



**BASIC™**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 04279 A

"CONTINUATION"

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-24-2011 DISTRICT: PRATT, KS.	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: FCG HOLL CO., INC.	LEASE: ROMINETRUST WELL NO. 2-1							
ADDRESS:	COUNTY: BARTON STATE: KS.							
CITY: STATE:	SERVICE CREW: LESLEY, MITCHELL, FENWICK							
AUTHORIZED BY:	JOB TYPE: PNW - 5 1/2" I.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19870	3						5.24.11	3:00 PM
19889-19842	3					ARRIVED AT JOB		4:45 PM
19831-21010	3					START OPERATION		6:45 PM
						FINISH OPERATION		9:50 PM
						RELEASED		11:00 PM
						MILES FROM STATION TO WELL		6.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Long  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	145		2,465.00
CP 103	60/40 POZ	SK	100		1,200.00
CC 102	CELL-FLAKE	lb	37		136.90
CC 105	DE-FOAMER	lb	35		140.00
CC 111	SALT	lb	602		331.00
CC 129	FLA-322	lb	137		1,027.50
CC 201	GILSONITE	lb	1950		1,306.50
CF 607	LATCH DOWN PLUG & DAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 11651	TURBOLIZER, 5 1/2"	EA	10		1,100.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CF 2002	SCRATCHERS, ROTATING TYPE	EA	50		2,500.00
CC 154	SUPER FLUSH	GAL	500		1,225.00

CHEMICAL / ACID DATA:			

SUB TOTAL	265
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Daniel Lishy</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Long</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



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FIELD SERVICE TICKET

~~171804288~~ A  
Continuation of  
DATE TICKET NO. 171804279A

DATE OF JOB: 5-24-2011 DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: F&G HOLL CO., INC.		LEASE: ROMINE TRUST WELL NO. 2-1	
ADDRESS:		COUNTY: BARTON STATE: Ks.	
CITY: STATE:		SERVICE CREW: LESLEY, MITCHELL, FENWICK	
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2' L.S.	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
19870							5-24-11	PM	3:00
19889-19842								PM	4:45
19831-21010								PM	6:45
								PM	9:50
								PM	11:00
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Feno  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	65		296.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	130		910.00
E 113	BULK DELIVERY CHARGE	TM	725		1,159.60
CE 204	DEPTH CHARGE: 3001'-4000'	HR	1-4		2,160.00
CE 240	BLENDING SERVICE CHARGE	SK	245		343.00
CE 501	CASING SWIVEL RENTAL	EA	1		200.00
CE 504	PLUG CONTAINER CHARGE	YR	1		250.00
S 003	SERVICE SUPERVISOR	FA	1		175.00

SUB TOTAL DLS 13,825.93

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Drew July THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Feno  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>FG HOLL CO., INC.</b>	Lease No.	Date <b>5-24-2011</b>
Lease <b>ROMINE TRUST</b>	Well # <b>2-1</b>	
Field Order # <b>4279</b>	Station <b>PRATT, KS.</b>	Casing/Depth <b>5 1/2" / 3850'</b>
Type Job <b>CNW - 5 1/2" L.S.</b>	Formation	County <b>BARTON</b> State <b>Ks.</b>
		Legal Description <b>1-20-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2"</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid <b>125SK AA2</b>	RATE	PRESS	ISIP	
Depth <b>3840'</b>	Depth	From	To	Pre Pad <b>(2) 1.43 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>41.39 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3826'</b>	Packer Depth	From	To	Flush <b>91 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>ROB LONG</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	19870	19889	19842	19831	21010				
Driver Names	LESLEY	MITCHELL	—	FENWICK	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm					ON LOCATION - SAFETY MEETING
5:00pm					RUN 89 JTS. - 5 1/2" x 15.5" CSG.
					CENT - 2, 3, 4, 5, 6, 8, 9, 10, 11, 12
					BASKET - #6
6:40pm					CSG. ON BOTTOM
6:45pm					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
9:10pm	100		5	6	H <sub>2</sub> O AHEAD
9:12pm	100		12	6	SUPER FLUSH
9:13pm	100		5	6	H <sub>2</sub> O SPACER
9:15pm	100		12	6	50SK SCAVENGER @ 13.9#
9:20pm	100		37	6	145SK AA-2 @ 15#
9:21pm					SHUT DOWN - CLEAR PUMP & LINE CLEAN
9:23pm					DROP PLUG
9:25pm	100		0	7	START DISPLACEMENT
9:34pm	200		68	6	LIFT PRESSURE
9:47pm	500		80	5	SLOW RATE
9:50pm	1500		91	4	PLUG DOWN - HELD
10:00pm			6, 4		PLUG RH. & M.H.
					CIRCULATION THRU JOB
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY