

Cement Report

Customer	Midwestern Exploration		Lease No.		Date	4-2-11
Lease	Tomoc		Well #	1-7	Service Receipt	01520
Casing	2 1/2"	Depth	1230'		County	Steinmans
Job Type			Formation	Legal Description		
242 - 8 5/8" SU			face	7-35-35		

Pipe Data		Perforating Data		Cement Data
Casing size	2 1/2" 24"	Tubing Size	Shots/Ft	
Depth		Depth	From	To
Volume		Volume	From	To
Max Press		Max Press	From	To
Well Connection		Annulus Vol.	From	To
Plug Depth		Packer Depth	From	To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc-site assessment
10:05					spot trucks - rig up
10:30					Safety meeting
3:40					pressure test 07000ft
3:45	400		210	4	dump 400 sl A-Con 3% CE, 1/4" poly-stake
					2% WCM
					2.95-13/16" 18.10 gal/k @ 11.4 ppm
4:40	400		36	3.5	switch to tail "Black Premium Plus
					Class. w/ 2% CE, 1/4" poly-stake
					1.34-13/16" 16.33 gal/k @ 11.8 ppm
4:55	200		0	3	drop plus disp 2% ce
5:30	600		68.5	0	shut in @ 6000ft Sec. 1075'
					job complete

Service Units						
Driver Names						

Customer Representative _____ Station Manager _____ Cementer _____ Taylor Printing, Inc.



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Liberal, Kansas

Cement Report

Customer <i>Mid Western Exploration</i>		Lease No.	Date <i>4-2-11</i>
Lease <i>James</i>		Well # <i>1-7</i>	Service Receipt <i>171701522</i>
Casing <i>8 5/8</i>	Depth	County <i>Stevens</i>	State <i>Ks</i>
Job Type <i>242 Topout</i>	Formation	Legal Description <i>7-35-35</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>100sk A-Con</i>
Depth	Depth	From	To	<i>3% CC 1/4" Coll Hdr</i>
Volume	Volume	From	To	<i>.2% WCA 1 2.95# 11.5</i>
Max Press	Max Press	From	To	<i>18.1 gal/sk @ 11.9#</i>
Well Connection	Annulus Vol.	From	To	Tail in <i>250sk Premium</i>
Plug Depth	Packer Depth	From	To	<i>2% CC 1/4" Coll Hdr</i>
				<i>6.32 gal/sk 1.34# 14.8</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:00					on loc. / Held Safety Meeting
18:10					Spot + Rig Up Equip.
					Perfs @ 980'
18:40	1500				Test Pump + Lines
18:42	250		5	3	Start fresh H ₂ O
18:44	300		210	3	Start Lead Cmt 400sk @ 11.4#
19:54	100		36	3	Start Tail Cmt 150sk @ 14.8#
20:06				0	Shutdown + Drop Plug
20:08	100		0	2.7	Start Disp. w/ fresh H ₂ O
20:25	400		60	0	Shutdown + Shut in well w/ 425#
21:00					Release Crew
05:00					Crew Return
05:15					Held Safety Meeting
					Perfs @ 780'
05:23	450		5	2	Start fresh H ₂ O
05:26	450		105	2	Start lead Cmt 200sk @ 11.4#
			12	2	Start Tail Cmt 50sk @ 14.8#
06:05			0		Shutdown + Drop Plug
06:09			0		Start Disp.
06:48	400		46.5		Shutdown + Shut in well w/ 400#
07:00					Released Crew
16:00					Crew Return
					Perfs @ 650'

Service Units	<i>21755</i>	<i>30464-19919</i>	<i>19827-19883</i>	<i>19805-19808</i>	<i>33021-19866</i>
Driver Names	<i>Cochran</i>	<i>Mendoza</i>	<i>S. Chavez</i>	<i>S. Chavez</i>	<i>J. Martinez</i>

Vi. Vasquez *J. Ortiz*

Billy *J. Bennett* *M. Cochran*
Customer Representative Station Manager Cementer



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Liberal, Kansas

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Customer <i>Midwestern Exploration</i>		Lease No.	Date <i>2-4-11</i>
Lease <i>James</i>		Well # <i>1-9</i>	Service Receipt <i>01585</i>
Casing <i>1"</i>	Depth <i>125'</i>	County <i>STAVERS</i>	State <i>KS</i>
Job Type <i>Top Out 742</i>	Formation	Legal Description <i>7-35-35</i>	

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size <i>1"</i>	Shots/Ft		Lead
Depth	Depth <i>125'</i>	From	To	Tail in <i>225sk</i> <i>Class H 370 CC.</i> <i>1.18 FT³ sk 4.86 bbl sk</i>
Volume	Volume <i>476/5</i>	From	To	
Max Press	Max Press <i>300</i>	From	To	
Well Connection	Annulus Vol. <i>476/5</i>	From	To	
Plug Depth	Packer Depth <i>—</i>	From	To	

PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>255</i>					<i>Arrive On location</i>
<i>300</i>					<i>Safety Meeting - Rig Up</i>
<i>330</i>					<i>Run in 125' of one inch pipe</i>
<i>350</i>		<i>400</i>	<i>47</i>	<i>1.9</i>	<i>Pump 225sk of cement @ 15.6 #/s</i>
<i>470</i>					<i>Cement To Surface</i>
<i>425</i>					<i>Wash Up</i>
<i>430</i>					<i>Cellar Full of cement</i>
					<i>Did not Fall Back</i>
					<i>Job Complete</i>
					<i>Thanks For Very Best Energy Services</i>

Service Units	<i>19820</i>	<i>30464-1999</i>	<i>19827-19566</i>		
Driver Names	<i>E Chavez</i>	<i>Ruben M</i>	<i>Gerardo C.</i>		

Billy
Customer Representative

Jerry Burnett
Station Manager

Ernest Chavez
Cementer



Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>4-19-11</i>	
Lease <i>James</i>		Well # <i>1-7</i>		Service Receipt <i>01596</i>	
Casing <i>4 1/2 10.5 #</i>	Depth <i>6680</i>	County <i>Stevens</i>		State <i>KS</i>	
Job Type <i>242 Long String</i>		Formation		Legal Description <i>7.35-35</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>4 1/2 10.5 #</i>		Tubing Size		Shots/Ft	
Depth <i>6672</i>		Depth		From	To
Volume <i>100 bbls</i>		Volume		From	To
Max Press <i>2000</i>		Max Press		From	To
Well Connection <i>4 1/2</i>		Annulus Vol.		From	To
Plug Depth <i>6630</i>		Packer Depth		From	To
Time		Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate
Service Log <i>5:20 AM YARD</i>					
<i>6:15</i>				<i>Arrive on Location</i>	
<i>6:30</i>				<i>Safety Meeting - Pig Up</i>	
<i>6:30</i>				<i>Pig Running in Casing</i>	
<i>9:00</i>				<i>Circulate w/Pig</i>	
<i>9:20</i>				<i>Hook up To BES</i>	
<i>9:40</i>		<i>2000</i>		<i>1.0</i>	<i>.5</i>
<i>9:45</i>		<i>400</i>		<i>5</i>	<i>4.5</i>
<i>9:50</i>		<i>375</i>		<i>12</i>	<i>4.5</i>
<i>9:57</i>		<i>350</i>		<i>5</i>	<i>4.5</i>
<i>10:00</i>		<i>300</i>		<i>11</i>	<i>2.0</i>
<i>10:15</i>		<i>300</i>		<i>55</i>	<i>4.0</i>
<i>10:30</i>				<i>Drop Plug - Wash Up</i>	
<i>10:35</i>		<i>200</i>		<i>95</i>	<i>5.7</i>
<i>10:55</i>		<i>600</i>		<i>10</i>	<i>3.5</i>
<i>11:00</i>		<i>1200</i>		<i>.5</i>	<i>2.0</i>
<i>Job Complete</i>					
<i>Thanks For Using Basic Energy Services</i>					
Service Units		<i>19816</i>	<i>19828-19919</i>	<i>14354-19578</i>	
Driver Names		<i>I. Chavez</i>	<i>Robin M.</i>	<i>Tuan O.</i>	

Billy D.

Customer Representative

Jerry Burnett

Station Manager

Ignacio Chavez

Cementer