



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062162

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	H. D. & L. 1-28
Doc ID	1062162

All Electric Logs Run

CDL/CNL/ML
DIL
BHCS
Resistivity
Sector Bond log

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	H. D. & L. 1-28
Doc ID	1062162

Tops

Name	Top	Datum
Anhydrite	944	+1040
Herrington	1893	+91
Winfield	1948	+36
Towanda	2006	-22
Ft. Riley	2048	-64
B/Florence	2130	-146
Wrefold	2184	-200
Council Grove	2207	-223
Neva		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 25, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

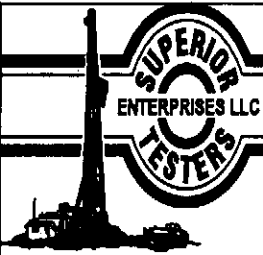
Re: ACO1
API 15-009-25594-00-00
H. D. & L. 1-28
NE/4 Sec.28-20S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Franklin R. Greenbaum



DRILL STEM TEST REPORT

F.G. Holl Company

H.D.&L # 1-28

9431 E. Central Suite 100
Witchita Ks 67206

28-20s-15w Barton

Job Ticket: 16562

DST#: 1

ATTN: Ryan Greenbaum

Test Start: 2011.08.02 @ 07:41:00

GENERAL INFORMATION:

Formation: **Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:22:30

Time Test Ended: 14:57:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3335-GB-28

Interval: 3590.00 ft (KB) To 3672.00 ft (KB) (TVD)

Total Depth: 3672.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1984.00 ft (KB)

1976.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6806

Inside

Press@RunDepth: 78.25 psia @ 3667.64 ft (KB)

Start Date: 2011.08.02

End Date:

2011.08.02

Start Time: 07:40:20

End Time:

14:56:50

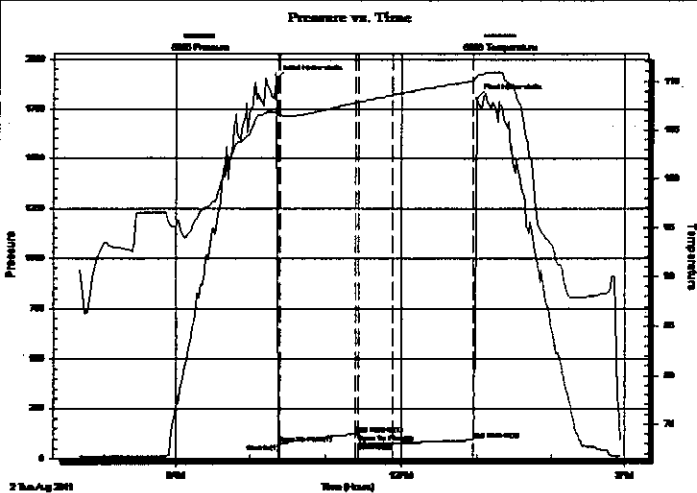
Capacity: 5000.00 psia

Last Calib.: 2011.08.03

Time On Btm: 2011.08.02 @ 10:20:50

Time Off Btm: 2011.08.02 @ 12:59:50

TEST COMMENT: 1st open 5 minutes Weak blow blew 2inches in 5 minutes
1st shut in 60 minutes no blow back
2nd open 30 minutes Weak blow blew 2inches in 10minutes
2nd shut in 60 minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1900.78	106.96	Initial Hydro-static
1	77.72	106.54	Open To Flow (1)
3	74.73	106.47	Shut-In(1)
63	123.96	107.82	End Shut-In(1)
65	125.09	107.89	Open To Flow (2)
93	78.25	108.63	Shut-In(2)
156	93.45	110.01	End Shut-In(2)
159	1805.78	110.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
30.00	Mudd 100%	0.42

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)

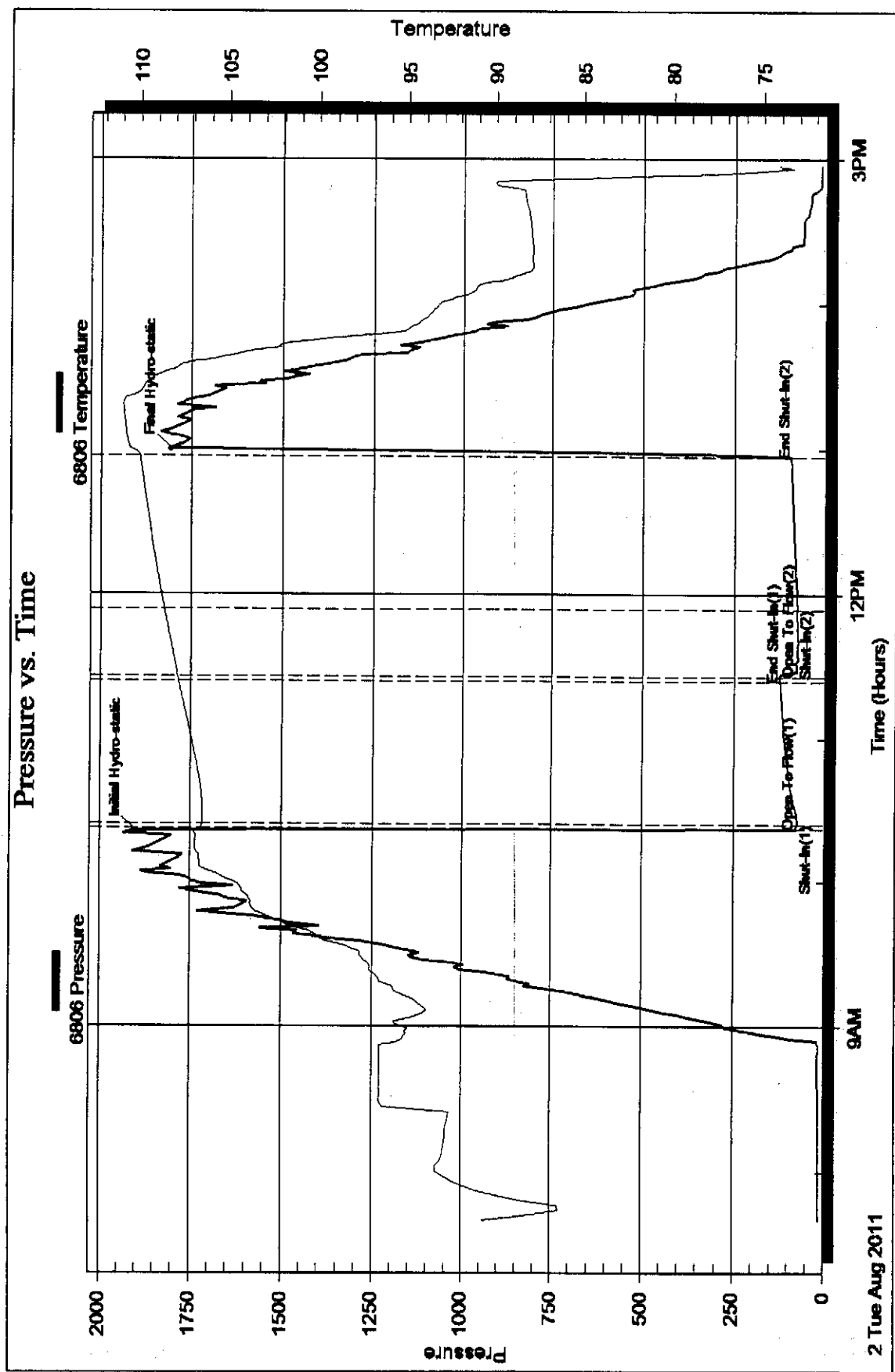
Serial #: 6806

Inside

F.G. Holl Company

28-20s-15w Barton

DST Test Number: 1



2 Tue Aug 2011

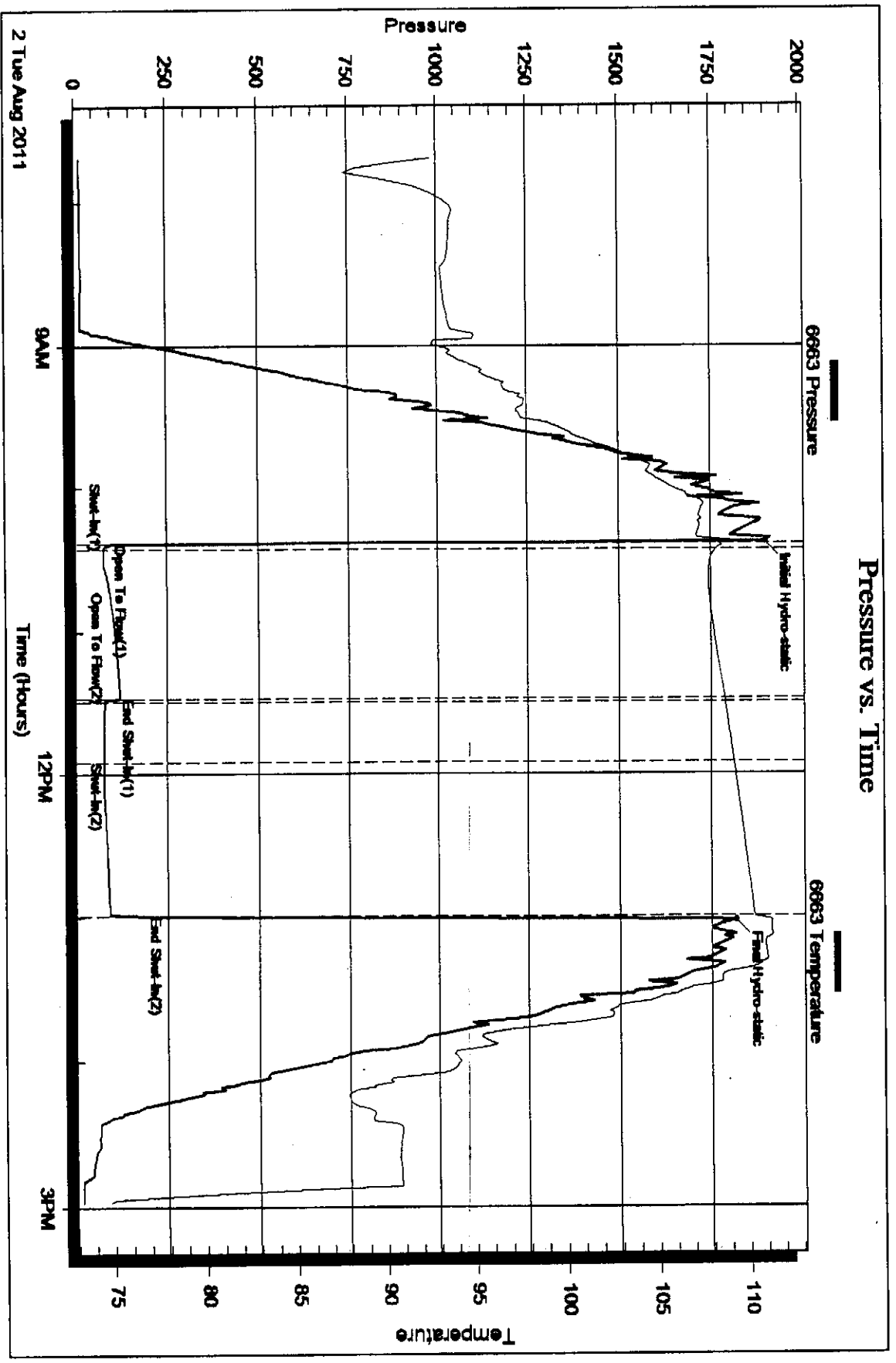
Serial #: 6663

Outside F.G. Holt Company

28-20s-15w Barton

DST Test Number: 1

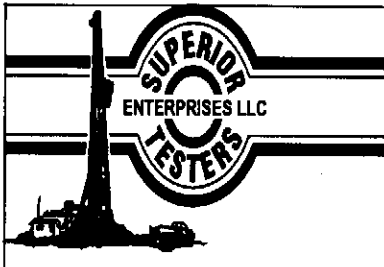
Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 16562

Printed: 2011.08.04 @ 12:39:56



DRILL STEM TEST REPORT

F.G. Holl Company
 9431 E. Central Suite 100
 Wichita Ks 67206
 ATTN: Ryan Greenbaum

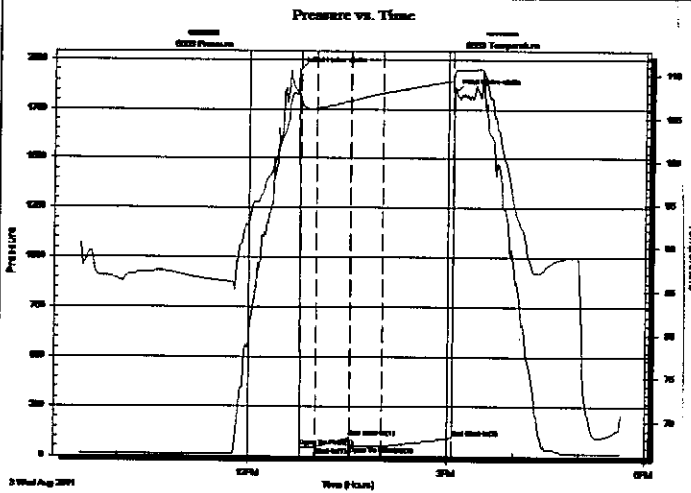
H.D.&L # 1-28
28-20s-15w Barton
 Job Ticket: 16563 DST#: 2
 Test Start: 2011.08.03 @ 09:25:20

GENERAL INFORMATION:

Formation: **Conglomerate**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:46:50
 Time Test Ended: 17:38:50
 Interval: **3790.00 ft (KB) To 3812.00 ft (KB) (TVD)**
 Total Depth: 3812.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3335-GB-28
 Reference Elevations: 1984.00 ft (KB)
 1976.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6663 **Outside**
 Press@RunDepth: 51.21 psia @ 3809.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.08.03 End Date: 2011.08.03 Last Calib.: 2011.08.04
 Start Time: 09:26:20 End Time: 17:38:50 Time On Btm: 2011.08.03 @ 12:45:50
 Time Off Btm: 2011.08.03 @ 15:05:50

TEST COMMENT: 1st open 15 minutes Weak blow blew 1.5 in 15 minutes
 1st shut up 30 minutes no blow
 2nd open 30 minutes Weak surface blow then died off
 2nd shut in 60 minutes no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1943.12	108.00	Initial Hydro-static
1	44.75	107.25	Open To Flow (1)
16	49.16	106.18	Shut-In(1)
46	93.06	107.09	End Shut-In(1)
47	50.80	107.10	Open To Flow (2)
76	51.21	107.99	Shut-In(2)
139	95.43	109.40	End Shut-In(2)
140	1836.09	110.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%	0.42

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

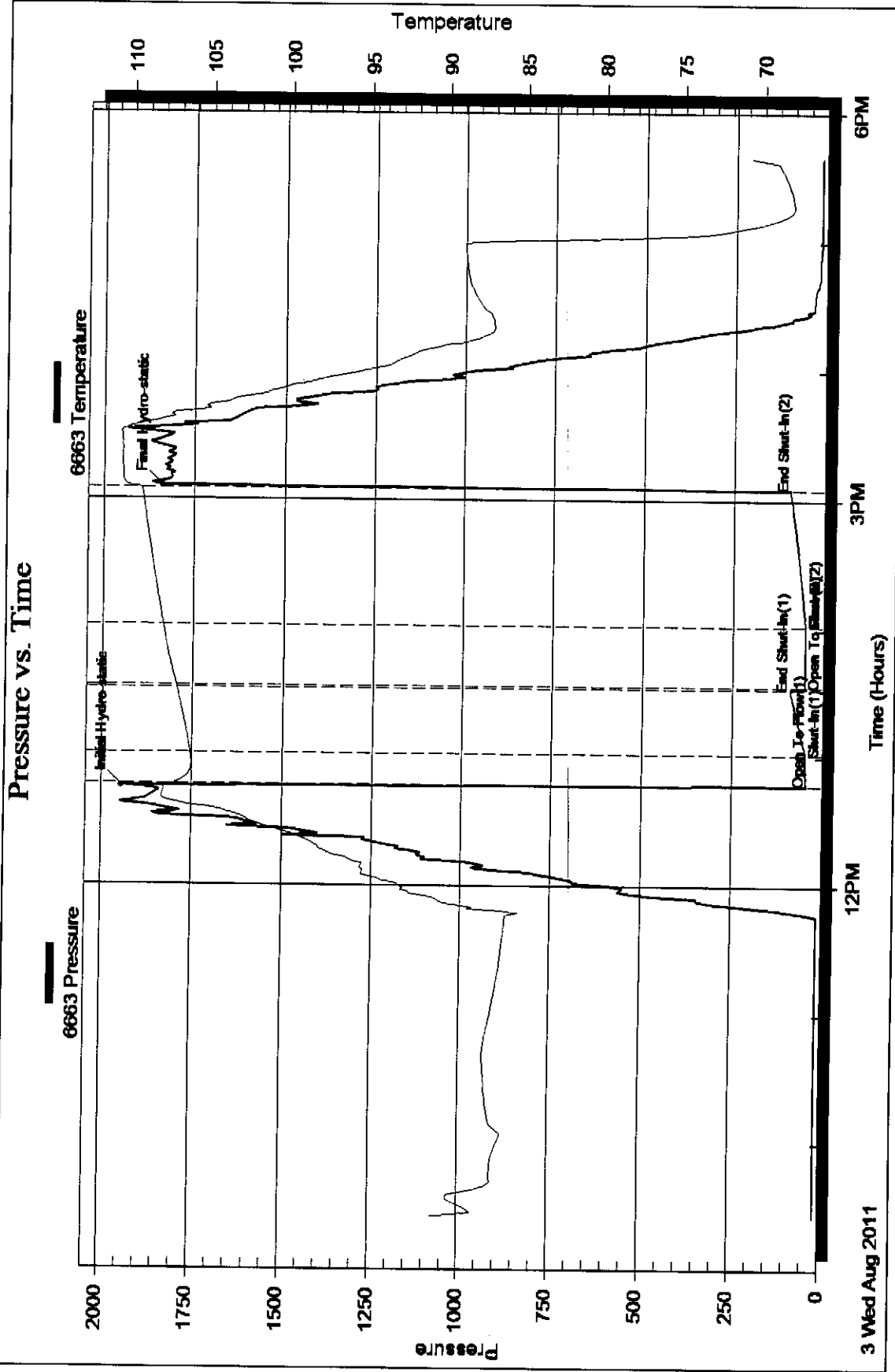
Serial #: 6663

Outside F.G. Holl Company

28-20s-15w Barton

DST Test Number: 2

Pressure vs. Time



3 Wed Aug 2011

12PM

Time (Hours)

3PM

6PM

Serial #: 6806

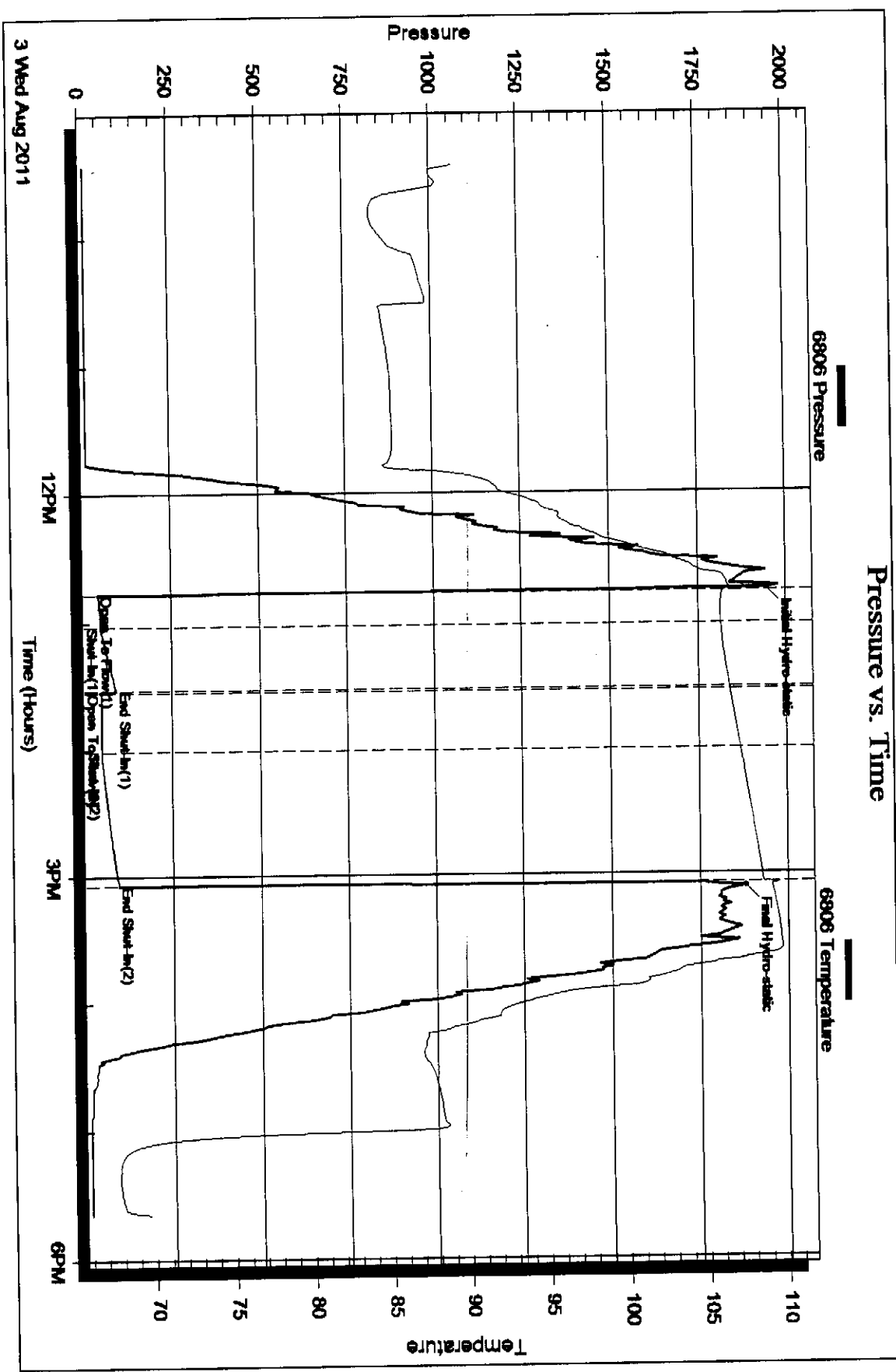
Inside

F.G. Holl Company

28-20s-15w Barton

DST Test Number: 2

Pressure vs. Time



3 Wed Aug 2011

Superior Testers Enterprises LLC

Ref. No: 16563

Printed: 2011.08.04 @ 12:39:34

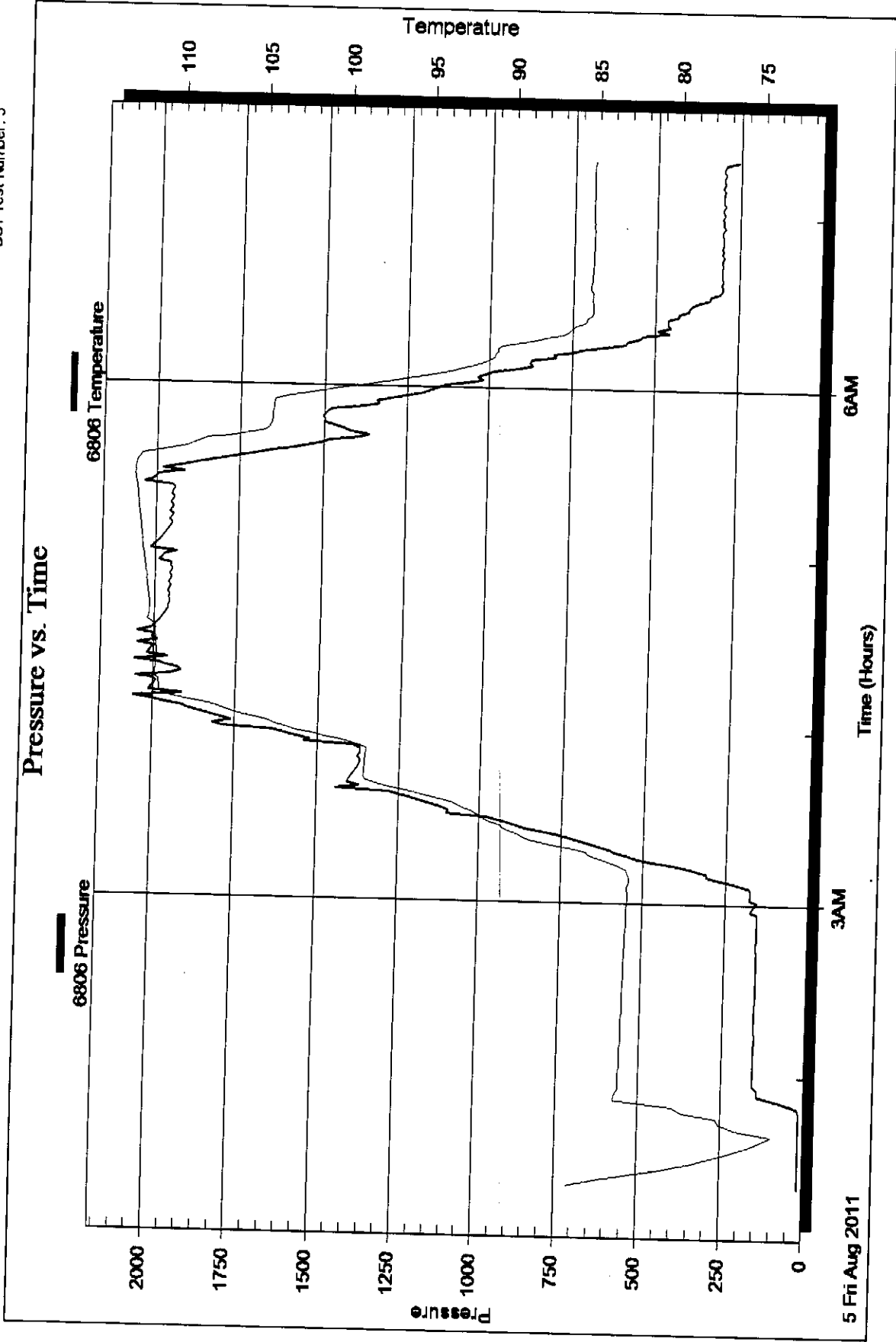
Serial #: 6806

Inside

F.G. Holl Company L.L.C.

28-20s-15w Barton

DST Test Number: 3

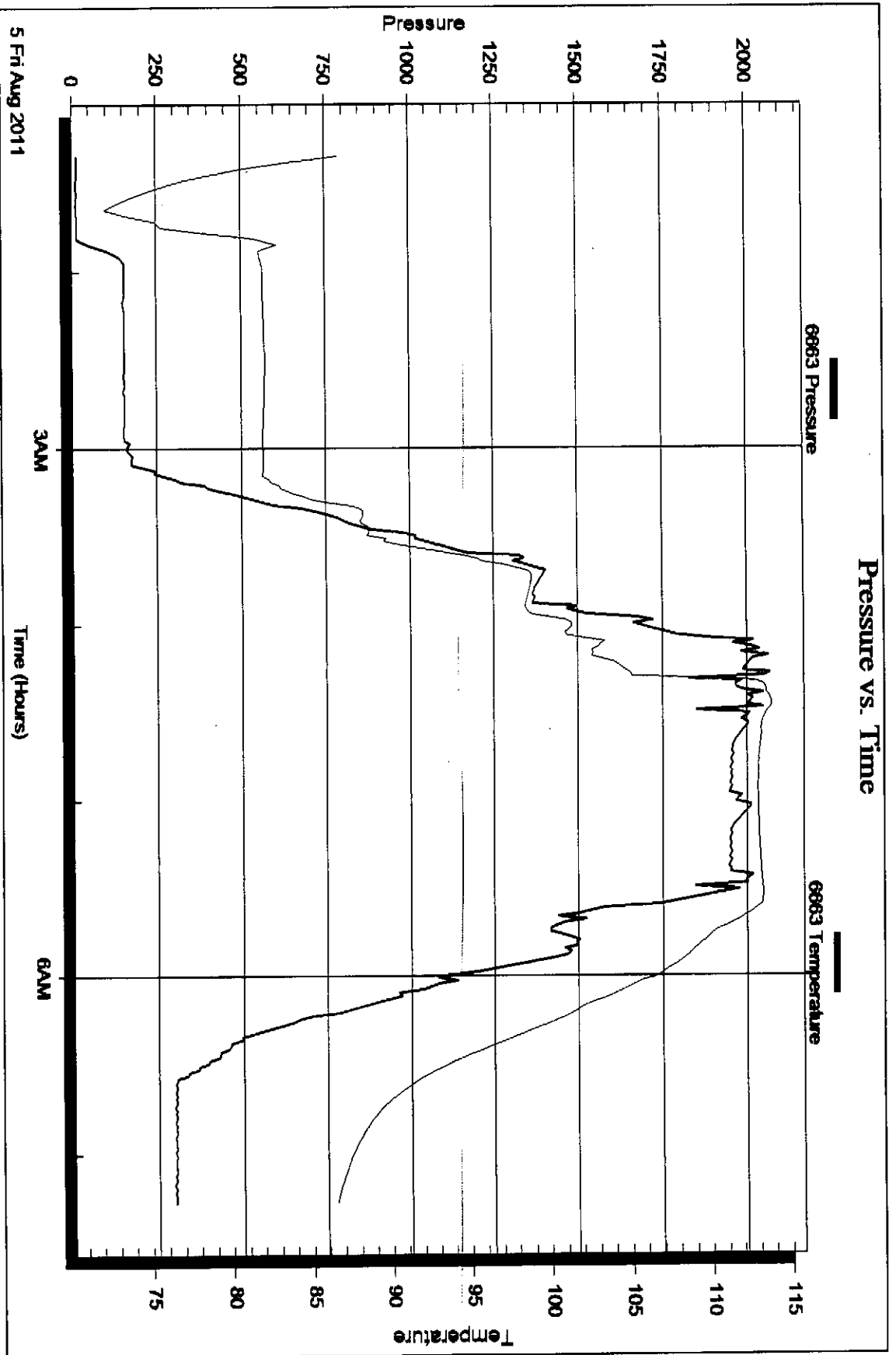


Serial #: 6663

Outside F.G. Hoff Company L.L.C.

28-20s-15w Barton

DST Test Number: 3



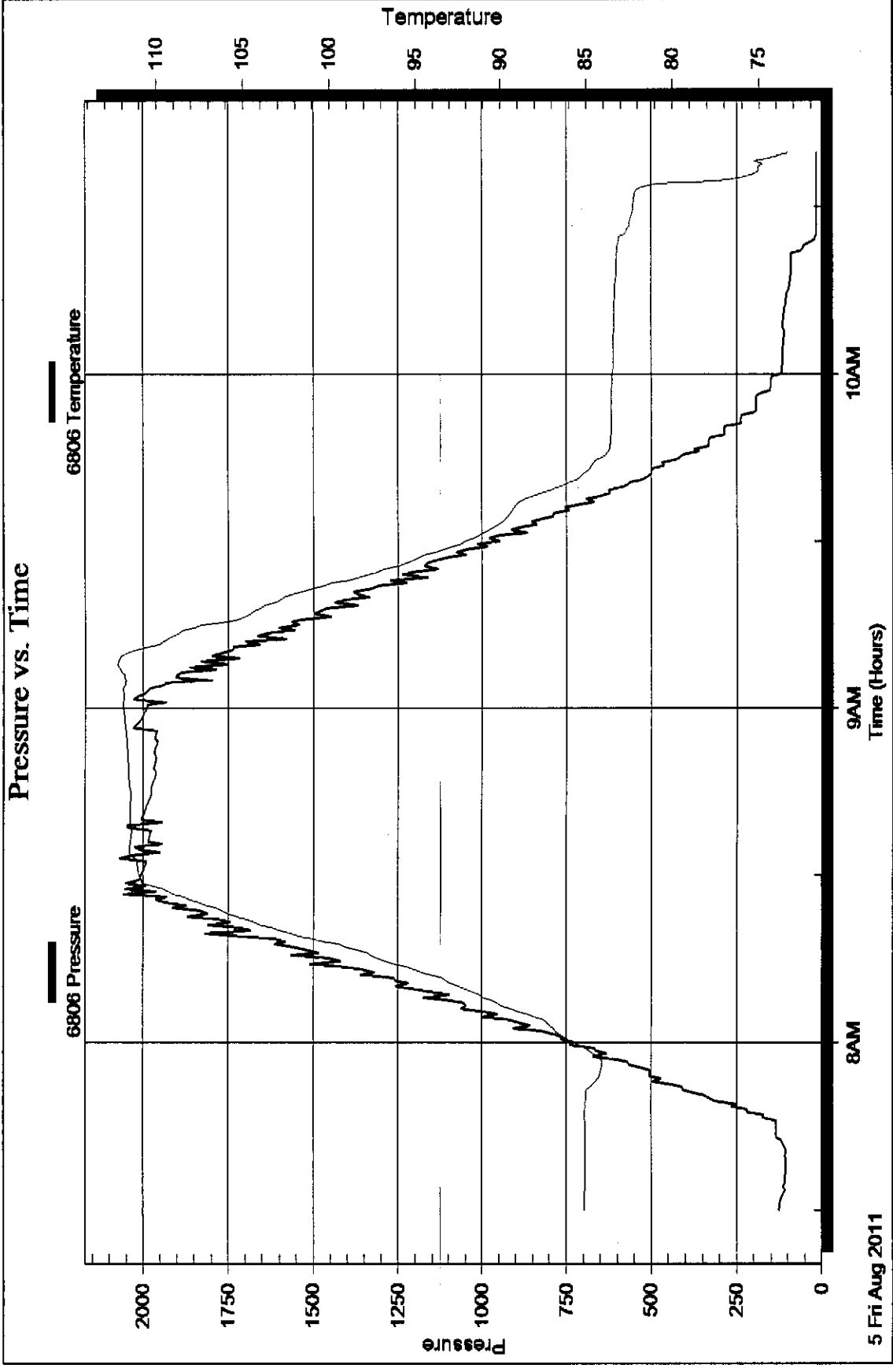
DST Test Number: 4

28-20s-15w Barton

Outside F.G. Holl Company L.L.C.

Serial #: 6806

Pressure vs. Time



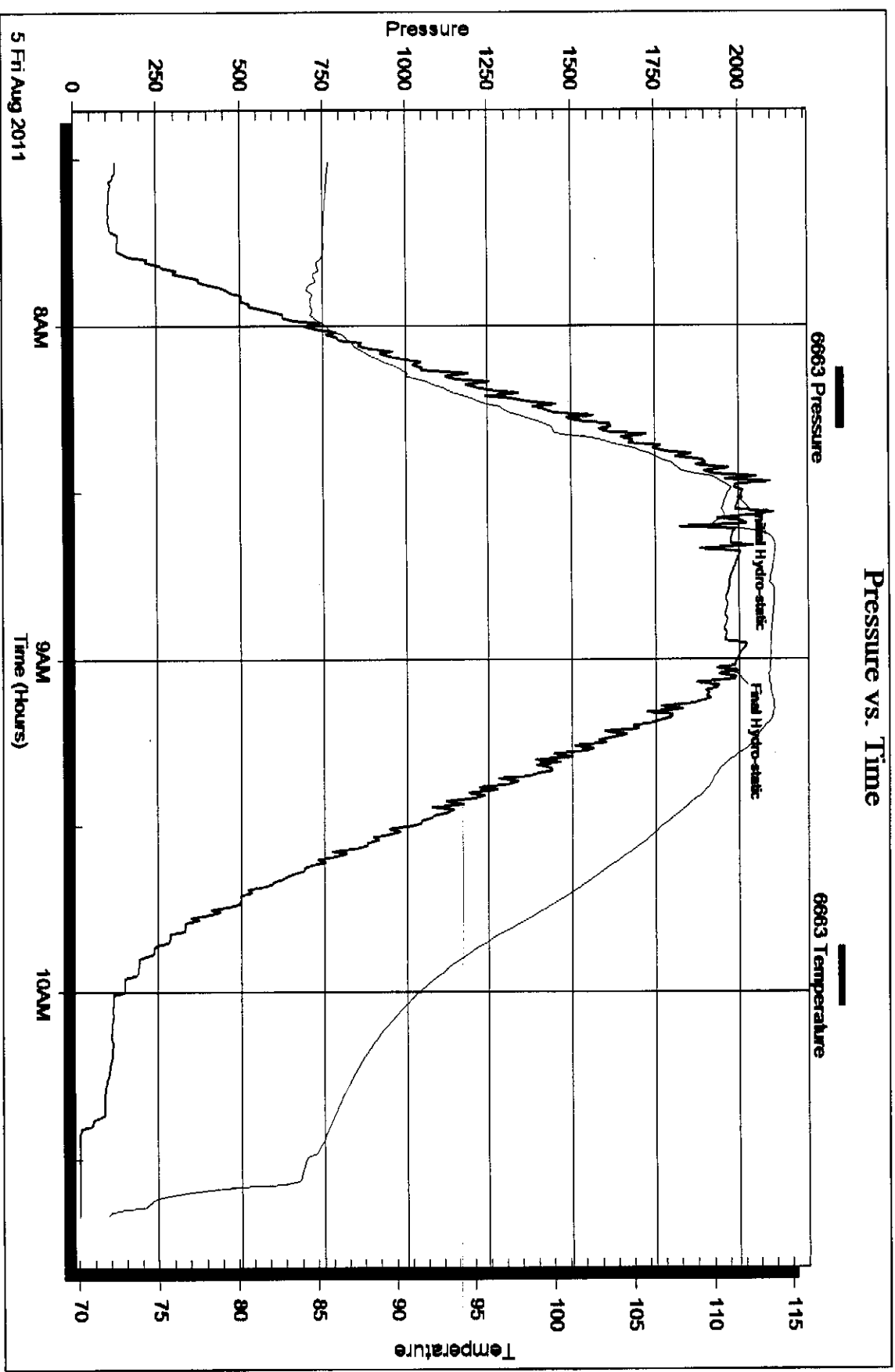
Serial #: 6663

Inside

F.G. Hall Company LLC

28-20s-15w Barton

DST Test Number: 4



Superior Testers Enterprises LLC

Ref. No: 16566

Printed: 2011.08.08 @ 06:21:33



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04706 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-28-11 DISTRICT P.H.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER F.G. Hall Co. LLC		LEASE HD & L WELL NO. 1-28							
ADDRESS		COUNTY Barton STATE KS							
CITY STATE		SERVICE CREW Orlando, McGuire, Hunter							
AUTHORIZED BY		JOB TYPE: CNW- 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-27-11	AM PM	TIME 11:00
27285	1					ARRIVED AT JOB	7-28-11	AM PM	2:00
27463	1					START OPERATION		AM PM	5:00
19830-21011	1					FINISH OPERATION		AM PM	7:00
						RELEASED		AM PM	6:00
						MILES FROM STATION TO WELL	6.5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Pilot	SK	200		
CP100	Common	SK	200		
CC102	Coll. S. Take	Lb	100		
CC109	Calcium Chloride	Lb	1128		
CC200	Cement Gel	Lb	376		
CS105	Top Rubber Plug 8 5/8	ea	1		
CS1753	Central Coll 8 5/8	ea	3		
E100	Pickup mileage	mi	6.5		
E101	Heavy Equipment Mileage	mi	130		
E113	Bulk Delivery	Tm	1222		
CE202	Depth Charge 500 400	ea	1		
CE240	Cement Service Charge	SK	400		
CE504	Plug Container	ea	1		
S003	Service Supervisor	ea	1		

SUB TOTAL *KG*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE *Steve Orlando* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F.C.H.H.	Lease No.	Date 7-28-11
Lease H.D.F.L.	Well # 1-28	
Field Order # 41506	Station Packer	Casing 2 7/8"
	Depth 737	County Butler
Type Job CNL-8 / 50.5-11	Formation	Legal Description 28-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8"	Tubing Size 2 1/2"	Shots/Ft 3000		Acid HCl	247	RATE	PRESS	ISIP
Depth 737	Depth	From	To	Pre Pad	Max			5 Min.
Volume 60.37	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection V.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 145	Packer Depth	From	To	Flush 60	Gas Volume			Total Load

Customer Representative S. Lee	Station Manager D. Smith	Treater S. Lee
-----------------------------------	-----------------------------	-------------------

Service Units 07070	07400	17800	21000						
Driver Names John Miller		Mark Lee							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 PM					Waterfall - 50.5-11
					Run 7070 2 1/2" casing
					run 1-11-20
					Connect to Packer
					Break and wait for
5:16	300			8	11.5 HHP
5:16	300		88		11.5 HHP
5:30	300		177		11.5 HHP
					Start New Packer
5:43	0		8		Start New Packer
5:53	300		40		Change to 2 1/2"
6:00 PM	400		600	11	11.5 HHP
					Complete this job
					Completed 2115 bbls 11.5 HHP
					Sub complete
					Thank you



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04777 A

DATE _____ TICKET NO. _____

DATE OF JOB 08-05-11 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER F. J. HOLL		LEASE H.D. L		1-28 WELL NO.					
ADDRESS		COUNTY BARTON		STATE KS					
CITY STATE		SERVICE CREW Syllisac, Meko, Lknowe, Huber							
AUTHORIZED BY		JOB TYPE: CW 4 1/2 Comp St-7							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	30						08-05-11	PM	11:00
19831-19860	30							AM	4:00
37900								AM	7:15
								AM	7:45
								AM	8:30
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robinson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA cont	SK	100		
CP 103	6 1/4" pot cont	SK	75		
CC 102	cal block	lb	25		
CC 105	De-former	lb	24		
CC 111	Salt	lb	448		
CC 115	gas block	lb	94		
CC 129	FLA-322	lb	94		
CC 201	oil service	lb	1375		
CF 606	latch down plate - Bart 4 1/2	SK	1		
CF 1001	Cement plug Middle shoe	SK	1		
CF 1050	Turbobit	SK	6		
CF 1900	BARSKID	SK	1		
CC 154	Safety fluid	gal	500		
C 100	pickup tubing	in	25		
C 101	Heavy Ego tubing	in	130		
C 113	Bulk tubing	TAL	517		
CE 203	green pipe 2000' 3000'	SK	1		
CE 240	Blender - mixing	SK	175		
CE 504	plug (see tag) - tested	SK	1		
5003	5000' separator	SK	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

Thank you
TOTAL
DLS

SERVICE REPRESENTATIVE Robert Johnson

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Robinson
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>F. V. Hull</i>	Lease No.	Date <i>08-05-11</i>
Lease <i>H. O. & L</i>	Well # <i>1-25</i>	
Field Order # <i>4777</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>
	Depth <i>2135'</i>	County <i>CARTER</i>
Type Job <i>new 4" casing</i>	Formation	Legal Description <i>25-20-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>2135'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1100</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Mark Scott</i>	Treater <i>Robert Johnson</i>
-------------------------	--------------------------------------	----------------------------------

Service Units <i>2 Hrs</i>	<i>2000</i>	<i>1031</i>	<i>1000</i>	<i>1000</i>	<i>1000</i>	<i>1000</i>	<i>1000</i>	<i>1000</i>	<i>1000</i>
Driver Names <i>Bush</i>	<i>Mark</i>	<i>Scott</i>	<i>Johnson</i>	<i>Johnson</i>	<i>Johnson</i>	<i>Johnson</i>	<i>Johnson</i>	<i>Johnson</i>	<i>Johnson</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00 PM</i>					<i>new 4" casing</i>
					<i>run 57 57 1000 4 1/2" casing</i>
					<i>w/ packer down 574 @ 2135'</i>
					<i>check casing pressure</i>
<i>6:45</i>					<i>work the packer</i>
<i>7:30</i>	<i>1000</i>				<i>check casing pressure</i>
<i>7:15</i>	<i>1000</i>		<i>17</i>	<i>4</i>	<i>check casing pressure</i>
			<i>8</i>	<i>5</i>	<i>check casing pressure</i>
			<i>25</i>		<i>run packer down with casing</i>
					<i>Release Plug</i>
					<i>at base</i>
	<i>300</i>		<i>25</i>		<i>check casing pressure</i>
	<i>500</i>				<i>slow rate</i>
<i>7:45</i>	<i>1000</i>		<i>33</i>	<i>4</i>	<i>plug down</i>
					<i>plug RTI w/ 30% plug with 1/2" casing</i>
					<i>check casing pressure</i>