ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-262-6929

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY WTG OIL CORP.
LEASE PHILLIPS- MERCERANDER #1
FIELD PLUM CREEK EAST
LOCATION 2040' FNL & 990' FEL
SECTION 25 TOWNSHIP 19S RANGE 04E
COUNTY BUTLER STATE KANSAS
CONTRACTOR C&L DRLG. RIG #1
SPUD 09/25/2011 COMP. 09/22/2011
RTD 2790' (-1,334') LTD 2790' (-1,329')
MUD DOWN @ 2790' ELECTRICAL SURVEYS Log-Tech
DRILLING MEL

ELEVATIONS
KB 1457 GL 1447
Measurements Are All from KB
DF
API 15-015-23902

CASING
Surface 8 5/8 set 248'
Production 4 1/2 set 2787'
Deviation n/a

FORMATION TOPS	LOG	SAMPLES
Anhydrite	540 (+917)	540 (+917)
Base Anhydrite	1,570 (-113)	1,570 (-113)
Heebner	2,252 (-795)	2,252 (-795)
Toronto	2,272 (-815)	2,272 (-815)
Lansing	2,290 (-833)	2,290 (-833)
Muncie Creek	2,447 (-990)	2,447 (-990)
Stark Shale	2,537 (-1,080)	2,537 (-1,080)
Base Kansas City	2,600 (-1,143)	2,600 (-1,143)
Marmaton	2,620 (-1,163)	2,620 (-1,163)
Altamont	2,647 (-1,190)	2,647 (-1,190)
Pawnee	2,707 (-1,250)	2,707 (-1,250)
Myrick Station	2,732 (-1,275)	2,732 (-1,275)
Fort Scott	2,746 (-1,289)	2,746 (-1,289)
Cherokee Shale	2,757 (-1,300)	2,757 (-1,300)
Mississippian	2,787 (-1,330)	2,787 (-1,330)
RTD	2,790 (-1,334)	
LTD	2,790 (-1,329)	

CHRONOLOGY

09/25/11 Move in, rig up and drill to 250' and run 8 jts 8 5/8" surface casing. Set at 248' with 175 sks cement. Plug down at 1:30 pm. Drill plug and continue drilling to 1,000'.
09/26/11 Drilling to 1,900'.
09/27/11 Drilling to 2,400'.
09/28/11 Drilling to 2,700'.
09/29/11 Drilling to 2,790' RTD. Logging to follow.
09/30/11 Run electrical logs. Run 4 1/2 production casing. Set at 2787' with 150 sks cement. Plug down at 10:30 am. Release rig.

REMARKS:
- Log-Tech LLC Electrically Surveyed Well
- DST #1 Lansing
- DST #2 Lansing
- DST #3 Marmaton
- DST #4 Cherokee