



KANSAS CORPORATION COMMISSION 1062016
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

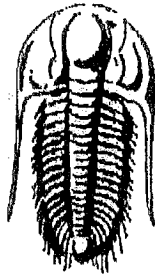
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Comanche Resources Company
Well Name	EDER 6-1
Doc ID	1062016

All Electric Logs Run

ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG
COMPACT PHOTO DENSITY COMPENSATED NEUTRON
MICRORESISTIVITY LOG
CALIPER LOG
COMPENSATED SONIC W/ INTERGRATEDTRANSIT TIME
DUAL RECEIVER CEMENT BOND LOG



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Comanche Resources Company**

6520 N. Western Ave.
STE 300
Oklahoma City OK 73116

ATTN: Sean Deenihan

6-20s-34w Scott,KS

Eder # 6-1

Start Date: 2011.05.24 @ 11:42:34

End Date: 2011.05.24 @ 21:01:49

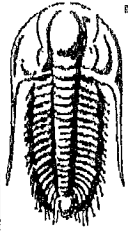
Job Ticket #: 042651 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Comanche Resources Company
Eder # 6-1
6-20s-34w Scott,KS
DST # 1
Pawnee
2011.05.24



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Comanche Resources Company
 6520 N. Western Ave.
 STE 300
 Oklahoma City OK 73116
 ATTN: Sean Deenihan

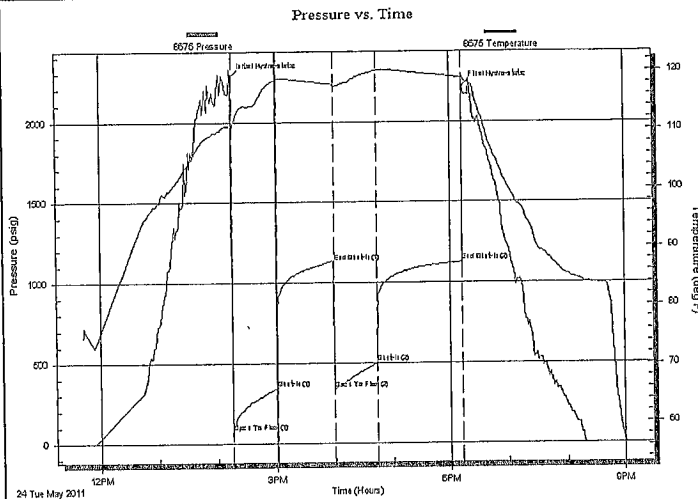
Eder # 6-1
 6-20s-34w Scott,KS
 Job Ticket: 042651 DST#: 1
 Test Start: 2011.05.24 @ 11:42:34

GENERAL INFORMATION:

Formation: Pawnee
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:14:49
 Time Test Ended: 21:01:49
 Interval: 4450.00 ft (KB) To 4570.00 ft (KB) (TVD)
 Total Depth: 4570.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Rene Gonzalez
 Unit No: 28
 Reference Elevations: 3079.00 ft (KB)
 3068.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8675 Inside
 Press@RunDepth: 500.31 psig @ 4451.00 ft (KB)
 Start Date: 2011.05.24 End Date: 2011.05.24
 Start Time: 11:42:35 End Time: 21:01:49
 Capacity: 8000.00 psig
 Last Callb.: 2011.05.24
 Time On Btm: 2011.05.24 @ 14:14:34
 Time Off Btm: 2011.05.24 @ 18:14:04

TEST COMMENT: IF:BOB in 8min 30sec
 IS:No return
 FF:BOB in 11min
 FS:No return



PRESSURE SUMMARY

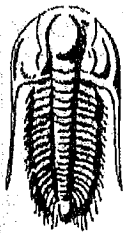
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2282.64	110.74	Initial Hydro-static
1	71.09	109.73	Open To Flow (1)
46	345.04	118.49	Shut-In(1)
104	1127.85	117.77	End Shut-In(1)
104	336.22	117.41	Open To Flow (2)
149	500.31	120.04	Shut-In(2)
239	1126.96	118.85	End Shut-In(2)
240	2218.23	119.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	5% m 95% w	0.61
248.00	10% m 90% w	2.49
124.00	10% g 90% m w ith oil spots	1.74
124.00	40% w 60% m w ith oil spots	1.74
248.00	10% o 30% w 60% m	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Comanche Resources Company

Eder # 6-1

6520 N. Western Ave.
STE 300
Oklahoma City OK 73116
ATTN: Sean Deenihan

6-20s-34w Scott,KS

Job Ticket: 042651

DST#: 1

Test Start: 2011.05.24 @ 11:42:34

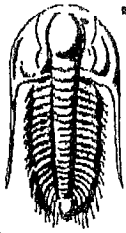
Tool Information

Drill Pipe:	Length: 4206.00 ft	Diameter: 3.80 inches	Volume: 59.00 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 232.00 ft	Diameter: 2.25 inches	Volume: 1.14 bbl	Weight to Pull Loose: 84000.00 lb
		Total Volume: 60.14 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4450.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	120.00 ft			
Tool Length:	146.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4429.00	
Hydraulic tool	5.00			4434.00	
Jars	5.00			4439.00	
Safety Joint	2.00			4441.00	
Packer	5.00			4446.00	26.00 Bottom Of Top Packer
Packer	4.00			4450.00	
Stubb	1.00			4451.00	
Recorder	0.00	8675	Inside	4451.00	
Recorder	0.00	8654	Outside	4451.00	
Perforations	20.00			4471.00	
Change Over Sub	1.00			4472.00	
Drill Pipe	94.00			4566.00	
Change Over Sub	1.00			4567.00	
Bullnose	3.00			4570.00	120.00 Bottom Packers & Anchor

Total Tool Length: 146.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Comanche Resources Company

Eder # 6-1

6520 N. Western Ave.
STE 300
Oklahoma City OK 73116
ATTN: Sean Deenihan

6-20s-34w Scott,KS

Job Ticket: 042651 DST#: 1

Test Start: 2011.05.24 @ 11:42:34

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 62.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 4200.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 67000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	5% m 95% w	0.610
248.00	10% m 90% w	2.495
124.00	10% g 90% m w ith oil spots	1.739
124.00	40% w 60% m w ith oil spots	1.739
248.00	10% o 30% w 60% m	3.479

Total Length: 868.00 ft Total Volume: 10.062 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW.150 @ 53 =67000

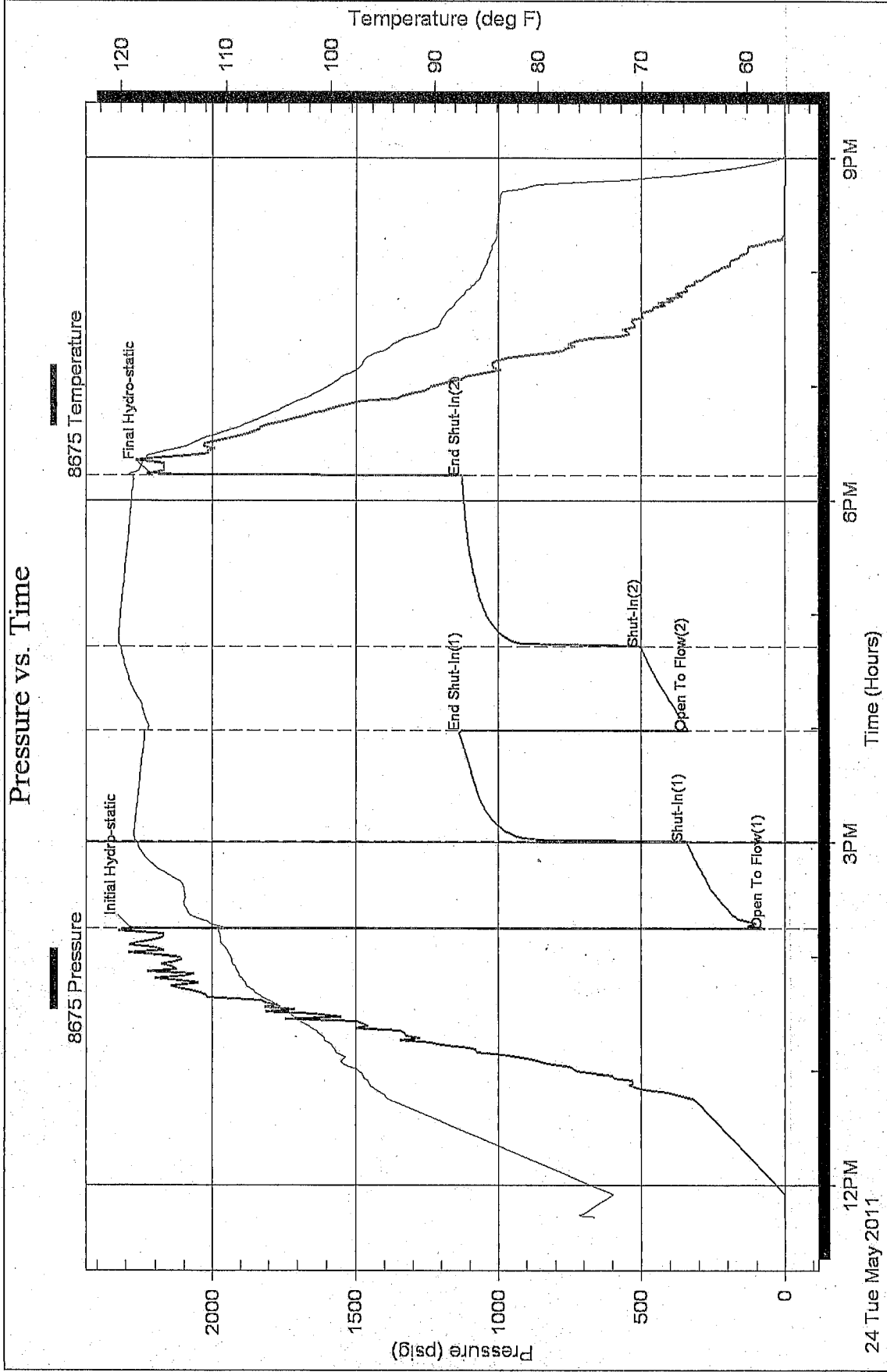
Serial #: 8675

Inside

Comanche Resources Company

6-20s-34w Scott, KS

DST Test Number: 1



24 Tue May 2011 12PM

Sean Deenihan Petroleum Geologists

15-171-20799

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Comanche Resources Co., LLC.

LEASE Eder #6-1

FIELD Wildcat

LOCATION 2340' FSL & 1200' FEL

SEC 6 TWPSP 20S RGE 34W

COUNTY Scott STATE Kansas

CONTRACTOR Martin Drilling Rig #22

SPUD 5/19/11 COMP 5/27/11

RTD 5023' LTD 5028'

MUD UP 3000' TYPE MUD Chemical

SAMPLES SAVED FROM 3800' TO RTD

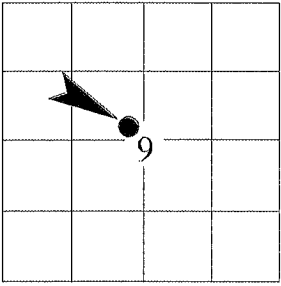
DRILLING TIME KEPT FROM 3800' TO RTD

SAMPLES EXAMINED FROM 3800' TO RTD

GEOLOGICAL SUPERVISION FROM 3950'

REFERENCE WELL-bird - Lehman C#1 (sec. 31)

Formation	Sample Tops	E-log Tops	Struct Pos.
Heebner Sh.	3906 (-838)	3906 (-838)	
Lansing	3956 (-888)	3966 (-898)	
Stark	4278 (-1210)	4274 (1206)	
Marmaton	4432(-1364)	4438 (-1370)	
Pawnee	4470(-1402)	4474 (-1406)	
Cherokee Sh.	4570 (-1502)	4568 (-1500)	
Morrow Sh.	4764 (-1696)	4759 (-1691)	
Morrow Sd.	4768 (-1700)	4766 (-1698)	
Mississippi	4858 (-1790)	4824 (-1756)	



Eder #6-1

ELEVATIONS

KB 3068'

DF _____

GL 3057'

Measurements Are All
From Kelly Bushing

CASING

CONDUCTOR

SURFACE 8-5/8" @ 365'

PRODUCTION 5.5" @ ~5020'

ELECTRICAL

SURVEYS

CND, DIL,
Sonic, Micro

Halliburton

REMARKS The Eder #6-1 exhibited good relative structural position. The DST indicated a possible oil reservoir.

Therefore, the decision was made to further evaluate the Comanche Eder #6-1 through 5.5" casing

Respectfully Submitted,

Sean Deenihan

15-171-20799



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Comanche Operating</i>	Lease No.	Date <i>5-19-11</i>
Lease <i>6008</i>	Well # <i>6-1</i>	Service Receipt <i>111401952</i>
Casing <i>8 7/8</i>	Depth <i>365</i>	County <i>South</i>
State <i>Ks</i>	Job Type <i>2 1/2 surface</i>	Formation
Legal Description <i>6 20 39</i>		

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead
Depth	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Tail in *250psi Permian*
2800' 4" CE 11/11/11
1.514 bbl @ 19.5# 11/11
@ 19.5# 11/11

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>23:30</i>					<i>on loc. held Safety Meeting</i>
<i>00:20</i>					<i>Start @ 11/11</i>
<i>01:30</i>					<i>Org on Bottom Conn. w/ Key</i>
<i>01:42</i>	<i>2500</i>				<i>Test Pump line</i>
<i>01:44</i>	<i>200</i>		<i>10</i>	<i>3</i>	<i>Start Circ 250psi @ 19.5#</i>
<i>02:00</i>	<i>250</i>		<i>0</i>	<i>2.5</i>	<i>Start Disp. of fresh H₂O</i>
<i>04:08</i>	<i>350</i>		<i>20</i>	<i>0</i>	<i>Shutdown</i>
<i>04:09</i>	<i>350</i>		<i>21</i>	<i>0</i>	<i>Shut in Well</i>
<i>04:09</i>	<i>0</i>			<i>0</i>	<i>Release</i>
<i>04:15</i>					<i>End Job</i>
	<i>350</i>				<i>Well Shut in w/ 350#</i>
					<i>Circulated Cont to the Pit</i>

Service Units	<i>21755</i>	<i>2780819553</i>	<i>1782919583</i>
Driver Names	<i>Cochran</i>	<i>Mandala</i>	<i>Mandala</i>

Jim Customer Representative *J. Bennett* Station Manager *M. Cochran* Cementer



BASICTM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Comanche Exploration</i>	Lease No.	Date <i>5/26/11</i>
Lease <i>EDR</i>	Well # <i>6-1</i>	Service Receipt
Casing <i>5 1/2</i>	Depth <i>3023 FT</i>	County <i>Scott</i>
Job Type <i>5 1/2" long string</i>	Formation	Legal Description <i>6-20-34 6/12/11</i>

Pipe/Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead
<i>5 1/2</i>	<i>3 1/2</i>	From	To	<i>200sx A-17</i>
Depth <i>3017'</i>	Depth	From	To	<i>Flow 60, 10% salt</i>
Volume <i>115.5</i>	Volume	From	To	<i>6" LOC 15, 54 Grits</i>
Max Press <i>2500#</i>	Max Press	From	To	<i>4 1/2" spacer</i>
Well Connection <i>P.C.</i>	Anrjulus Vol.	From	To	Tail in <i>1.54 cu ft / 12</i>
Plug Depth	Packer Depth	From	To	<i>6.66</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>01:00</i>					<i>on LOC, spot truck supply mix</i>
<i>02:45</i>	<i>3000#</i>				<i>Psitest</i>
<i>02:49</i>	<i>200#</i>		<i>12</i>	<i>3</i>	<i>Pump super flush</i>
<i>02:53</i>	<i>200#</i>		<i>5</i>	<i>3</i>	<i>H2O spacer</i>
<i>03:06</i>					<i>Plug RTM</i>
<i>03:20</i>	<i>200#</i>		<i>0</i>	<i>5</i>	<i>start mixing AA-2 @ 14.5%</i>
<i>03:34</i>	<i>0</i>		<i>55</i>	-	<i>Shutdown, Drop Plug, Washup</i>
<i>03:41</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>start disp</i>
<i>04:04</i>	<i>700#</i>		<i>105</i>	<i>3</i>	<i>slow Rate</i>
<i>04:07</i>	<i>700-1400</i>		<i>115</i>	-	<i>Plug Down</i>
<i>04:09</i>	<i>1400-0</i>				<i>Release Psi, float held</i>
					<i>Job Complete</i>
					<i>Thank You</i>
					<i>Chad + crew</i>

Service Units	<i>19848</i>	<i>30216319848</i>	<i>19873 19883</i>
Driver Names	<i>Chinz</i>	<i>R. Olden</i>	<i>V. Vasgoff</i>

Jim Lemaster Customer Representative *Sarah Bennett* Station Manager *Chad H.* Cementer

ALLIED CEMENTING CO., LLC. 036605

Federal Tax I.D.# 20-5975804

REMIT TO PO-BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>7-22-11</u>	SEC. <u>6</u>	TWP. <u>20s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION	JOB START COUNTY <u>Scott</u>	JOB FINISH STATE <u>KS</u>
LEASE <u>Eder</u>				LOCATION <u>Vec Garden City KS</u>			
WELL # <u>6-1</u>							
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR _____ OWNER _____

TYPE OF JOB Source

CEMENT
AMOUNT ORDERED Class H Neats 150 sk
Class A Neats 400 sk
Class B Neats 150 sk

COMMON H 150 @ 1A.25 2887.50
POZMIX @ @
GEL @ @
CHLORIDE 4 @ 58.20 232.80
ASC @ @
COMMON A 400 @ 16.25 6500.00

HANDLING 554 @ 2.25 1246.50
MILEAGE _____ @ _____ 6094.00
TOTAL 16962.80

REMARKS:
Thank You!!!

EQUIPMENT
PUMP TRUCK CEMENTER Kenny
372 HELPER Jose
BULK TRUCK
457-251 DRIVER Kenny
BULK TRUCK
386-310 DRIVER Chris

SERVICE

DEPTH OF JOB _____ 2350.50
PUMP TRUCK CHARGE _____ 1050.00
EXTRA FOOTAGE @ _____
MILEAGE 200 @ 7.00 1400.00
MANIFOLD _____ @ _____
Light V.M. Leasing 200 @ 4.00 800.00
TOTAL 3250.00

CHARGE TO: Comanche Resources
STREET 6520 NW Ave Suite 300
CITY OKC STATE OK ZIP 73116

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eddie Evans
SIGNATURE Eddie Evans

SALES TAX (IF Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 039993

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oshtegky KS

DATE <i>7/25/11</i>	SEC. <i>8</i>	TWP. <i>20</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION	JOB START 1:30pm	JOB FINISH 2:00pm
LEASE # <i>Edus</i>	WELL # <i>6-1</i>	LOCATION <i>Scott City 10 S 10 E Vinto</i>		COUNTY <i>Scott</i>	STATE <i>KS</i>		
<input checked="" type="checkbox"/> OLD OR <input type="checkbox"/> NEW (Circle one)							

CONTRACTOR

TYPE OF JOB *Complete Cement TD Surface*

OWNER

CEMENT
AMOUNT ORDERED *200 com*

COMMON *200* @ *16.25* *3250.00*

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE *14.5K/mile* @ *2.25* *450.00*

TOTAL *5350.00*

DEPTH OF JOB *600'*

PUMP TRUCK CHARGE *1250.00*

EXTRA FOOTAGE @ *7.00* *1050.00*

MILEAGE *75 X 2 Circles* @ *4.00* *600.00*

MANIFOLD @

TOTAL *2900.00*

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

EQUIPMENT

PUMP TRUCK	CEMENTER	<i>Alan</i>
#	HELPER	<i>Wayne</i>
BULK TRUCK	DRIVER	<i>Terry</i>
#	DRIVER	

REMARKS:

*Est. Cimentation, My 200 SKs
can down 5 1/2 Displace
w/ 10 1/2 ABL 200 . 500 per list
Client did Cimentation
Thank You
Alan, Wayne, Terry
Charge to: Comanche Resources*

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Bryan Don Carlos*

SIGNATURE *Bryan Don Carlos*

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 31, 2011

CARRIE RENNER
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO1
API 15-171-20799-00-00
EDER 6-1
SE/4 Sec.06-20S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CARRIE RENNER