



Customer F.B. Hull	Lease No.	Date 8-8-11
Lease Hull/Wagoner	Well # 1-27	
Field Order #	Station Pratt	Casing 117
	Depth	County Ness
Type Job C.N.W. - Square	Formation	Legal Description 27-16-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Drew Scott	Treater Steve Orlando
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Service Units	27783	27463	19820	15260				
Driver Names	Udell	K. Hill	McCormick					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On location - Safety meeting
					Packed 11:38
	500		8	1	Hook up to Annulus Start 11:50
	500		16.6	1	Loaded PST 75 500 c/s
					Hook up to Tubing Start 11:50
					Injection Rate 1 bbl @ 750
		750	5.1	1	Min 25 sks comm w/ additives
		750	15.7	1	Min 75 sks comm
		2000	17.7		SKL Down back to 1100 Depth
11:00		2000	20	1	Pressure up to 2000
					repressurize well
					Raise back start 11:30
					Work pump in & repressurize up
11:45		2000	20	1	No Returns Reverse out
	500				Work Down 2 TH Tubing
					pull 7 JTs
		500		1	Pressure up 11:45 Tubing back
1:00		500	1	1	to 500 set pack & follow up
					Close the Tub complete
					Thank Steve