last Calib.:     2011.05.03  
Start Time:     17:18:34     End Time:     02:06:44     Time On Btm:  
Time Off Btm:

TEST COMMENT: 10 - IF- B.O.B. - 7 Min.  
60 - IS- No Blow back  
40 - FF- B.O.B.- 7 Min. 30 Seconds  
120 - FS- No Blow back



### PRESSURE SUMMARY

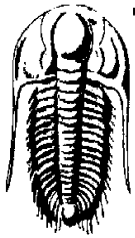
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
434.00	40% Gas, 60% Oil	6.09
124.00	30% Mud, 70% Oil	1.74

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

Sam Gary  
1515 Wynkoop St. Suite 700  
Denver CO, 80202  
ATTN: Clayton Camozzi

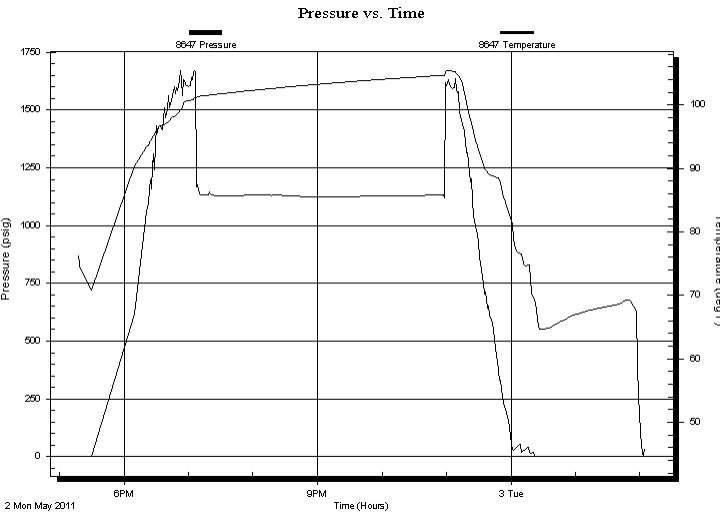
**Ambrose 1-10**  
**10-17S-12W- Barton**  
Job Ticket: 42588 **DST#: 1**  
Test Start: 2011.05.02 @ 17:18:26

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 19:07:26  
Time Test Ended: 02:05:26  
Interval: **3300.00 ft (KB) To 3328.00 ft (KB) (TVD)**  
Total Depth: 3328.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches  
Hole Condition: Fair  
Test Type: Conventional Straddle  
Tester: Cody/Dan  
Unit No: 43  
Reference Elevations: 1856.00 ft (KB)  
1849.00 ft (CF)  
KB to GR/CF: 7.00 ft

**Serial #: 8647 Inside**  
Press @ Run Depth: psig @ 3334.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2011.05.02 End Date: 2011.05.03 Last Calib.: 2011.05.03  
Start Time: 17:17:44 End Time: 02:04:54 Time On Btm:  
Time Off Btm:

**TEST COMMENT:** 10 - IF- B.O.B. - 7 Min.  
60 - IS- No Blow back  
40 - FF- B.O.B.- 7 Min. 30 Seconds  
120 - FS- No Blow back



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

**Gas Rates**

Length (ft)	Description	Volume (bbl)
434.00	40% Gas, 60% Oil	6.09
124.00	30% Mud, 70% Oil	1.74

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Sam Gary  
1515 Wynkoop St. Suite 700  
Denver CO, 80202  
ATTN: Clayton Camozzi

**Ambrose 1-10**  
**10-17S-12W- Barton**  
Job Ticket: 42588      **DST#: 1**  
Test Start: 2011.05.02 @ 17:18:26

**Tool Information**

Drill Pipe:	Length: 3304.00 ft	Diameter: 3.80 inches	Volume: 46.35 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 46.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3300.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	3328.00 ft			
Interval between Packers:	28.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Recorder	0.00	6799	Inside	3270.00	
Shut In Tool	5.00			3275.00	
Sampler	2.00			3277.00	
Hydraulic tool	5.00			3282.00	
Jars	5.00			3287.00	
Safety Joint	3.00			3290.00	
Packer	5.00			3295.00	30.00 Bottom Of Top Packer
Packer	5.00			3300.00	
Stubb	1.00			3301.00	
Recorder	0.00	8648	Inside	3301.00	
Recorder	0.00	8655	Outside	3301.00	
Perforations	26.00			3327.00	
Blank Off Sub	1.00			3328.00	28.00 Tool Interval
Packer	5.00			3333.00	
Stubb	1.00			3334.00	
Recorder	0.00	8647	Inside	3334.00	
Bullnose	5.00			3339.00	11.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>69.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Sam Gary  
1515 Wynkoop St. Suite 700  
Denver CO, 80202  
ATTN: Clayton Camozzi

**Ambrose 1-10**  
**10-17S-12W- Barton**  
Job Ticket: 42588      **DST#: 1**  
Test Start: 2011.05.02 @ 17:18:26

## Mud and Cushion Information

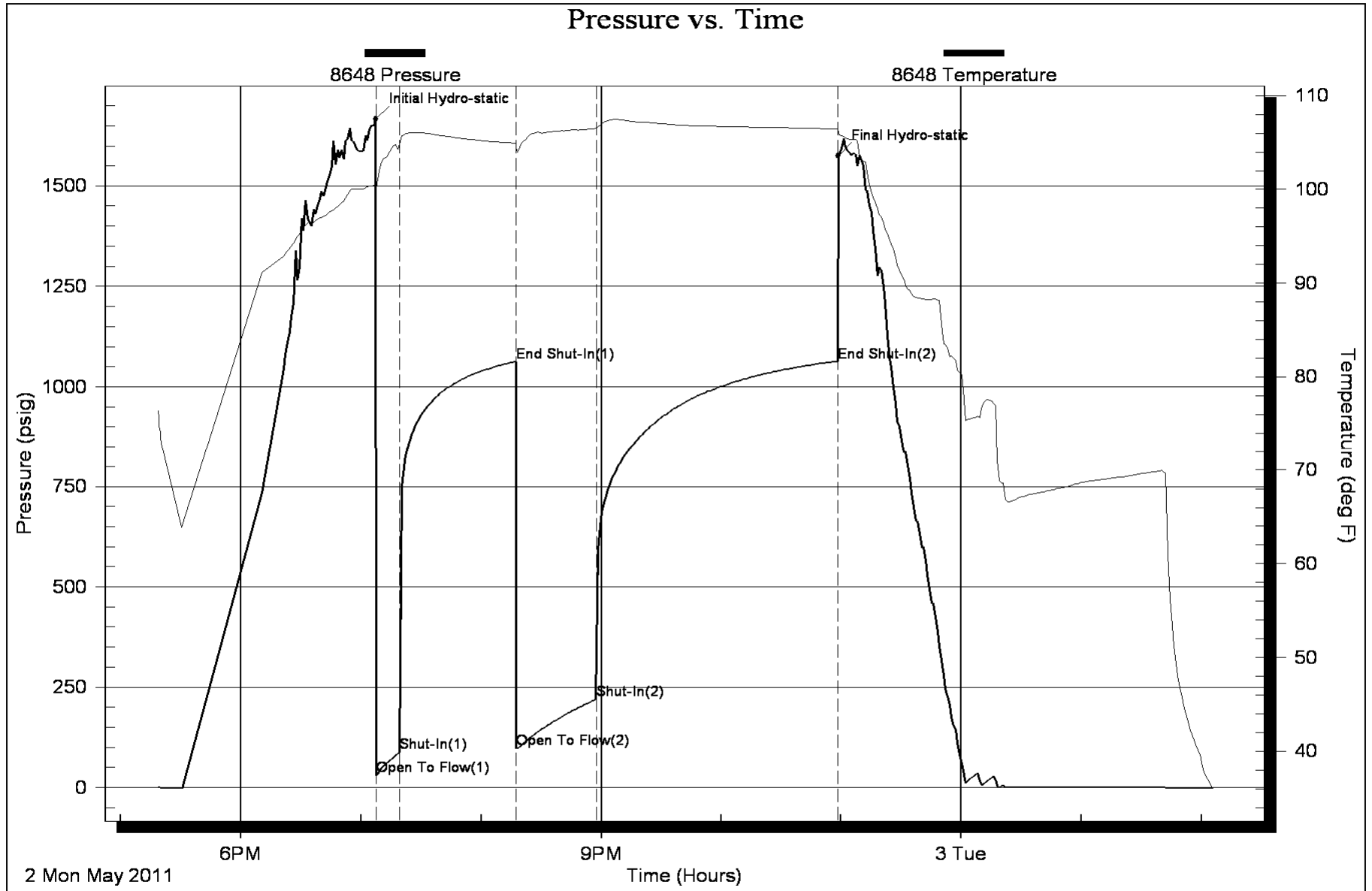
Mud Type: Gel Chem	Cushion Type:	Oil API: 31 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5000.00 ppm		
Filter Cake: inches		

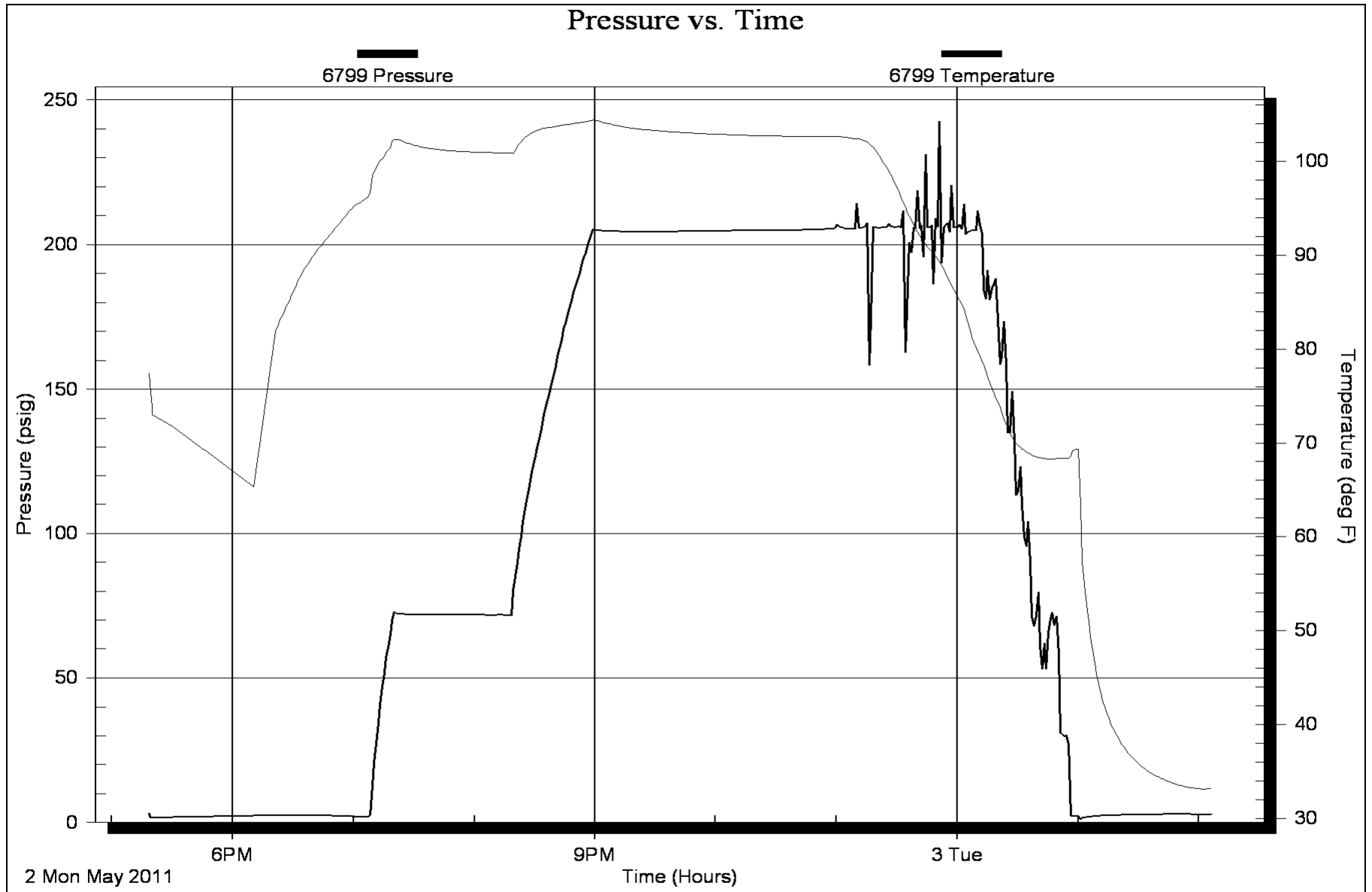
## Recovery Information

Recovery Table

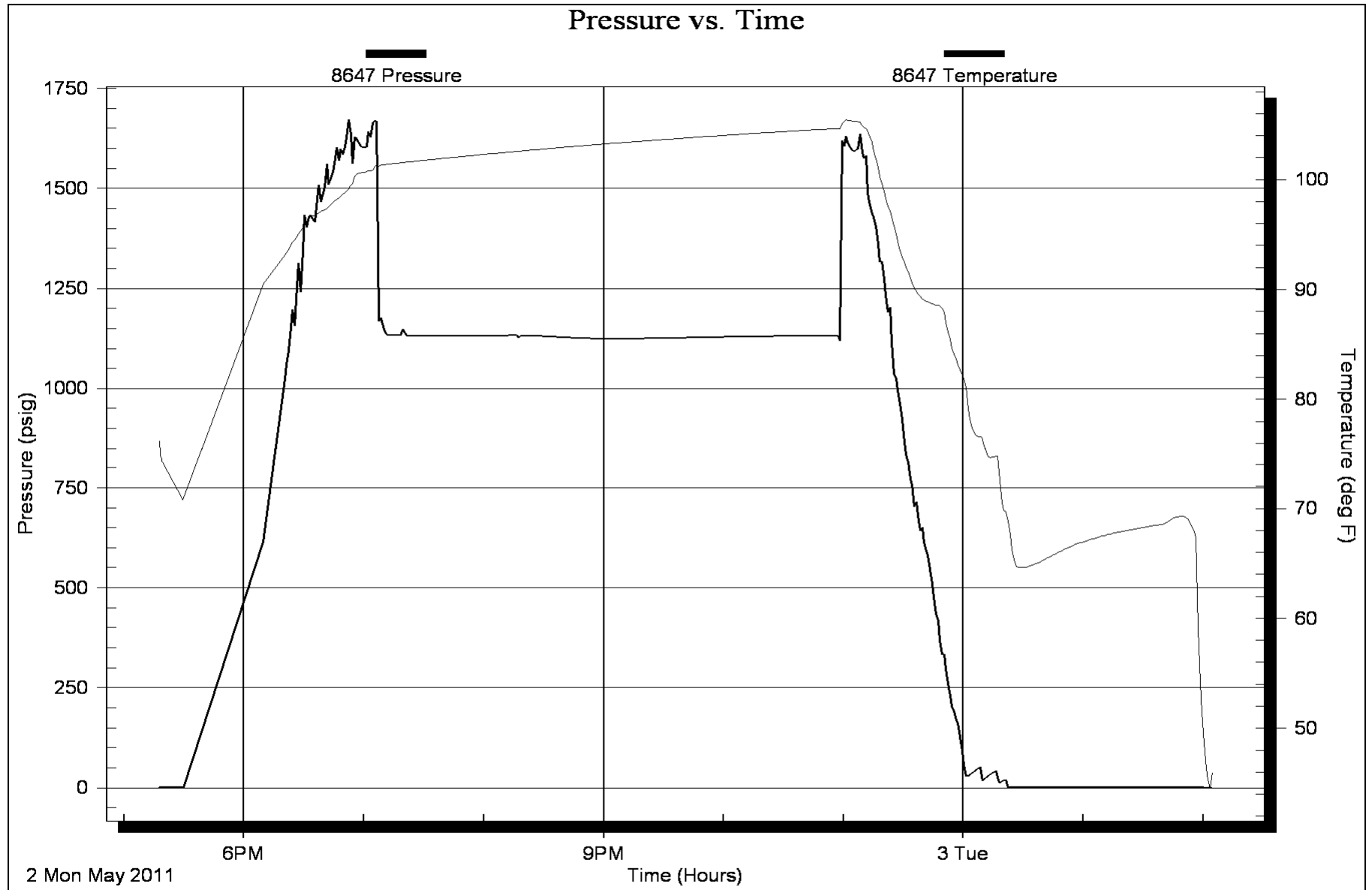
Length ft	Description	Volume bbl
434.00	40% Gas, 60% Oil	6.088
124.00	30% Mud, 70% Oil	1.739

Total Length: 558.00 ft      Total Volume: 7.827 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: Sampler: 1800 ML Oil, 860 psi, Oil =31 @ 60 degrees

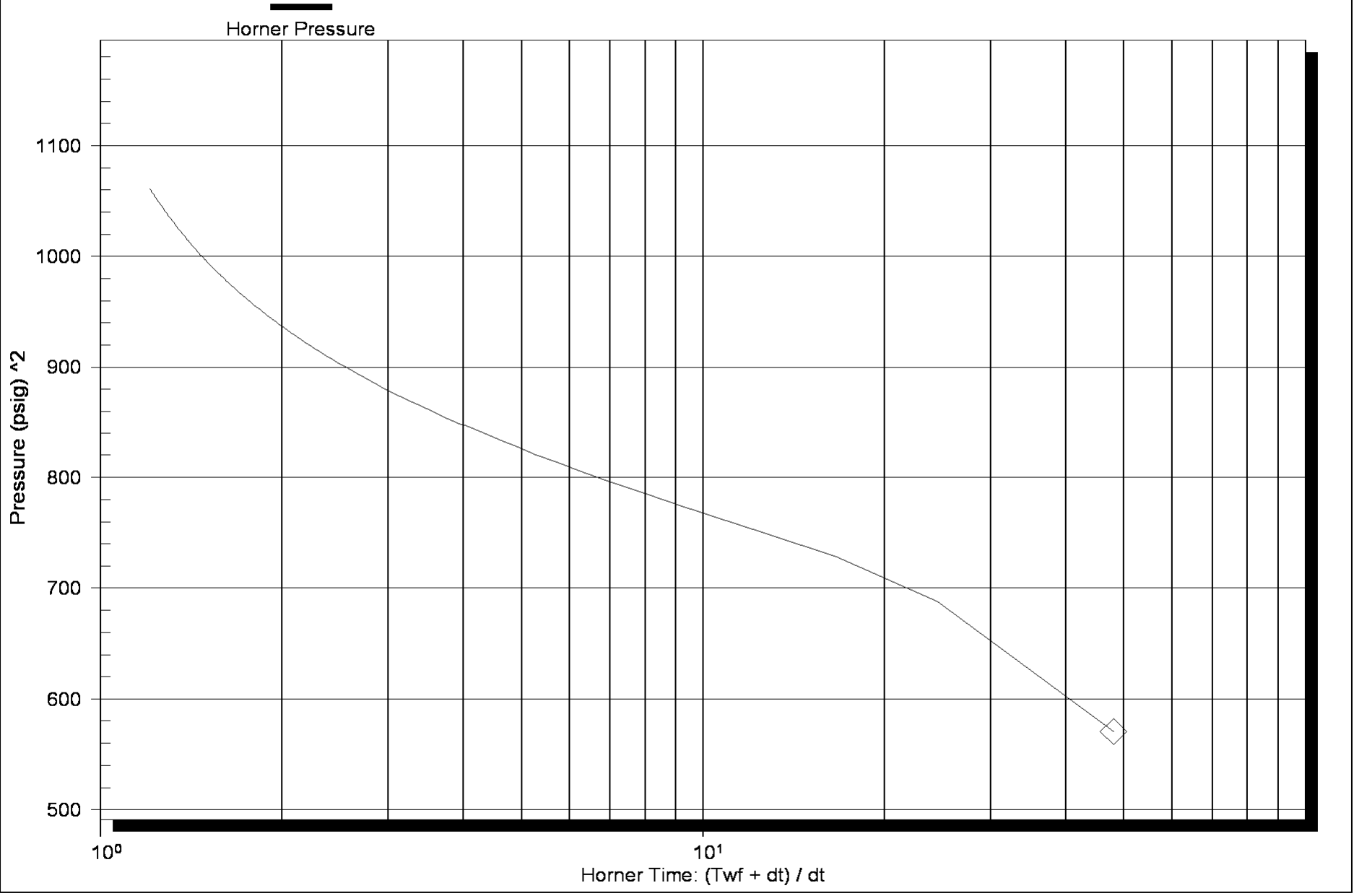




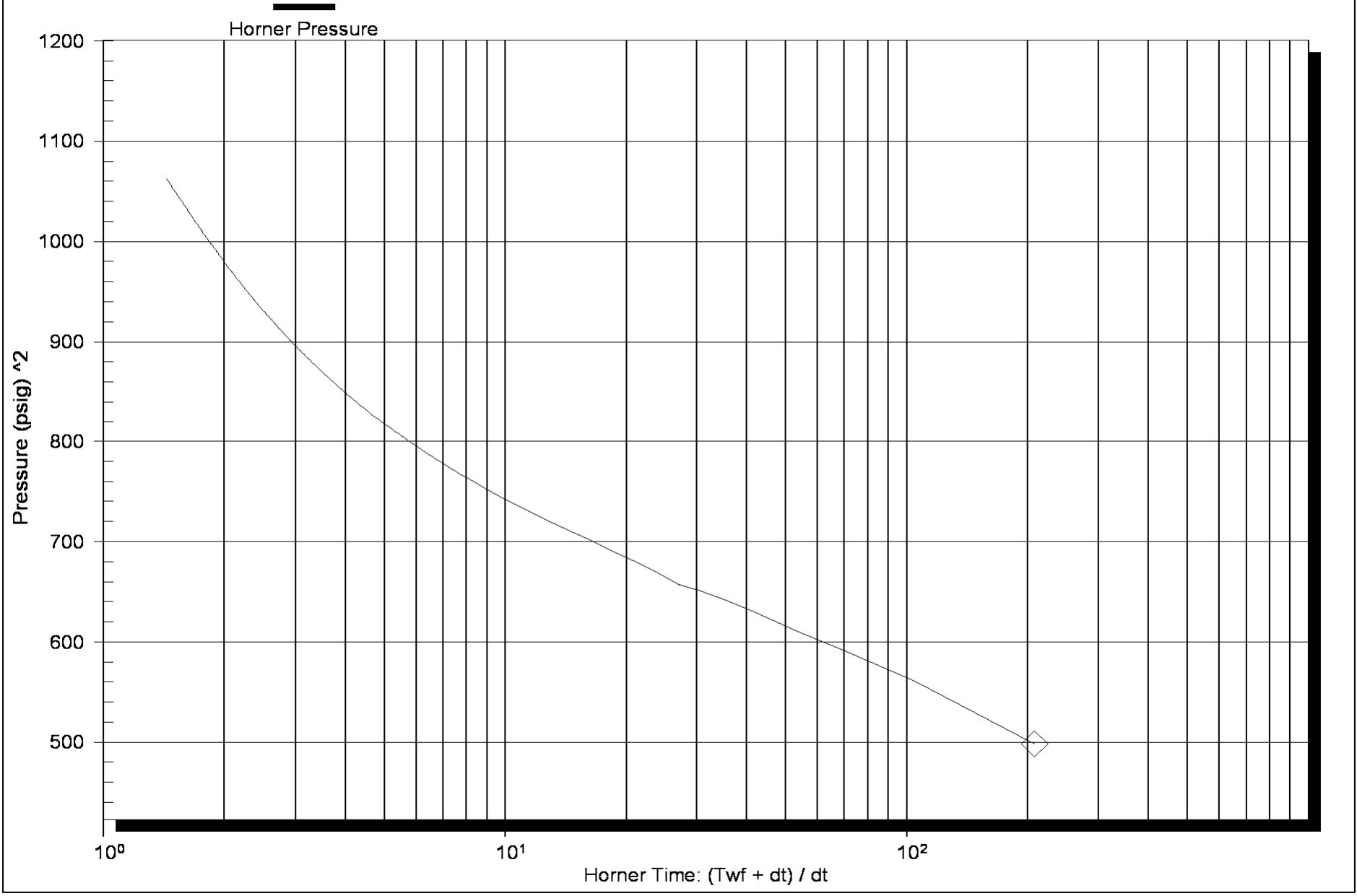


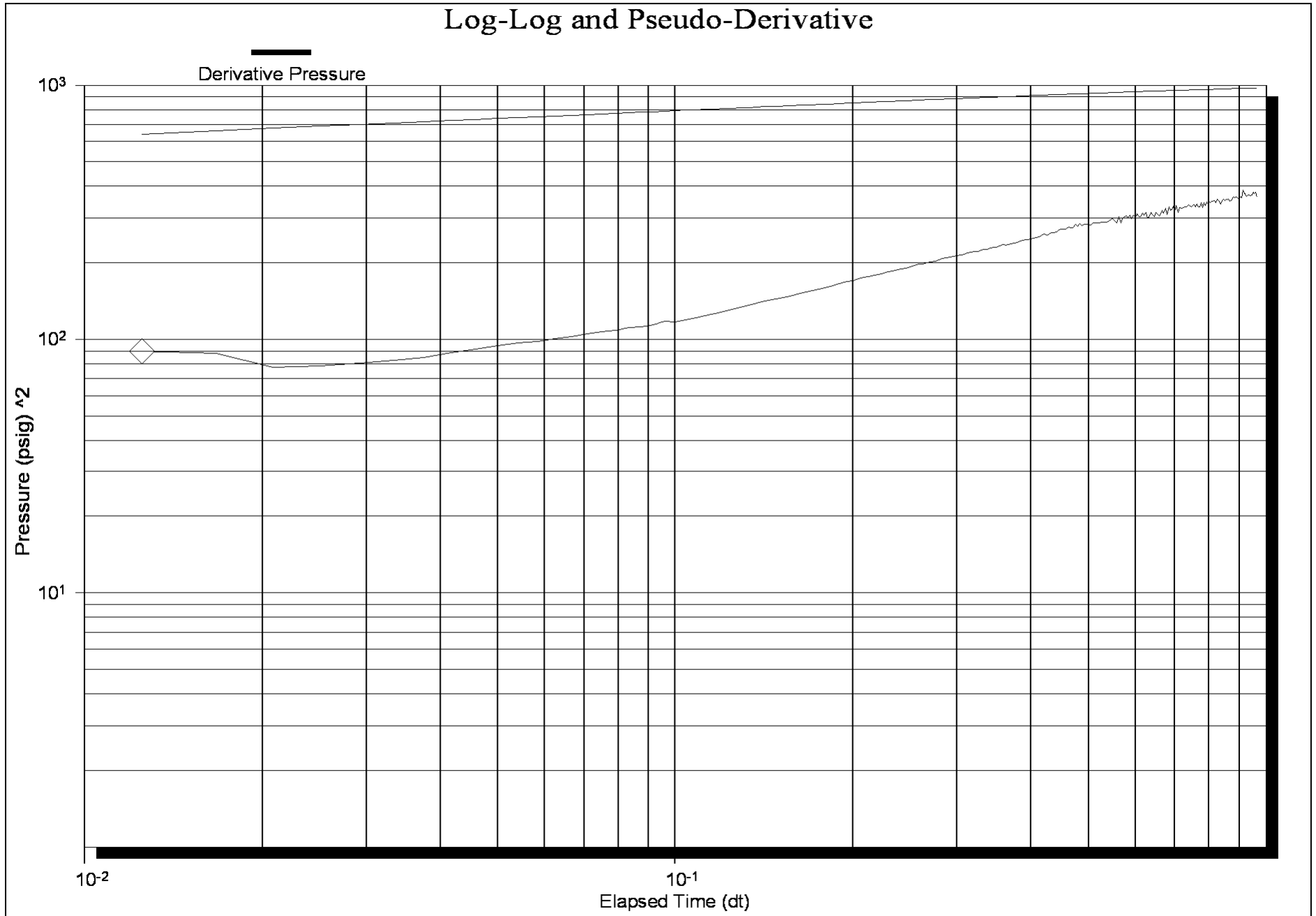


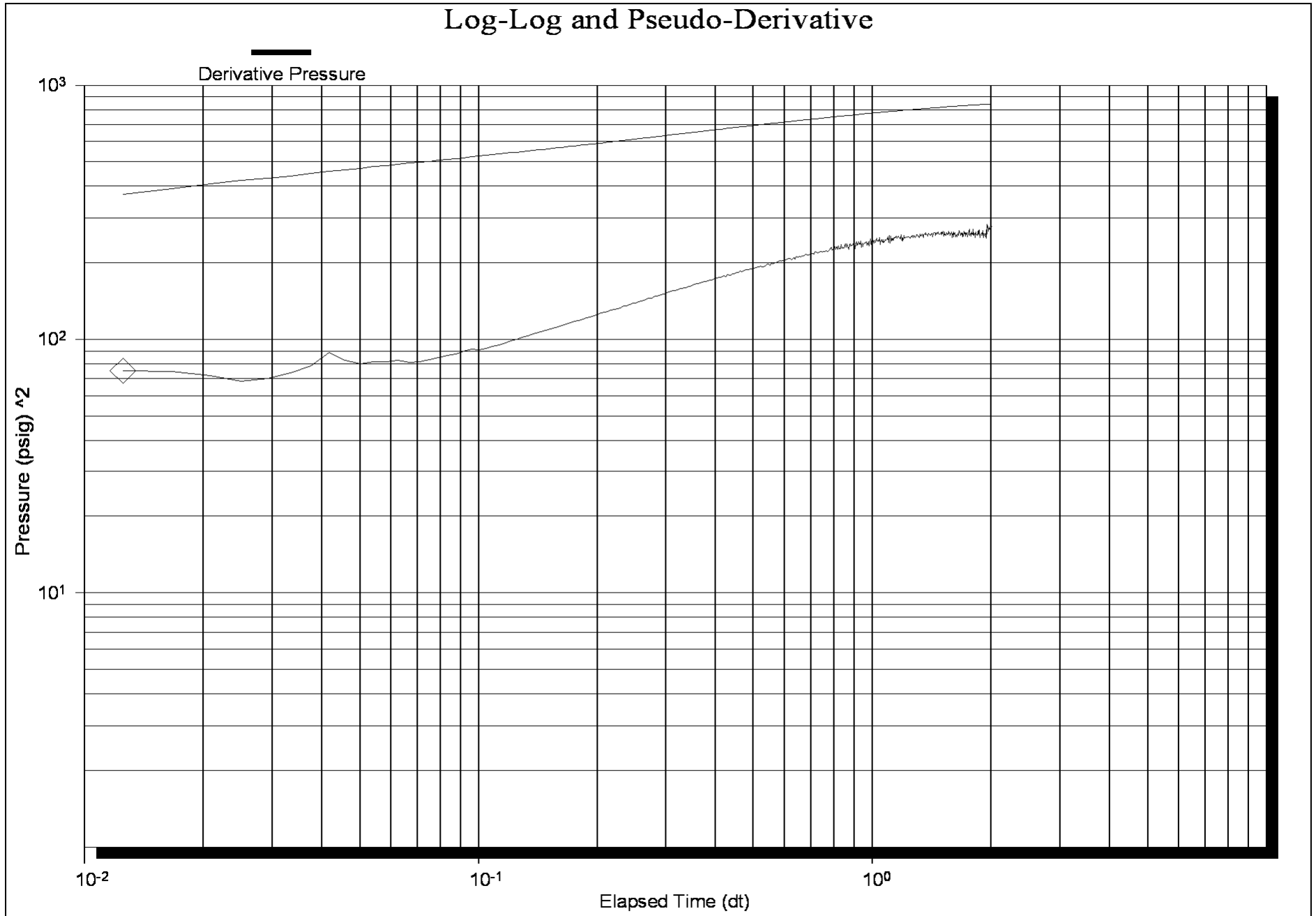
### Horner Plot



### Horner Plot









Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Ambrose # 1-10  
Location: Sec 10 17s 12w, Barton county, kansas  
License Number: 15-009-25542-0000  
Spud Date: 4/28/2011  
Surface Coordinates: 1200' Fnl & 2500' fel  
Region: ODIN  
Drilling Completed: 5/03/2011

Bottom Hole Coordinates:

Ground Elevation (ft): 1849'                      K.B. Elevation (ft): 1856'  
Logged Interval (ft): 2600'                      To: 3440'                      Total Depth (ft): 3440'  
Formation: KC, ARBUCKLE  
Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Sam Gary Jr. & Assoc  
Address: 1515 Wynkoop, # 700  
Denver, Co. 80202  
Geo: Clayton Camozzi

GEOLOGIST

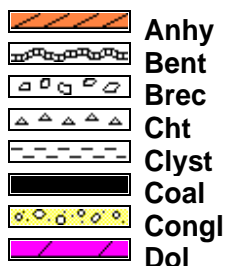
Name: Tim Hedrick  
Company: EARTH TECH OGL, Inc.  
Address: PO Box 683  
102 W. Main  
Hooker, Okla. 73945

DSTs

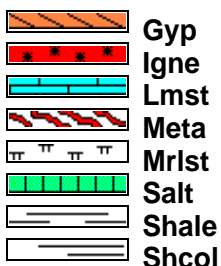
DST #1 3300 - 3328' STRADDLE 10 60 40 120  
IF- BOB IN 7 MIN, ISI- NB, FF-BOB IN 7.5 MIN, FSI- NB

IH - 1665, FH- 1574/ IF- 30 To 88, FF- 98 To 220/ ISI- 1062, FSI- 1063,  
Recovered, 558' TF, 434' GO, 40%G, 60% O., / 124' MCO- 70% O., 30% M./ BHT 106 deg, Gravity 31 wRw 31 @ 60 deg.

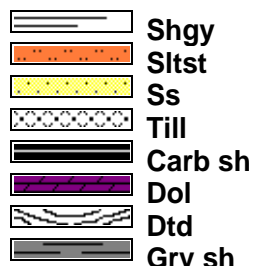
## ROCK TYPES



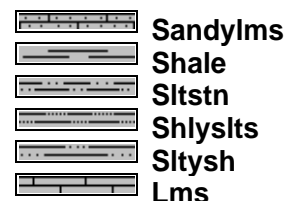
Anhy  
Bent  
Brec  
Cht  
Clyst  
Coal  
Congl  
Dol



Gyp  
Igne  
Lmst  
Meta  
Mrlst  
Salt  
Shale  
Shcol



Shgy  
Sltst  
Ss  
Till  
Carb sh  
Dol  
Dtd  
Gry sh



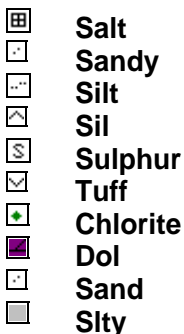
Sandylms  
Shale  
Sltstn  
Shlyslts  
Sltyslts  
Lms

## ACCESSORIES

### MINERAL

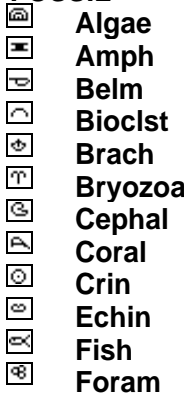


Anhy  
Arggrn  
Arg  
Bent  
Bit  
Brecfrag  
Calc  
Carb  
Chtdk  
Chtlt  
Dol  
Feldspar  
Ferrpel  
Ferr  
Glau  
Gyp  
Hvymin  
Kaol  
Marl  
Minxl  
Nodule  
Phos  
Pyr

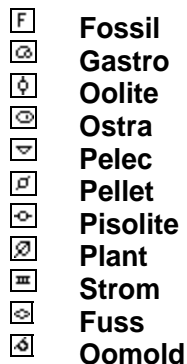


Salt  
Sandy  
Silt  
Sil  
Sulphur  
Tuff  
Chlorite  
Dol  
Sand  
Sltly

### FOSSIL

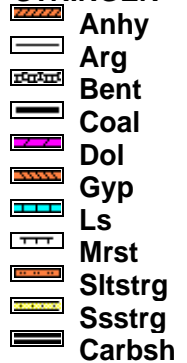


Algae  
Amph  
Belm  
Bioclst  
Brach  
Bryozoa  
Cephal  
Coral  
Crin  
Echin  
Fish  
Foram

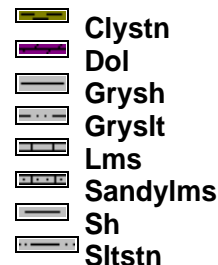


Fossil  
Gastro  
Oolite  
Ostra  
Pelec  
Pellet  
Pisolite  
Plant  
Strom  
Fuss  
Oomold

### STRINGER

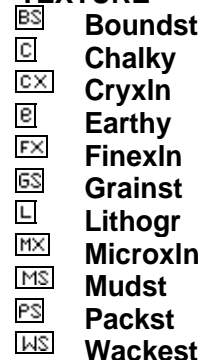


Anhy  
Arg  
Bent  
Coal  
Dol  
Gyp  
Ls  
Mrst  
Sltstrg  
Ssstrg  
Carbsh



Clystn  
Dol  
Grysh  
Gryslt  
Lms  
Sandylms  
Sh  
Sltstn

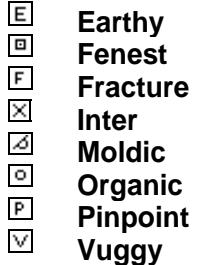
### TEXTURE



Boundst  
Chalky  
Cryxln  
Earthy  
Finexln  
Grainst  
Lithogr  
Microxln  
Mudst  
Packst  
Wackest

## OTHER SYMBOLS

### POROSITY TYPE



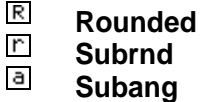
Earthy  
Fenest  
Fracture  
Inter  
Moldic  
Organic  
Pinpoint  
Vuggy

### SORTING



Well  
Moderate  
Poor

### ROUNDING



Rounded  
Subrnd  
Subang



Angular

### OIL SHOWS



Even  
Spotted  
Ques  
Dead  
Gas show

### INTERVALS

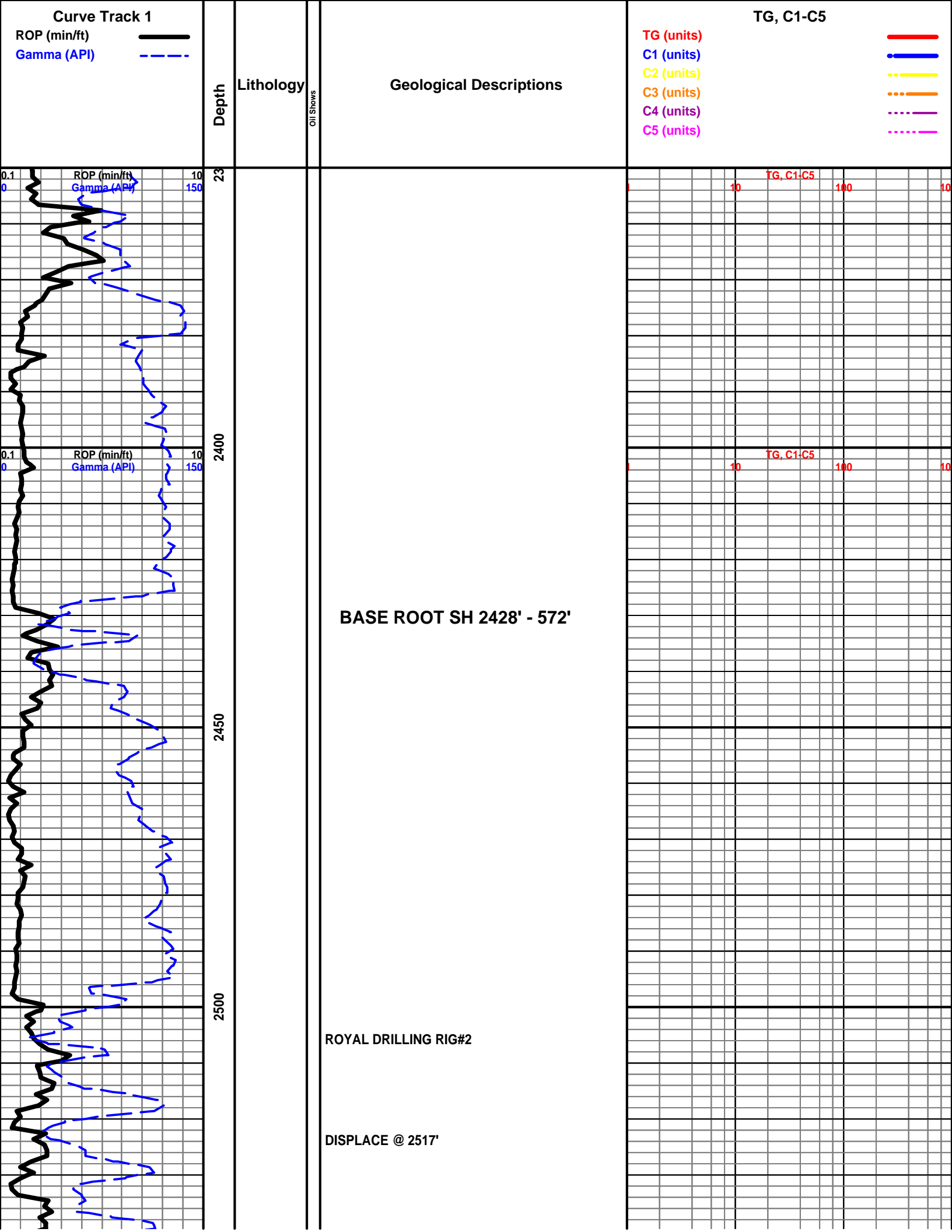


Core  
Dst  
Dst

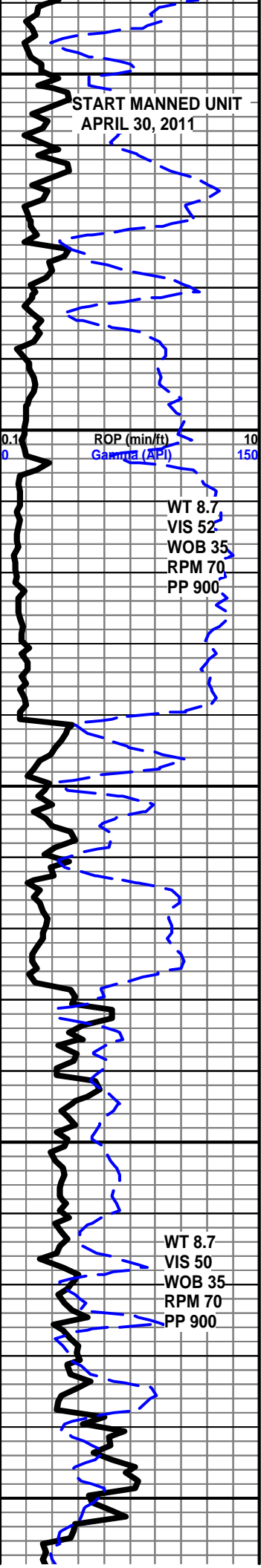
### EVENTS



Rft  
Sidewall







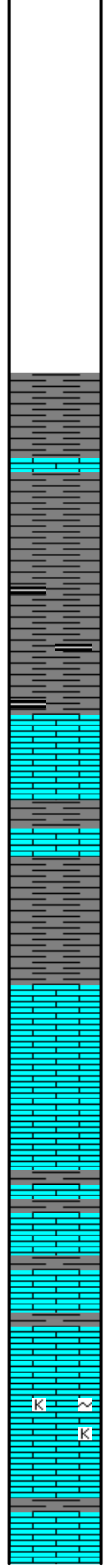
2550  
2600  
2650  
2700  
2750

START MANNED UNIT  
APRIL 30, 2011

ROP (min/ft)  
Gamma (API)

WT 8.7  
VIS 52  
WOB 35  
RPM 70  
PP 900

WT 8.7  
VIS 50  
WOB 35  
RPM 70  
PP 900



SH- LT GY TO MD GY- FRM BLKY SMTH TXT SLI TR SLTY IP

LS- TN MD TO DK GY- HD DNS MOTT, MD-XLN . V/ RE-XLN MTRX, V/ ARG TO SHLY, SCAT FOSS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

SH- LT TO MD GY- FRM BLKY IP TO V/ SFT SLTY TXT IP SLI TR DISS BLK CARB SH SCAT THRU

**HOWARD 2641' - 785'**

LS- CRM LT TN LT GY - HD DNS TO TR BRITT, MD-F-XLN , RE-XLN IP, SCAT IMBD FOSS FRGS IP, BRIT YEL MIN FLO THRU, PR SCAT INTER-XLN POR , NO VIS CUT OR SHOW

SH - LT GY TO LT GRN, FRM BLKY W/ SMTH TXT TO SLI SLTY LOOKING IP

**TOPEKA 2676' - 820'**

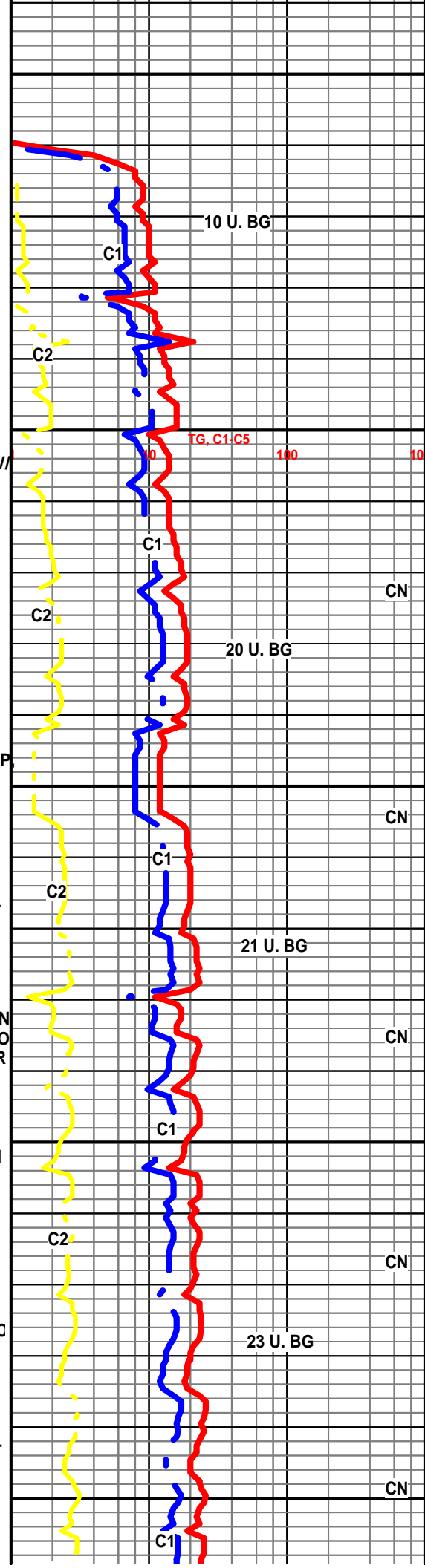
LS- DK TN TO BRN , HD DNS TR BRITT, MD-F-XLN RE-XLN MTRX, V/ FOSS IP, V/ FNLY DISS PYR, NO FLO, PR SCAT INTER FOSS POR, NO VIS CUT OR SHOW

LS- CRM TN LT GY TO GY- HD DNS MOTT, F-XLN TO V/F-XLN V/ ARG TO SHLY IP, TR IMBD SMLL CALC XLS IP, SLI TR IMBD QRTZ, NO FLO, NO VIS POR, NO VIS SSHOW

LS- CRM LT TN TN- HD DNS F-XLN IP TO SLI SUCRO IP , TR SCAT IMBD FOSS IP, TR FOSS FRGS IP, SLI TR IMBD LT GY SH, LT YEL MIN FLO NO VIS POR, NO VIS SHOW

LS- LT TN TN BRN, HD DNS MOTT, MD-F-XLN, V/ RE-XLN MTRX, ABDT IMBD FOSS AND FRGS, ABDT IMBD SMLL ANG LM GRNS SCAT THRU , GLAUC OR KAOL IP, DLL YEL MIN FLO TO SCAT LT BRIT YEL FLO IP, PR VIS INTER-XLN POR IP, NO VIS POR

LS- CRM REE OFF WHT HD TO MD HD V/ T/



10 U. BG

20 U. BG

21 U. BG

23 U. BG

C1

C2

TG, C1-C5

C1

C2

C1

C2

C1

C2

C1

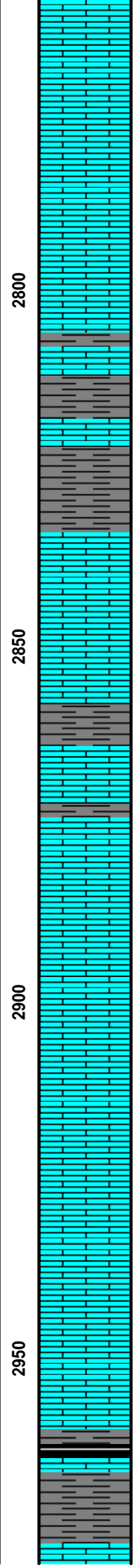
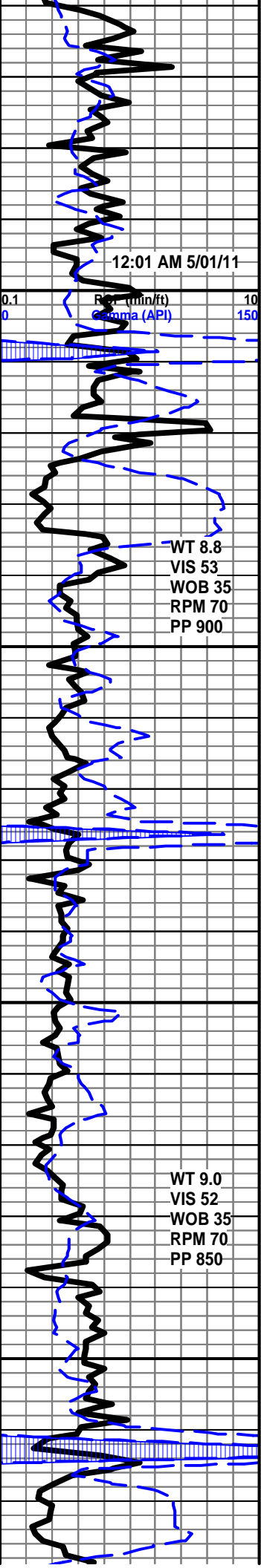
CN

CN

CN

CN

CN



LS- CRM BFF- OFF WHT- HD TO MD HD V/ TT SUCRO MTRX TO SUCRO S-CHLKY, TR FOSS FRGS IP, SLI TR SFT WHT CHLK, LT BRIT YEL MIN FLO, NO VIS POR, NO VIS CU'

LS- LT TN TN- HD DNS TR BRITT, F-V/F-XLN RE-XLN IP, SCAT IMBD FOSS FRGS THRU, V/ DLL YEL MIN FLO, NO VIS POR, NO VIS SHO

LS OFF WHT TO CRM- HD IP TO MD HD TO SFT V/ SUCRO MTRX TO SUCRO S-CHLKY IP, HVY TR SCAT IMBD V/V/F-GRN QURTZ, SCAT IMBD FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO V/ LT GRN, FRM IP TO V/ SFT SLTY LOOKING TXT

**LeCOMPTON 2832' - 976'**

LS- LT TN TN- HD DNS F-V/F-XLN, V/ TT SUCRO MTRX TO V/F-XLN IP, TR SMLL IMBD CALC XLS, LT YEL MIN FLO IP, NO VIS POR, NO VIS SHOW

SH- LT GY TO GY- FRM BLKY SMTH TXT, TR IMB FOSS FRG IP

LS- LT TN TN LT GY IP, HD DNS MOTT IP, F-V/F-XLN S-SUCRO IP TR LMNTD LT GY SH IP, NO FLO, NO VIS POR, NO VIS SHO

LS- CRM LT TN TN- HD DNS TO BRITT IP, F-XLN TO MD XLN, SLI TR SUCRO IP, SMLL ANG LM GRNS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD TO MD HD, V/ TT SUCRO MTRX TO SUCRO SLI S-CHLKY IP, TR IMBD FOSS FRGS IP, TR IMBD LT GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

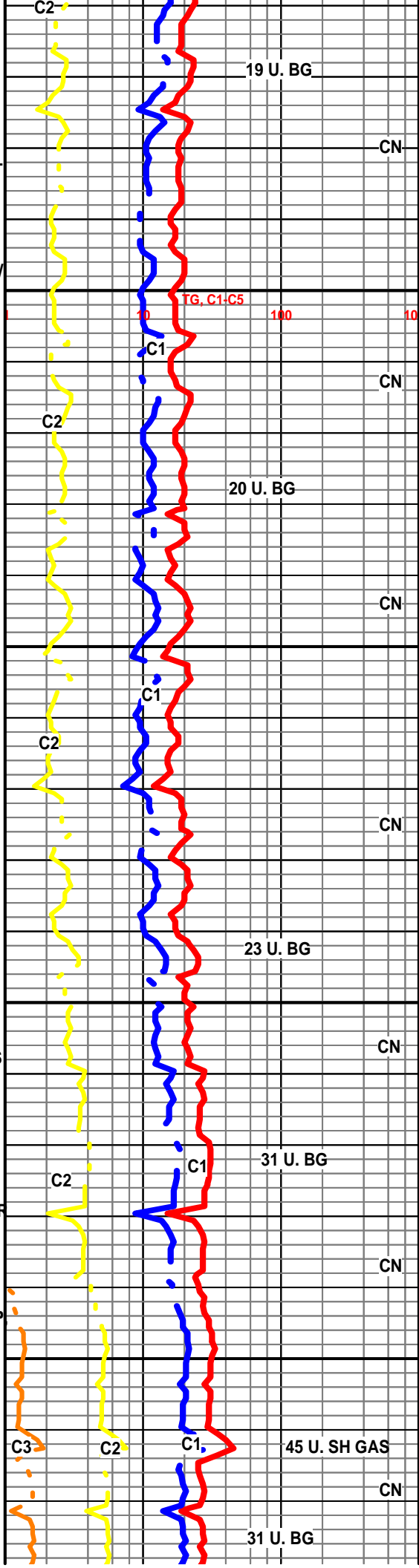
LS- CRM LT GY- MD HD TO SFT IP, V/ SUCRO MTRX, MD-XLN IP, TR FOSS FRGS IMBD IP, SLI TR SFT CHLK, NO FLO, POSS PR MICO PP POR IP, NO VIS SHOE

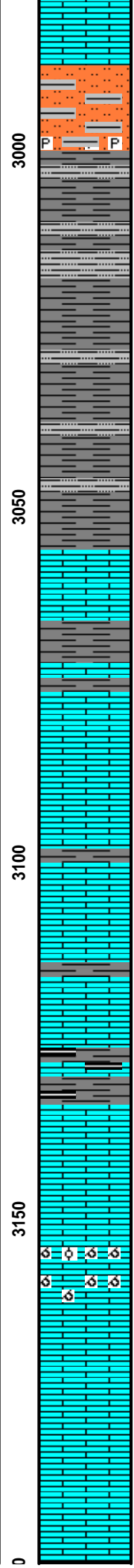
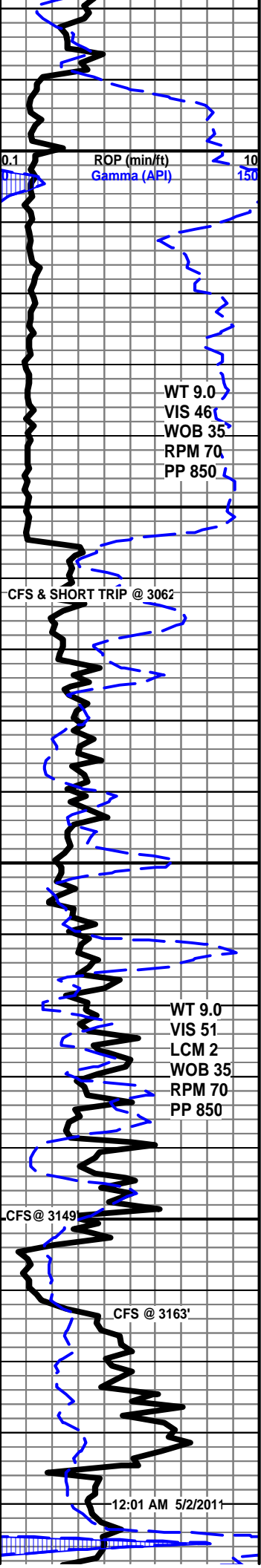
LS- CRM LT TN TN- HD DNS, MD-F-XLN RE-XLN IP SCAT IMBD FOSS FRGS THRU, LT YEL MIN FLO, NO VIS SHOW

**HEEBNER 2961' - 1105'**

SH- BLK SFT CARB

3082 - 3084 LS- OFF WHT TN ( OILS STN IN 50%) HD DNS, F - V/F-XLN RE-XLN MTRX, FOSS FRGS SCAT THRU SMLL CALC V/S IMBD IP, BRIT YEL MIN FLO THRU V/ PP VIS MICROAVI





**DOUGLAS 2989' - 1133'**  
 SLTST- FRSTY LT GY TO GY- V/V/F-GRN QURTZ, ABDT IMBD DISS AND LMNTD SH THRU, HVY TR ABDT PYR CLSTRS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO GY- FRM IP TO V/ SLTY, ABDT IMBD V/V/F-GRN QURTZ, NO FLO NO VIS POR, NO VIS SHOW

SH- LT GY GY- FRM BLKY IP TO V/ SLTY TXT

**BR. LIME 3055' - 1199'**  
 LS- LT TN BRN DK BRN- HD DNS, MD-F-XLN RE-XLN, FOSS FRGS SCAT THRU, HVY TR OF ABDT DISS IMBD GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO LT GRN- FRM BLKY SMTH TXT SLI CALC IP

**LANSING 3075' - 1219'**  
 LS- CRM BFF- HD DNS F-V/F-XLN, SLI TR SFT WHT CHLK IP, LT YEL MIN FLO, NO VIS POR, NO VIS SHO

LS- OFF WHT CRM BFF- HD DNS TR BRITT, MD-F-XLN, SLI TR PYR IMBD IP, LT YEL MIN FLO, NO VIS POR, NO VIS SHOW OR CUT

**LANSING "X" 3099' - 1243'**  
 3104 - 3106' LS- OFF WHT CRM TN ( DUE TO SCAT LV OIL STN IN 40%) HD DNS SLI TR BRITT, MD-F-XLN, V/ RE-XLN MTRX, FOSS FRGS IMBD, SMLL TO MD CALC XLS IMBD IP, V/ DLL YEL FLO THRU, PR VIS SCAT MICRO VUG TO PR VIS MICRO POR SCAT IN 30%, V/GD FLSH CUT TO V/ GD STRNG SLO STRM CUT, NO ODOR, TN LCH ON DISH

SH- DK GY TO BLK SFT CARB V/ CALC , HVY TR IMBD FOSS FRGS IP

LS- LT TN TN LT BRN- HD DNS TO BRITT IP, MD-F-XLN RE-XLN MTRX, ABDT IMBD FOSS FRGS, MD CALC XLS IMBD IP, LT BRIT YEL MIN FLO TO DLL YEL FLO IP, NO VIS POR, NO VIS SHOW

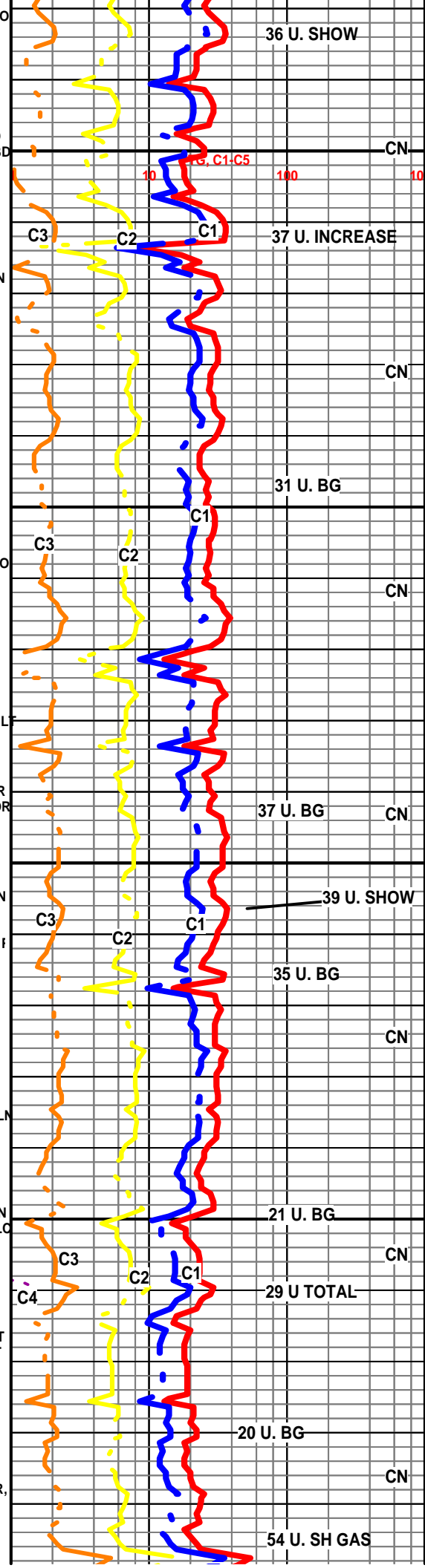
3151-3153 LS- OFF WHT CRM TN ( TN SPTTD OIL STN SCAT IN 60%) MD-XLN RE-XLN MTRX, V/ FOSS ABDT IMBD SMLL CALC XLS SCAT THRU, SLI TR PYR IP, BRIT YEL GLD FLO IN 10%, DLL YEL GLD FLO IN 30%, GD FLSH CUT TO FR TO GD SLO STRM CUT , NO ODOR

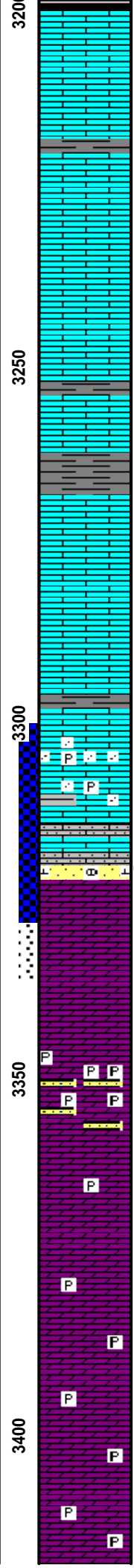
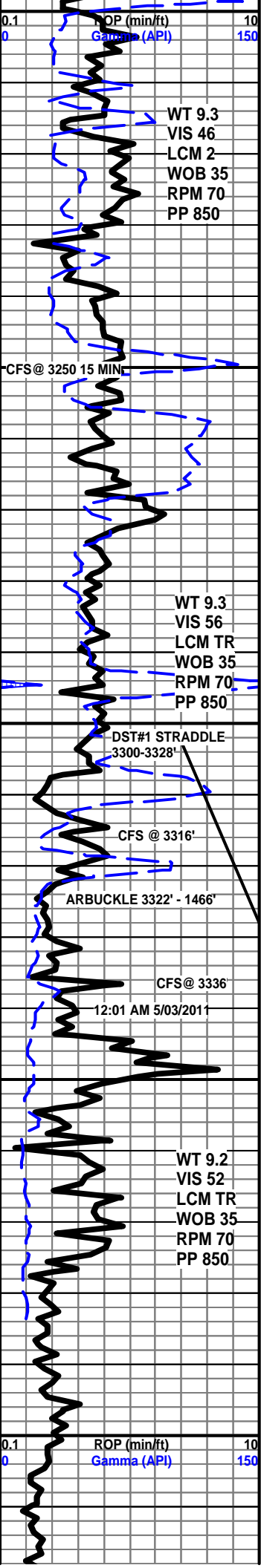
3153-3163' LS- OFF WHT TO LT TN HD V/ BRITT, F-XLN TO SUCRO MTRX IP, V/ OOLMLD, SLI TR OOL IP, ABDT SFT WHT CHLK IP, DLL YEL FLO THRU, V/ GD OOLMLD POR, FR SCAT VUG POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS, F-V/F-XLN TR CRYPTO-XLN, LT YEL MIN FLO IP , NO VIS POR, NO VIS SHO

LS- OFF WHT CRM BFF- HD DNS TO BRITT, MD-XLN IP TO SUCRO SLI S-CHLKY, FOSS IP, LTY EL MIN FLO, NO VIS POR, NO VIS SHOW

**LANSING "Z" 3198' - 1342'**





SH- BLK SFT CARB  
 LS- CRM BFF- HD DNS MD-F-XLN RE-XLN MTRX ABDT FOSS FRGS IMBD IP SLI SUCRO S-CHLK IP, LT YEL MIN FLO, POSS V/PR PP POR IP, NO VIS SHOW

SH- LT GRN TO GRN- FRM BLKY SMTH TXT  
 LS- CRM BFF- HD DNS V/F-CRYPTO-XLN , SLI TR FOSS FRGS IP, SLI TR IMBD LT GRN SH, NO FLO, NO VIS POR, NO VIS SHOW

3232- 3234' LS- OFF WHT CRM ( TR LV OIL SCAT IN 10%) HD DNS SLI TR BRIT, MD-FXLN V/ RE-XLN MTRX, SLI FOSS , SMLL CALC XLS IMBD IP, DLL YEL GLD FLO THRU, V/ PR SCAT MICRO VUG POR IN 20%, FR FLSH TO V/ GD SLO STRM MLKY CUT , LT OIL ODOR

LS- CRM BFF - HD DNS F-V/F-XLN, SLI TR IMBD LT GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

**STARK SH 3261' - 1404'**

SH- LT GY TO LT GRN - FRM BLKY GRNY TXT  
 LS- CRM TN BRN, HD DNS MOTT, F-V/F-XLN RE-XLN IP, CRYPTO-XLN, SCAT IMBD FOSS IP, N FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN - HD DNS , F-V/F-XLN TO CRYPTO-XLN FRLY NON DESCRIPT, LT YEL MIN FLO, NO VIS POR, NO VIS SHOW

SH- LT TO MD GY- FRM BLKY GRNY TXT  
 3303 - 3314 LS- TN LT TN - HD DNS MD-XLN RE-XLN MTRX, ABDT IMBD ANG LM GRNS , IMBD MD S-RND QURTZ GRNS , SLI TR PYR CLSTRS IP, GRDNG TO ABDT SFT WHT CHLK W/ HVY TR PYR & QURTZ GRNS IMBD IP, TR IMBD GY SH, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHO'

3314- 3316 LS- OFF WHT TO LT GRN, HD V/ BRITT, SUCRO MTRX, ABDT IMBD F-MD QURTZ GRNS, CLR GRNS, ANG S-ANG TO S-RND , PR SRT, HVY TR IMBD GLAUC OR KAOL, DLL YEL FLO, NO VIS POR, NO VIS SHOW,

3319-3322 SS- FRSTY WHT LT TN ( TN OIL STN IN 70%) HD V/ FRI, V/ LOOSE CALC CMNT IP TO SIL CMNT IN 40%, MD-F-GRN , FR SRT, S-ANG TO S-RND, TR PELT, BRIT YEL GLD FLO IN 70%, DLL YEL GLD FLO IN 30%,FR TO GD VIS INTER GRN POR IN 50%, PR TO FR VIS INTR-GRN POR IN 50%, GOOD ACID CUT, GD FLSH CUT TO GD SLO STRM CUT IN 70%, LT TN LCH ON DISH

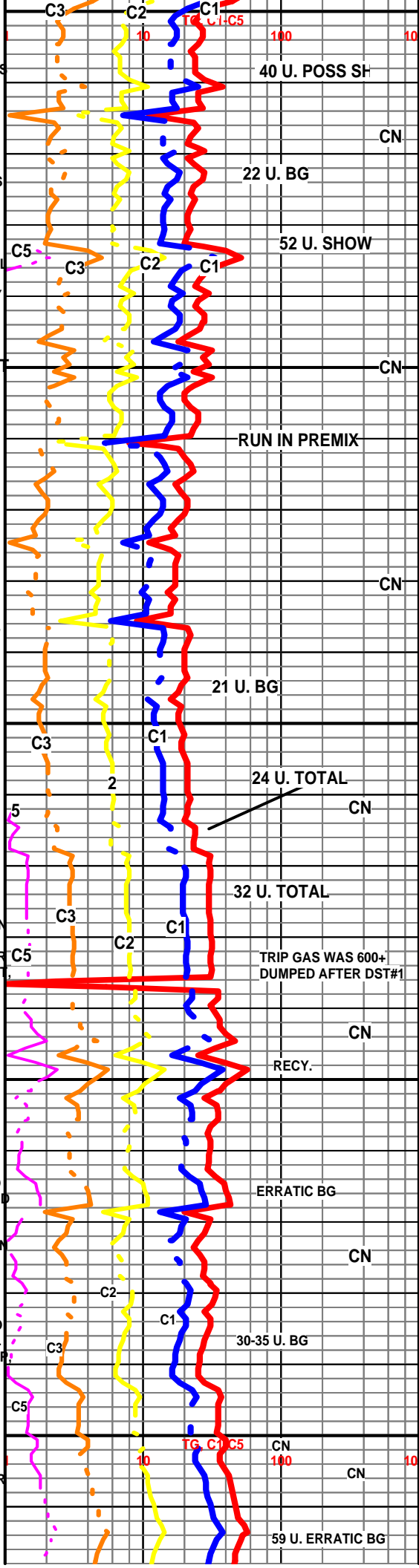
3322-3332 DOLO- CRM, (LT TN OIL STN IN 60%) HD DNS TO BRITT , V/ CRS SUCRO MTRX, ABDT IMBD ANG DOLO GRNS THRU, SLI TR IMBD CHLK IP, BRIT YEL GLD FLO IN 30%, DLL YEL FLO IN 70%, GD VIS INTER-XLN POR IN 50-60%, FR SCA VUG POR IP, FR TO GD OIL ODOR, FR FLSH CUT TO GD SLO STRM CUT IN 70%, NO CUT IN 30%,

3332-3336 DOLO- OFF WHT CRM (TN SCAT STN IN 20%) HD DNS TO BRITT, V/ CRS SUCRO MTRX, ABDT IMBD ANG DOLO GRNS THRU, SLI TR PYR IMBD IP, SLI TR SFT WHT CHLK IMBD IP, BRIT YEL GLD FLO MIN 10%, DLL YEL FLO IN 90%, PR FR GD SCAT MICROVUG POR, FR SCAT INTER-XLN POR, WK FLSH CUT TO FR TO TR GD SLO STRM CUT IN 20% NO CUT IN 80%, FLEETING SLPR ODOR

3336- 3350' DOLO- OFF WHT TO WHT- HD DNS TO BRITT, F-XLN IP TO V/ CRS SUCRO MTRX ABDT IMBD MD ANG DOLO GRNS SCAT THRU, SCAT CLSTRS OF FINE QURTZ GRNS SIL CMNT W/ IMBD CLSTRS PYR IP, TR IMBD GLAUC OR KAOL IP, TR IMBD WHT CHLK IP, BRIT YEL MIN FLO, NO POR IP TO FR TO GD INTER-XLN POR, NO VIS CUT OR SHO

3350- 3375' DOLO- LS- OFF WHT TO WHT- HD DNS F-XLN TO MD TO CRS SUCRO MTRX, ABDT IMBD MD ANG DOLO GRNS IP, TR SCAT DISS PYR THRU, BRIT YEL MIN FLO THRU ,PR FR TR GD INTERXLN POR, TR SCAT VUG POR IP, NO VIS SHOW

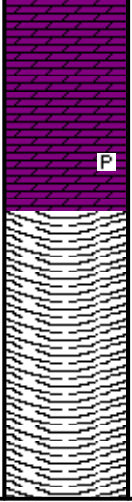
3375-3430 DOLO- OFF WHT TO WHT- HD DNS TO BRITT, F-XL



WT 9.2  
VIS 56  
LCM 2  
WOB 35  
RPM 70  
PP 850

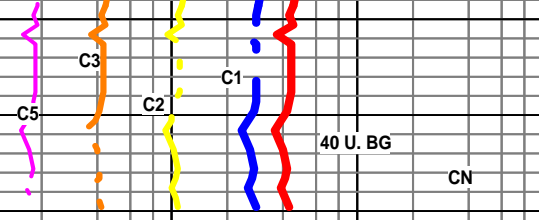
R.T.D. 3440

3450



TO SUCRO MTRX, ABDT IMBD MD ANF DOLO GRNS , TR DISS  
PYR IP, BRIT YEL MIN FLO, PR FR TO TR GD SCAT INTERXLN  
POR THRU, NO VIS CUT OR SHOW

3430-3440 DOLO- WHT OFF WHT- HD V/ BRITT, V/ CRS SUCRO  
MTRX, ABDT IMBD SMM TO MD ANG DOLO GRNS THRU, HVY  
TR ABDT SFT CHLK IP, SLI TR PYR IP, GD VIS INTER-XLN POI  
NO VIS CUT OR SHOW



THANK YOU FOR CHOOSING EARTH TEC

SAMPLES WILL BE SENT TO KGS

T.D @ 9:38 AM 5/03/2011

CTCH 1.5 HRS

TRIP OUT F/ LOGS

WEATHERFORD / LIBERAL