



**BASIC**  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04403 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>6-23-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>FG HOLL CO LLC</u>		LEASE <u>Hair/Wagner Unit</u> WELL NO. <u>27</u>				
ADDRESS		COUNTY <u>Ness-27-16-22</u> STATE <u>Ks</u>				
CITY STATE		SERVICE CREW <u>Allen, Keven Brand, Jarrod Jeff Br...</u>				
AUTHORIZED BY		JOB TYPE: <u>4 1/2" 2-Stage L.S.</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>6-22-11</u> DATE AM PM TIME <u>9:30</u>
<u>28443 P.U.</u>	<u>7 1/2</u>					ARRIVED AT JOB AM PM <u>7:00</u>
<u>19830 P4</u>	<u>7 1/2</u>					START OPERATION <u>6-23-11</u> AM PM <u>7:00</u>
<u>19832-19862</u>	<u>4 1/2</u>					FINISH OPERATION <u>6-23-11</u> AM PM <u>2:00</u>
<u>19831-21010</u>	<u>7 1/2</u>					RELEASED <u>6-23-11</u> AM PM <u>2:30</u>
<u>19889-19842</u>	<u>7 1/2</u>					MILES FROM STATION TO WELL <u>100-miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Song  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	100		
CP101	Acow Blend	SK	350		
CP103	60/40 P02	SK	75		
CC102	cell FLAK+	lb	113		
CC105	Defoamer Powder	lb	24		
CC109	Calcium chloride	lb	987		
CC111	SALT Fine	lb	455		
CC128	FIA-322	lb	94		
CC201	Gilsonite	lb	1000		
CF400	Two Stage cement collar 4 1/2" Red	EA	1		
CF600	4 1/2" Latch Down Plug + Assembly Red	EA	1		
CF1250	Auto Fill Float Shoe 4 1/2" Blue	EA	1		
CF1650	Turbolizer 4 1/2" Blue	EA	9		
CF1900	4 1/2" Basket Blue	EA	1		
CF2002	Cement scratchers	EA	40		

SUB TOT/

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Allen F. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Song</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P. #1 Bottom Stage

## TREATMENT REPORT

Customer FG Holl Co. LLC	Lease No.	Date 6-23-11
Lease Hair/Wagner Unit	Well # 1-27	
Field Order # 24403A	Station Pratt KS	Casing 4 1/2
		Depth 4588
Type Job 4 1/2 - 2-stage long string	Formation Cnw	County Ness
		State KS
		Legal Description 27-16-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft	255ks	Acid	60/40 Poz	RATE	PRESS	ISIP
Depth 4588'	Depth	From	To 100s	Pre Pad	AA-2 @ 15 #/gal	Max		5 Min.
Volume 23	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To 12 BBL	Frac	super flush	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4574	Packer Depth	From	To	Flush	H <sub>2</sub> O + mud	Gas Volume		Total Load

Customer Representative Bob Long	Station Manager scotty	Treater Allen
Service Units 28443 19889 19842 19832 19862 19870		
Driver Names Worth Bradley Mitchell Brian Whitfield Kroy Jeff		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130 AM					ON Loc. Discuss Safety, Setup Plan, Job
410					Laying Down Drill Pipe Start 4 1/2" casing 10.5' shoe joint 13.95' w/ float shoe + L.O. Baffle in collar. cent-2-3-4-5-6-7-8-9-70 Basket on 70 down 71 @ 1964' Pipe @ 4588' Tagged Bottom @ 4593' Hookup + CIR + Rotate Pipe Test IRON 1500'
1000	1500+	200+	5	5	Pump 5 BBLs H <sub>2</sub> O spacer
			12	5	Pump 500gal super flush
			5	5	Pump 5 BBL H <sub>2</sub> O spacer
			6	5	mix + pump 255ks 60/40 9s SCOURER
			25 1/2		mix + pump 100s ks AA-2 @ 15 #/gal Finish mix wash out Pump Line
1015				5	Drop Plug. Start Disp.
				5	Pump 38 BBLs H <sub>2</sub> O + 43 BBLs mud.
				4	caught Lift @ 58 BBLs
1030	1500+		73	4	Plug down
	0+				Release PSI - OK.
1033					DROP DAT.

# BASIC

energy services, L.P. #2 Top Stage

## TREATMENT REPORT

Customer: EG Holl Co LLC	Lease No.:	Date: 6-23-11
Lease: Hair/Wagner Unit	Well #: 1-27	
Field Order #: 04403A	Station: Pratt KS	Casing: 4 1/2" Depth: 1764'
Type Job: 4 1/2" 2-Stage L.S.	Formation: CNW	Legal Description: 27-16-22
	County: Ness	State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2"	Tubing Size:	Shots/Ft:	350	Acid:	5Ks ACOW Blend	RATE:	PRESS:	ISIP:
Depth: 1764'	Depth:	From:	To:	Pre Pad:		Max:		5 Min.
Volume: 28	Volume:	From:	To:	Pad:		Min:		10 Min.
Max Press: 1200	Max Press:	From:	To:	Frac:		Avg:		15 Min.
Well Connection: PC	Annulus Vol.:	From:	To:			HHP Used:		Annulus Pressure
Plug Depth: 1764'	Packer Depth:	From:	To:	Flush: D.P. H2O		Gas Volume:		Total Load

Customer Representative: Bob Long	Station Manager: Scotty	Treater: Allen
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Service Units: 28443 19889 19842 19831 21010	Driver Names: Allen Brad Mitchell Jarrod Brunyardt
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1045	800#				open DV + CIR. w/Rig. 1764'
1250	200#		154	5	start mix 350sKs ACOW @ 12#
					Finish mix
					washout Pump + line
					Drop Closing Plug.
1222				4 1/2	start Disp.
130	2500#		28	3	Plug down
	0#				Release PST 0#
					Plug RAT Hole + Mouse
					Hole w/ 50sKs 60/40 Poz
					2% gel.
					wash up + Rackup Equip.
230					Job complete
					thanks Allen
					Kevin
					amt cir Brad
					To cellar Jarrod