

Customer <i>Phoenix Petrocorp</i>	Lease No.	Date <i>7-20-11</i>
Lease <i>Berryman Richfield Unit</i>	Well # <i>18.3</i>	Service Receipt <i>07426</i>
Casing <i>8 5/8 24#</i>	Depth <i>1557</i>	County <i>Morton</i>
State <i>KS</i>	Job Type <i>Surface 242</i>	Formation
Legal Description <i>9-33-41</i>		

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>36.5 sk A cm</i>
Depth <i>1558</i>	Depth <i>53 42"</i>	From	To	<i>2.95 Ft 2.5k 11.11#</i>
Volume <i>96.3 bbls</i>	Volume	From	To	<i>18.1 Col-5k</i>
Max Press <i>1500</i>	Max Press	From	To	Tail in <i>1.30 sk 11.8#</i>
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To	<i>1.321 sk 11.1#</i>
Plug Depth <i>1515</i>	Packer Depth	From	To	<i>6.31 Col sk 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Yard 100PM</i>
					<i>Arrive Onlocation</i>
					<i>Safety Meeting Ris UP</i>
					<i>Ris Running in Casing</i>
					<i>Circulate w/ Ris</i>
<i>2030</i>					<i>Hook up to BE5</i>
<i>2050</i>					<i>Pressure Test</i>
<i>2100</i>	<i>1500</i>		<i>10</i>	<i>1.0</i>	<i>Pump lead end @ 11.41#'</i>
<i>2115</i>	<i>300</i>		<i>202</i>	<i>6.0</i>	<i>Pump Tail end @ 14.8#'</i>
<i>2135</i>	<i>700</i>		<i>37</i>	<i>4.0</i>	<i>Displace</i>
<i>2205</i>					<i>Slow down - Annul Plug</i>
<i>2210</i>	<i>500</i>		<i>80</i>	<i>6.0</i>	<i>Flood Held</i>
<i>2230</i>	<i>1000</i>		<i>10</i>	<i>2.0</i>	
<i>2245</i>					
					<i>Cement TO Surface</i>
					<i>THANKS FOR USING BASIC ENERGY SERVICES</i>

Service Units	<i>19820</i>	<i>12978-1919</i>	<i>19805-19808</i>	<i>53021-8883</i>
Driver Names	<i>T. Chavez</i>	<i>Rubin</i>	<i>Hector</i>	

Jim B. Customer Representative *Sony Bennett* Station Manager *T. Chavez* Cementer

Taylor Printing, Inc.

Customer <i>Phoenix Petrocorp</i>		Lease No.		Date <i>7-27-11</i>	
Lease <i>Berryville Richfield Unit</i>		Well # <i>18-3</i>		Service Receipt <i>171702047</i>	
Casing <i>5 1/2</i>	Depth <i>5148</i>	County <i>Monroe</i>		State <i>Ks</i>	
Job Type <i>242 5 1/2 L.S.</i>		Formation	Legal Description <i>9-32-41</i>		
Pipe Data			Perforating Data		Cement Data
Casing size		Tubing Size		Shots/Ft	
Depth		Depth		From	To
Volume		Volume		From	To
Max Press		Max Press		From	To
Well Connection		Annulus Vol.		From	To
Plug Depth		Packer Depth		From	To
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>16:45</i>					<i>on loc. / Held Safety Meeting</i>
<i>16:50</i>					<i>Rig Running Csg</i>
<i>17:00</i>					<i>Csg on Bottom / Riv. w/ Rig</i>
<i>17:00</i>					<i>Bulk on loc.</i>
<i>19:05</i>					<i>wait on Chem. + Nubbin</i>
					<i>Chem. + Nubbin on loc.</i>
					<i>5148 TP 435J Tool @ 3676</i>
<i>21:28</i>	<i>3500</i>				<i>Test Pump + Lines</i>
<i>21:30</i>	<i>400</i>		<i>3</i>	<i>4</i>	<i>Start Fresh H₂O</i>
<i>21:31</i>	<i>400</i>		<i>12</i>	<i>4</i>	<i>Start Super Flush II</i>
<i>21:34</i>	<i>450</i>		<i>3</i>	<i>4</i>	<i>Start fresh H₂O</i>
<i>21:35</i>	<i>450</i>		<i>5.2</i>	<i>5</i>	<i>Start CMT. 190 jk @ 14.8#</i>
<i>21:49</i>					<i>Shutdown + Wash up</i>
<i>21:57</i>					<i>Weatherford Dropping Plug</i>
<i>22:00</i>	<i>200</i>		<i>0</i>	<i>6.5</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>22:07</i>	<i>200</i>		<i>30</i>	<i>6.5</i>	<i>Switch to Mud</i>
<i>22:16</i>			<i>80</i>	<i>3</i>	<i>Slow Rate through Tool</i>
<i>22:19</i>			<i>90</i>	<i>6.5</i>	<i>Increase Rate</i>
<i>22:22</i>			<i>112</i>	<i>3</i>	<i>Slow Rate</i>
<i>22:24</i>	<i>1100</i>		<i>122</i>	<i>3</i>	<i>Bump Plug</i>
<i>22:27</i>	<i>0</i>				<i>Release / Floats H₂O</i>
<i>22:30</i>					<i>Disp Opening Plug</i>
Service Units	<i>21755</i>	<i>2780819358</i>	<i>1435419578</i>	<i>530219583</i>	
Driver Names	<i>Sivoky</i>	<i>Cochran</i>	<i>J. Martinez</i>	<i>Trujillo</i>	

C. Williams
 Customer Representative

J. Bennett
 Station Manager

M. Cochran
 Cementer