

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062581

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section
OPERATOR: License# Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR, Licensett	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If ONANA/O, and wall information on fall and	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	LAT lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as red You may attach a s 2440 ft.	quired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
9	2306ft AMPLE
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)62581

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:	_	Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1062581

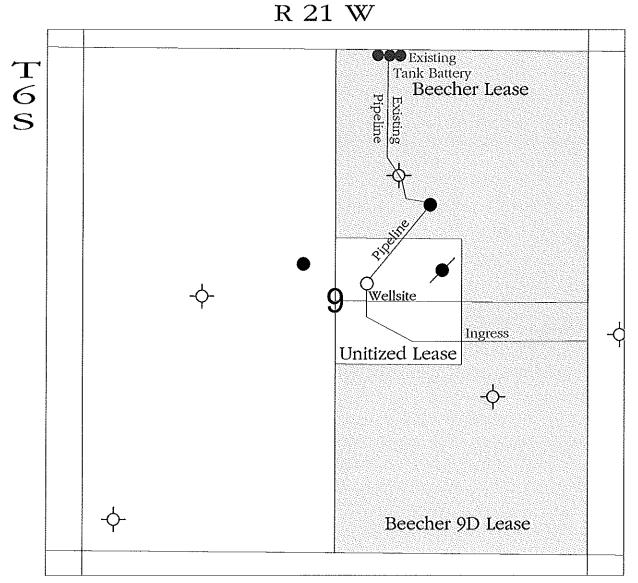
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.		
Submitted Electronically			
	_		



SCALE = 1:12,000 GRAHAM COUNTY, KANSAS

388

₩ Form 88 — (Producers) Kan,, Okla, & Colo. 1962 Rev.

S LEASE ď AND G/

(1)

AMSAS BLUE PRINT

and her husband 02 May N) 641 City, I. Beecher Beecher, V 72nd, Kans AGREEMENT Dorothy

herein called lessor (whether one or more), and A. SCOCL RILChie - 125 N. Markel - valueted.

1. Lessor, in condisideration of One and More Dollars (\$ 1.00 - 30 km and the exclusively unto lessee for the purpose of investigating, solvering provided and of the agreements of the lessee herein contained, hereby grants, leases and less exclusively unto lessee for the purpose of investigating, caploring, prospecting edilling, mining and operating for and producing oil, liquid hydrocarbons, telephone lines, and other structures and chines and air into subsurface structure and transport said oil, liquid hydrocarbons, telephone lines, and other trespective constituent products injecting save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary products and other products. Kanses, to-wit:

4 Northeast Quarter(NE/ Ð

The majority of the control of the c

f a test well for our on or before May 2, 1990.

The day and year first above written.

(Dorothy'I. Beecher) S.S.#

(Tynn S. Beecher) the drilling of a tion 9-68-21W on oss wherefor, we sign the day

WITNESSES:

- (PRODUCER'S SPECIAL) (PAID-UP) FORM 88

(Rev. 1993)

930

C)	
(C)	
ين جار	

OIL AND GAS LEASE

RO. 80x 793 Wichita KS, 67201-0793 1-888-4KSBLUE 1-316-264-8344 Wicka 1-316-264-8165 ftm www.kbp.com + kbp@kbi

2008

October		ated 7/31/95	
8		Dee Beecher Living Trust under agreement dated 7/31/95	
day of	of the	rust under	
o the 15th	, Trustee	Living T	
GREEMENT, Made and entered into the 15th day o	Dee Beecher, Trustee of the	e Beecher	
AGREEMENT, Ma	by and between De	ŭ	

whose mailing address is 10107 NW 72nd Street, Kansas City, MO 64152 hereinafter called Lessor (whether one or more) and Ritchie Exploration, Inc.		Lessor, in consideration of CDD & MOTE and the lessee herein contained, hereby grants, lesses and lets exclusively unto lesses for the purpose of investigating, exploring by grants, lesses and lets exclusively unto lesses for the purpose of investigating, exploring by grophysical and other means, prospecting drilling, and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including grants, power stations, reliebation liters, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport asid oil, liquid hydrocarbons, gases and their respective constituent products and other products and other with any reversionary rights and after-acquired interest, therein situated in County of Gascribed as follows to-wite.
whose mailing address is	PO Box	Lessor, in consideration is here acknowledged and off to farmer investigating, exploring by constituent produces, injecting and things thereon to produce, produces manufactured therefitherein situated in County of

Range South, Q

SE/4 Section 9:

and containing 1000	ons herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter
OOT	from this date (called
and containing	WO (2) years
	force for a term of L
Range	nin in f
Township Range and	s herein contained, this lease shall remain in force for a term of EWO (2) years from this date (called "primary term
Towr	erein e
In Section accretions thereto.	Subject to the provisions he

or land with which said land is pooled. id hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land consideration of the premises the said lessee covenants and agrees:

connect wells on said land, the equal one-eighth (1/4) part of all oil produced and saved 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (1/4), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-cighth (1/4) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from, a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) pay per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease must be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of them, be found in paying quantities, this lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall such the first to the form the entire and undivided fee simple estate therein, then the royalisos never provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee simple estate therein, then the royalisos herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee simple estate therein, then the royalisos herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lesses shall have the right at most of the house or barn now on said premises without written consent of lessor.

Lesses shall have the right and the toreover all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lesses shall have the right any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereon is assigned, and the privilege of assignment of remais or repleases shall be binding on the lessee until after the lessee that been furnished with a written transfer or assignment of the case lesses estates the state of either party hereof is the privilege of assignment.

Lesses may at any time execute and deliver to lesser or place of record a release or releases covering any portion or portions arising subsective to all federal and State Laws. Executive Orders, Rules or Regulations, and this lease as to such portions and be relieved of all obligations as to the arcreage surrender this lease as to such portio

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the understand leasted may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, its hereby given the right and power to pool or combine the acreage covered by this lesse or uny portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from as sid premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acries contiguous to one another and to be into a unit or units not exceeding 40 acries contiguous to one another and to be into a unit or units not exceeding 40 acries contiguous to one another and to be into a unit or units not exceeding 40 acries contiguous to one another and to be into a unit or units not exceeding 40 acries contiguous to one another and to a nit as it was not exceeding 40 acries contiguous to one another and to a nit and which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, its shall be treated and irrection is and from this lease, whell or wells or well or wells or well or wells or well or wells or production is the production is had from this lease, well or wells or well or wells or well or wells or wells or served by this lease, well or wells or well or wells or well or wells or wells are not

this lease is not otherwise continued in force under by the number of t to this lease; a extended for an ö If at the end of the primary term, this lease is not otherwise continued in force the provisions hereof, this lease shall expire, unless Lessee on or before the end of primary term shall pay or tender to Lessor, the sum of \$20.00 multiplied by the number net minerals owned by Lessor in the land above described and then subject to this leas subject to the other provisions of this lease, the primary term shall be extended for additional term of one (1) year from the end of the primary term hereof.

See Rider attached hereto and made a part hereof

and year first above written. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day es: LIVING TRUST u/a dated 7/31/95 Sachen Dee Beecher, BEECHER 9

tax ID #

RIDER

Attached to and made a part of that certain Oil and Gas Lease dated October 15, 2008, by and between Dee Beecher Living Trust u/a dated 7/31/95, as Lessors, to Ritchie Exploration, Inc., as Lessee, covering the following land in Graham County, Kansas:

Township 6 South, Range 21 West Section 9: SE/4

In the event of conflict between the Lease provisions and the provisions provided in this Rider, the provisions of the Rider shall be binding.

- poles, and other production facilities. Lessee shall maintain all lease roads in good condition and keep all potholes filled, and Lessee shall keep all lease roads, Lessee shall consult Lessor as to location of lease roads, tank batteries, utility tank batteries and other facilities maintained and free of weed growth.
- site or tank battery location shall be based between \$1,500.00 to \$2,500.00 minimum payment per location unless actual damages incurred are larger per It is agreed by Lessor and Lessee that settlement of location damages for any drill d
- All pipelines or electric lines shall be buried below 36". က်
- replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original segregated to be surface upon completion of drilling activities. topsoil shall be When preparing development locations the replaced on the height. 4.
- The drilling site shall be returned to its original surface topography. 2
- Also all tank batteries and pumping units shall be fenced to restrain cattle in pastures or on ground that A sufficient dike shall be placed around tank batteries. Lessor grazes cattle on milo stalks or wheat. 9
- If this lease is extended past the primary term by production, then Lessee's failure to produce and sell oil for a six month period shall be considered termination of production and this lease. Upon the termination of production on the lease, all equipment shall be removed within six months and all sites shall be restored to their original condition. __

Mark Mark

- Lessee shall not have the right to dispose of off-lease water or inject off-lease water for secondary recovery purposes on this property without the written consent of Lessor. ∞:
- and/or gas, it is understood and agreed that the unit will become a separate lease and that production on the unitized acreage will not hold the base oil and gas lease In the event that a part of the base lease should be included in a unit producing oil beyond the primary term without production on the non-unitized area. 9.

Signed for Identification:

DEE BEECHER LIVING TRUST U/A DATED 7/31/95

Dee Beecher, Trustee

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 06, 2011

Justin Clegg Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: Drilling Pit Application Beecher Unit 1 NE/4 Sec.09-06S-21W Graham County, Kansas

Dear Justin Clegg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.