

Mike's Testing & Salvage Inc

P O Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
7/13/2011	12836

<b>Bill To</b>
American Energies Corp P O Box 3972 Wichita, Kansas 67201 03972

*5792  
10572083*

P O No	Lease	County
	Williams #3	McPherson

Qty	Description	Rate	Amount
16	Hours Rig Time	190.00	3,040.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
6	30-11 Rigged up on location, checked the hole, dug cellar and pit out, sanded off bottom to 2720' and 5 sacks cement on top Set in floor and rigged up, pulled slips, had 1" of stretch 9 Hours.		
7	1 11 Cut hole in surface pipe, ran string line down, tagged @84' down. Cut surface head off. 3 Hours		
7	5-11 Log Tech of Ks. perforated casing @400', ran poly pipe down 5 1/2" casing, Copeland Cementers pumped 90 sacks cement, layed down pipe, ran in 101' of 1" pipe, pumped 80 sacks cement, layed down 1" Plugging Complete. 4 Hrs		
	Sales Tax	7.30%	229.40
		<b>Total</b>	<b>\$3,371.90</b>

# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

## Invoice

**Acid & Cement**

BURRTON, KS    ▲    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C37717-IN**

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: WILLIAMS 3**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/13/2011	C37717		07/05/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY TRAILER RENTAL		0.00	200.00	200.00
170.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,647.30
14.50	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	58.00
14.50	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	29.00
170.00	EA	BULK CHARGE		0.00	1.25	212.50
329.12	MI	BULK TRUCK - TON MILES		0.00	1.10	362.03
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,158.83
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		62.05
		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>3,220.88</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37717

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE July 5 20 11

IS AUTHORIZED BY: Amirion Energy Corp  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ Well No. 3 Customer Order No. \_\_\_\_\_  
As Follows: Lease William

Sec. Twp. \_\_\_\_\_ County McPherson State K  
Range \_\_\_\_\_

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for plug job		650 <sup>00</sup>
	1	Pole transfer		200 <sup>00</sup>
	170 gal	60-140 - 42% for 90% sat.		1647 <sup>30</sup>
	14 1/2 miles	1/3 total pickup mileage @ 4.00/mile		58 <sup>00</sup>
	14 1/2 miles	1/3 total pickup mileage @ 2.00/mile		28 <sup>00</sup>
	170 gal	Bulk Charge @ 12.00/gal		2040 <sup>00</sup>
	350 miles	Bulk Truck Miles @ 1.00/mile		350 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

Remarks \_\_\_\_\_ **NET 30 DAYS**



TREATMENT REPORT

Acid State No. RT

Date 7-5-11 District Bureau P. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. William # 30  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County MSA State \_\_\_\_\_

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ I. P. S. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Blkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: Std. 300 S. \_\_\_\_\_ Twp. \_\_\_\_\_  
 Auxiliary Equipment 2 1/2" Tank & Poly Tanks  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 170 sacks CO-40-4 1/2 lbs \_\_\_\_\_  
 \_\_\_\_\_ Gal. \_\_\_\_\_ lb.

Company Representative \_\_\_\_\_

Treater Ray Ryl

TIME A.M. / P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location JSA Rig up
8:50				Run Poly to 415'
8:45				Start mixing acid down hole
9:15			153 Bbl	90 sacks fluid mixed with 52 sacks pull poly
				out Run 1" Poly down to 120' tie on
			3500	out 163 sacks acid in 80 sacks
				Work up pull 1" out & wash off track
10:05				down left tracks