

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Robertson (NE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-17</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>SW-SE-NW-NE</b>	Job Ticket <b>2150</b>
Attn.	<b>Dave Williams</b>	Section	<b>17</b>	Range <b>29W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

Comments **Legal Description Feet: 1000' FNL & 1710' FEL**

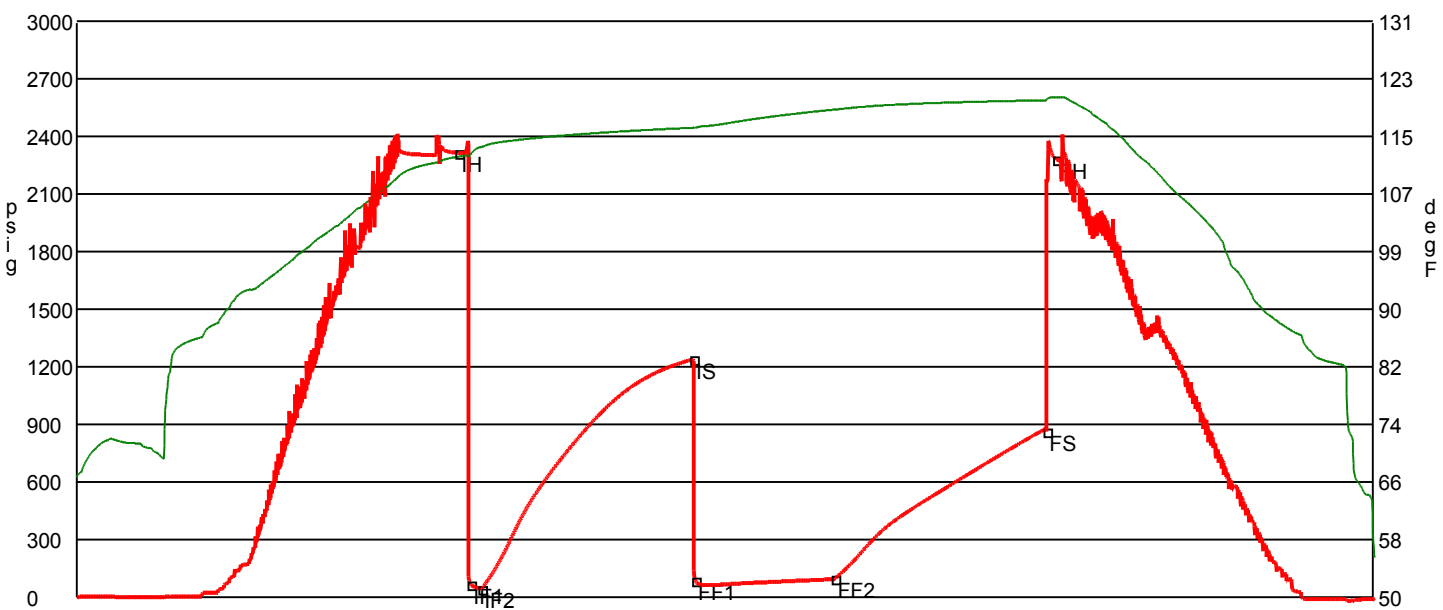
**GENERAL INFORMATION**

Test # <b>5</b>	Test Date <b>5/15/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>64</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.2</b>	Viscosity <b>48.0</b>	Time on Site <b>6:25 PM</b>	
Filtrate <b>8.0</b>	Chlorides <b>1700</b>	Tool Picked Up <b>7:10 PM</b>	
		Tool Layed Dwn <b>3:40 AM</b>	
Drill Collar Len <b>335.0</b>		Elevation <b>2792.00</b>	Kelley Bushings <b>2805.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Pawnee</b>		Start Date/Time <b>5/14/2011 6:31 PM</b>	
Interval Top <b>4830.0</b>	Bottom <b>4856.0</b>	End Date/Time <b>5/15/2011 3:41 AM</b>	
Anchor Len Below <b>26.0</b>	Between <b>0</b>		
Total Depth <b>4856.0</b>			
Blow Type	<b>Fairly strong 2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 2 1/2 minutes. Fairly strong 3 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 3 1/2 minutes, 10 minutes into the period, we bled the line off and it took 6 minutes to get back to bottom. Weak surface blow back at the start of the final shut-in period, building to 2 inches. Times: 5, 90, 60, 90. Oil Gravity: 40.</b>		

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1015	Gas in Pipe	100% 1015ft	0% 0ft	0% 0ft	0% 0ft
1	Very slight mud cut oil	0% 0ft	95% 1ft	0% 0ft	5% 0ft
65	Oil cut mud	0% 0ft	37% 24ft	0% 0ft	63% 41ft
60	Gassy, slight water, oily mud	17% 10.2ft	33% 19.8ft	3% 1.8ft	47% 28.2ft
60	Gassy, slight oil cut watery mud	2% 1.2ft	5% 3ft	46% 27.6ft	47% 28.2ft

DST Fluids **73000**



	Date	Time	Pressure	Temp	
IH	5/14/2011 9:11:50 PM	2.680556	2316.206	111.99	Initial Hydro-static
IF1	5/14/2011 9:17:00 PM	2.766667	68.845	112.335	Initial Flow (1)
IF2	5/14/2011 9:21:40 PM	2.844444	45.934	113.372	Initial Flow (2)
IS	5/14/2011 10:51:30 PM	4.341667	1240.601	116.061	Initial Shut-In
FF1	5/14/2011 10:52:30 PM	4.358333	87.994	116.069	Final Flow (1)
FF2	5/14/2011 11:51:40 PM	5.344444	96.608	118.612	Final Flow (2)
FS	5/15/2011 1:21:30 AM	6.841667	866.354	119.922	Final Shut-In
FH	5/15/2011 1:25:40 AM	6.911111	2282.921	120.344	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke